

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Graham-Michaelis Corporation

API NO. 15-051-22,747-00-00

ADDRESS Box 247

COUNTY Ellis

Wichita, Kansas

FIELD Bowlby

**CONTACT PERSON Stanley C. Lingreen

PROD. FORMATION

PHONE 913-483-5355

LEASE Bowlby

PURCHASER Koch Oil Company

ADDRESS P.O. Box 2256

WELL NO. #1-12

Wichita, Kansas 67201

WELL LOCATION 1115' ENL & 290' EEL

1115' Ft. from NORTH Line and

290' Ft. from EAST Line of

DRILLING Revin Drlg., Inc.

CONTRACTOR

ADDRESS Box 293

the SEC. 12 TWP. 11 RGE. 16W

Russell, Kansas 67665

WELL PLAT

PLUGGING

N/A

CONTRACTOR

ADDRESS

KCC
KGS
(Office
Use)

TOTAL DEPTH 3480' PBT

SPUD DATE 12-8-81 DATE COMPLETED 12-17-81

ELEV: GR 1873 DF KB 1878'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 253.82 @ 260' DV Tool Used? NO
w/ 160 sacks of Common Quick Set

A F F I D A V I T

STATE OF Kansas, COUNTY OF Russell SS, I,

Stanley C. Lingreen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Contractor (FOR)(OF) Graham-Michaelis Corporation

OPERATOR OF THE Bowlby LEASE, AND IS DULY AUTHORIZED TO MAKE

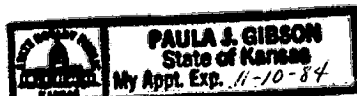
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-12 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF December, 19 81.



MY COMMISSION EXPIRES: 11-10-84

(S) Stanley C. Lingreen

Paula J. Gibson

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
KANSAS CORPORATION COMMISSION
12-22-1981
DEC 22 1981
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	263		
Shale & Sand	263	1325		
Shale	1325	2312		
Shale w/ Lime	2312	2834		
Lime	2834	2855		
Lime w/ Shale	2855	3100		
Lime	3100	3140	Toronto & Lansing	
Lime & Shale	3140	3185		
Lime	3185	3480		R.T.D.

RELEASED

JAN 19 1983

1-19-1983

FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

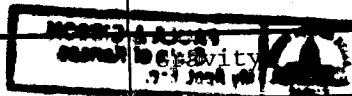
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION
PER 24 HOURS

Oil

Gas

bbls.

Water

%

Gas-oil ratio

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations