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10/17/08

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ORIGINAL

10/15/09 Form AGO-1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

September 1999 Form Must Be Typed

Operator: License # 5447 Name: OXY USA Inc. Address: P.O. Box 2528 City/State/Zip: Liberal, KS 67905 Purchaser: Southern Star Operator Contact Person: Jarod Powell Phone: (620) 629-4200 Contractor: Name: Best Well Service License: N/A 32504 Wellsite Geologist: N/A Designate Type of Completion: New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl, Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: OXY USA, Inc. Well Name: King G-4 KCC

API No. 15 - 067-21325-0001 County: Grant NE - SW - NE Sec 17 Twp. 29 S. R. 35W 3830 feet from (S) N (circle one) Line of Section 1565 feet from (E) W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) (NE) SE NW SW Lease Name: King "G" Well #: 4 Field Name: Hugoton-Panoma Commingled Producing Formation: Chase/Council Grove Elevation: Ground: 3044 Kelly Bushing: 3055 Total Depth: 3194 Plug Back Total Depth: 3057 Amount of Surface Pipe Set and Cemented at: 613 feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

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Original Comp. Date: 06/02/1995 Original Total Depth: 3106 Deepening X Re-perf. Conv. To Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 08/02/2008 03/19/1995 08/14/2008 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [X] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell Title: Capital Assets Date: October 15, 2008 Subscribed and sworn to before me this 15 day of Oct. 20 08 Notary Public: Anita Peterson Date Commission Expires: Oct. 1, 2009

KCC Office Use Only Letter of Confidentiality Attached [X] If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution [X] Jim H. 10/17

RECEIVED KANSAS CORPORATION COMMISSION

OCT 17 2008

ANITA PETERSON Notary Public - State of Kansas My Appt. Expires October 1, 2009

CONSERVATION DIVISION WICHITA, KS