



ORIGINAL COLLEGE

KANSAS COMPERATION COMMISSION OIL & GAS OCUSERVATION DIVISION

September 1999
Form Must Be Typed

WELL OM LETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # API No. 15 - 081-21561-0001 County: _____ Haskell Name: OXY USA Inc. - NE - SW - SW Sec 7 Twp. 29 S. R 34W Address: P.O. Box 2528 feet from N (circle one) Line of Section City/State/Zip: ___ Liberal, KS 67905 Purchaser: 1250 _ feet from E / (Circle one) Line of Section Regericy Opérator Contact Person: Jarod Powell___ Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE (620) 629-4200 Contractor: Name: Best Well Service, Inc. Lease Name: Howell "A" Well #: WA32564 Hugoton Panoma Commingle License: Field Name: Wellsite Geologist: Producing Formation: Chase/Council Grove Designate Type of Completion: Elevation: Ground: 3022 Kelly Bushing: 3028 _____ Re-Entry New Well Total Depth: 3120 Plug Back Total Depth: 3077 X Workover ___Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 747 feet ENHR SIGW Multiple Stage Cementing Collar Used? ☐ Yes⊠ No Dry __ Other (Core, WSW, Exp Carlo F. DENT 2... If yes, show depth set If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from OCT 16 2008 OXY USA, Inc. Well Name: Howell "A" #4 Drilling Fluid Management Plan Original Comp. Date: 2/17/05 Original Total Depth: 3/20 (Data must be collected from the Reserve Pit) Deepening __x Re-perf. ____ Conv. To Enhr./SWD Chloride content _____ ppm Fluid volume _____ bbls Plug Back Plug Back Total Depth Dewatering method used Commingled -Docket No. Location of fluid disposal if hauled offsite: Operator Name: ____ __ Dual Completion Docket No. Lease Name: _____License No.: Other (SWD or Enhr.?) Docket No. 09/22/2008 01/14/05 09/30/2008 Quarter _____ Sec. ____ Twp, ___ S. R. __ East 🛛 West Date Reached TD Spud Date or Completion Date or _____ Docket No.:: Recompletion Date Recompletion Date والاستهار أوالأ أورزان والمراجر أنحاء سيسيس يوريعه سابه المجيب أوادره الرواران INSTRUCTIONS: An-original an two copies of this form shall be filed with the Kansas Corporation Commission; 130 S. Market - Room 2078; Wichita: Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells: Submit CP-1:1.1 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use Only Signature: Letter of Confidentiality Attached Title: ___ Capital Assets Date October 16, 2008 If Denied, Yes Date: Subscribed and sworn to before me this Wireline Log Received Geologist Report Received Notary Public: RECEIVED

ANITA PETERSON
Notary Public - State of Kansas.
My Appt. Expires October 1, 2009

Date Commission Expires:



CONSERVATION DIVISION

WICHITA, KS

KANSAS CORPORATION COMMISSION

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