

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson DRILLING  
License: 5675  
Wellsite Geologist: Bill Barks  
Designate Type of Completion:  
   New Well    Re-Entry ☒ Workover  
   Oil    SWD    SIOW    Temp. Abd.  
☒ Gas    ENHR    SIGW  
   Dry    Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: Dart Cherokee Basin Operating Co., LLC  
Well Name: D Nelsen D2-34  
Original Comp. Date: 6-29-07 Original Total Depth: 1510'  
   Deepening ☒ Re-perf.    Conv. to Enhr./SWD  
   Plug Back    Plug Back Total Depth  
   Commingled    Docket No.     
   Dual Completion    Docket No.     
   Other (SWD or Enhr.?)    Docket No.     
9-17-08 5-16-07 9-22-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No. 15: 205-27177-00001  
County: Wilson  
   SE    SE    SW    Sec. 34 Twp. 30 S. R. 14 ☒ East ☐ West  
450' FSL    feet from S / N (circle one) Line of Section  
3150' FEL    feet from E / W (circle one) Line of Section  
Footages Calculated from: Nearest Outside Section Corner:  
(circle one) NE ☒ SE    NW    SW     
Lease Name: D Nelsen Well #: D2-34  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 917' Kelly Bushing:     
Total Depth: 1510' Plug Back Total Depth: 1503'  
Amount of Surface Pipe Set and Cemented at 44 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set    Feet  
If Alternate II completion, cement circulated from     
feet depth to    w/    sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 310 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Porter et al D1-9 SWD License No.: 33074  
Quarter SW Sec. 9 Twp. 30 S. R. 15 ☒ East ☐ West  
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 10-10-08  
Subscribed and sworn to before me this 10 day of October  
2008  
Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011  
Acting in Engham  
BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

KCC Office Use ONLY

Y Letter of Confidentiality Attached  
If Denied, Yes ☐ Date:     
   Wireline Log Received  
   Geologist Report Received  
   UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 14 2008  
CONSERVATION DIVISION  
WICHITA, KS