

15-051-~~70452~~-00-01  
01722

**TYPE** AFFIDAVIT OF COMPLETION FORM **ACO-1 WELL HISTORY**  
**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1983

OPERATOR Graham-Michaelis Corp. API NO. OWWO

ADDRESS P.O. Box 247 COUNTY Ellis

Wichita, KS 67201 FIELD Fairport Northwest

\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing  
PHONE 264-8394

PURCHASER Koch Oil Company LEASE Bowlby

ADDRESS P.O. Box 2256 WELL NO. 2-12

Wichita, Kansas 67201 WELL LOCATION 100' W of C-N/2 NE NE

DRILLING Red Tiger Drilling 330 Ft. from North Line and

CONTRACTOR 1720 KSB Bldg. 760 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 12 TWP 11S RGE 16W.

PLUGGING n/a

CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 3425' PBDT 3310'

SPUD DATE 6-10-82 DATE COMPLETED 8-17-82

ELEV: GR 1881 DF 1884 KB 1886

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Unknown

Amount of surface pipe set and cemented 173' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		12	

(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

**A F F I D A V I T**

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Jack L. Yinger*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of September, 19 82.

ALDINE M. JOHNSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires:  
3-19-85

*Aldine M. Johnson*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

**RECEIVED**  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

**SEP 16 1982**  
*9-16-1982*  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR Graham-Michaelis Corp. LEASE Bowlby

ACO-1 WELL HISTORY  
 SEC. 12 TWP. 11S RGE. 16W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Washdown	0	1456	Heebner Shale	3025 (-1139)
Shale & Lime	1450	2008		
Lime & Shale	2008	2930	Lansing	3073 (-1187)
Lime	2930	3425	Base K.C.	3323 (-1437)
RTD		3425	Simpson	3391 (-1505)
			RTD	3425 (-1539)

The Graham-Michaelis Corp. Bowlby #2-12 is a re-entry of the "old" Birmingham-Bartlett #2 Bowlby which was plugged in November, 1964.

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	4½"	7-7/8"	10.5#	3424'	Comm	200 sx	10% Salt
Surface		8-5/8"		173'		165 sx	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/foot		3048 - 3289' OA

Size	Setting depth	Packer set at
2-3/8"	3300'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
7,500 gallons acid.	Above perforations.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Swab test 8-16-82	Put on pump.	

RATE OF PRODUCTION PER 24 HOURS	Swab Test: bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	C/PB
	2 BOPH/4 hours	0			

Disposition of gas (vented, used on lease or sold)	Perforations
	3048 - 3289' OA