

CONFIDENTIAL

ORIGINAL 10/10/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33979
Name: Clipper Energy, LLC
Address: 3838 Oak Lawn Ave., Suite 1310
City/State/Zip: Dallas, TX 75219
Purchaser: Coffeyville Resources
Operator Contact Person: Jay Pulte
Phone: (214) 220-1080 x 132
Contractor: Name: Allied Cementing Co. LLC
License: 99996

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KCC

Wellsite Geologist: Bill Robinson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Great Eastern Energy & Dev. Co.

Well Name: Copeland #8
Original Comp. Date: 1951 5/24/51 Original Total Depth: 3,785'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

7/2/08 7/17/08 8/5/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-02251-00-01
County: Rooks
ne sw nw Sec. 19 Twp. 9 S. R. 20 East West
1650 feet from S (N) (circle one) Line of Section
990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Copeland Well #: 8
Field Name: Gra-Rock

Producing Formation: Arbuckle
Elevation: Ground: 2242' Kelly Bushing: 2246'
Total Depth: 3840' Plug Back Total Depth: 3827'
Amount of Surface Pipe Set and Cemented at 210' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

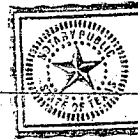
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Pulte
Title: Operations Engineer Date: October 3, 2008
Subscribed and sworn to before me this 3 day of October

20 08
Notary Public: Juan Mocksch
Date Commission Expires: 12/21/09



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: _____
RECEIVED
Wireline Log Received
Geologist Report Received
JIC Distribution
OCT 14 2008
CONSERVATION DIVISION
WICHITA, KS