

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5329 EXPIRATION DATE _____

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,316

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD WILDCAT

** CONTACT PERSON ALFRED J DREILING PROD. FORMATION _____
PHONE 913-735 9225

PURCHASER _____ LEASE Albrecht A

ADDRESS _____ WELL NO. 1

WELL LOCATION SW/4

DRILLING Dreiling Oil, Inc. 990 Ft. from South Line and

CONTRACTOR _____ 330 Ft. from West Line of

ADDRESS Rt. #1 the SW (Qtr.) SEC 11 TWP 11 RGE 16 (W).

Victoria, KS 67671

PLUGGING Dreiling Oil, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS R.R. #1 KCC

Victoria, KS 67671 KGS

TOTAL DEPTH 3485' PBTD _____ SWD/REP _____

SPUD DATE 2-24-83 DATE COMPLETED 3-2-83 PLG.

ELEV: GR 1879' DF 1881' KB 1884' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 168' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

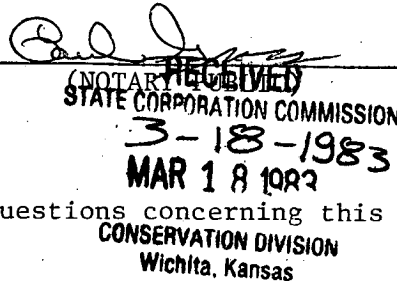
ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of March, 1983.

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Dreiling Resources, Inc. LEASE Albrecht A

SEC. 11 TWP. 11 RGE. 16 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Shale	0'	71'		
Shale	71'	172'		
Shale & Sand	172'	1067'		
Anhy.	1067'	1095'		
Anhy.	1095'	1105'		
Shale	1105'	1750'		
Shale	1750'	1995'		
Lime & Shale	1995'	2235'		
Lime & Shale	2235'	2420'		
Shale	2420'	2745'		
Shale & Lime	2745'	2897'		
Shale & Lime	2897'	3020'		
Lime	3020'	3128'		
Lime	3128'	3222'		
Lime	3222'	3290'		
Lime	3290'	3310'		
Lime	3310'	3391'		
Lime	3391'	3485'		
T.D.	3485'			
LOG TOPS:				
ANHYDRITE	1067			
TOPEKA	2816			
HEEBNER	3056			
TORONTO	3079			
LAWSING-KC	3106			
K.C BASE	3352			
CONGLOMERATE	3438			
ARBUCKLE NOT REACHED				
DST #1 3250-3290 30-30-30-30				
IFP 63-63, ISIP 958, FFP 72-63, FSIP 878				
				RECOVERED 10' MUD
If additional space is needed use Page 2,				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		168'	sunset	130	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	MCF	%
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
		Perforations