

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Graham-Michaelis Corporation

API NO. 15-051-22,747-00-00

ADDRESS P. O. Box 247

COUNTY Ellis

Wichita, Kansas 67201

FIELD Fairport Northwest

\*\*CONTACT PERSON Jack L. Yinger

PROD. FORMATION Lansing

PHONE (316) 264-8394

LEASE Bowlby

PURCHASER Koch Oil Company

WELL NO. 1 - 12

ADDRESS P. O. Box 2256

WELL LOCATION Approx. SE NE NE

Wichita, Kansas 67201

DRILLING Revin Drilling, Inc.

1115 Ft. from North Line and

CONTRACTOR

290 Ft. from East Line of

ADDRESS P. O. Box 88

the NE/4 SEC. 12- TWP. 11S RGE. 16W

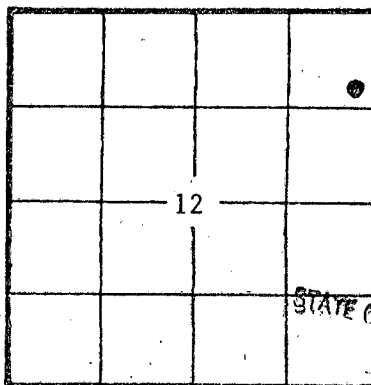
Russell, Kansas 67665

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT



KCC ☒  
KGS ☒  
(Office Use)

TOTAL DEPTH 3480' PBT

SPUD DATE 12/8/81 DATE COMPLETED 1/19/82

ELEV: GR 1873 DF        KB 1878

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 260'

DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,       

Jack L. Yinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Graham-Michaelis Corporation

OPERATOR OF THE Bowlby LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 - 12 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF

January, 19 82

ALDINE M. JOHNSON

NOTARY PUBLIC

STATE OF KANSAS

My Appointment Expires: 3-17-85

MY COMMISSION EXPIRES:

Aldine M. Johnson  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	263	Log Tops:	
Shale & Sand	263	1325	Heebner	3025 (-1147)
Shale	1325	2312	Lansing	3073 (-1195)
Shale & Lime	2312	2834		
Lime	2834	2855	Base K.C.	3320 (-1442)
Lime & Shale	2855	3100		
Lime	3100	3140	Arbuckle	3443 (-1565)
Lime & Shale	3140	3185		
Lime	3185	3480	R.T.D.	3480 (-1602)
DST #1 2788 - 2828 - Mis-run. Recovered 2100' drilling mud.				
DST #2 3024 - 3093 - Mis-run.				
DST #3 3024 - 3093, 30-45-60-90; Recovered 35' mud with few specks of oil. IFP 40-50; FFP 50-60; ISIP 834; FSIP 824.				
DST #4 3093 - 3133, 30-45-60-90; Recovered 55' drilling mud. IFP 10-20; FFP 20-30; ISIP 853; FSIP 863.				
DST #5 3133 - 3178, 30-45-60-90; Recovered 240' gas in pipe; 125' heavy oil and gas cut mud (20% oil, 30% gas, 50% mud); 180' gassy, muddy oil (30 - 40% oil); IFP 78-98; FFP 98-137; ISIP 616; FSIP 548.				
RELEASED JAN 19 1983 1-19-1983 FROM CONFIDENTIAL				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
To protect fresh water	12 $\frac{1}{4}$ "	8-5/8"	24#	260'	Common	160	
Production		4-1/2"	10.5#	3479'	Common	200	10% salt with 5 bbls salt flush ahead of cement.

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 per foot		3074 - 3311' OA
Size	Setting depth	Packer set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
28,900 gallons 28% mud acid	Above perforations.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Swab Test: January 19, 1982	Put on pump.	
RATE OF PRODUCTION PER 24 HOURS	Oil Swab Test 2 BOPH/4 hrs bbls.	Gas MCF %
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations 3074 - 3311' OA		