

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

11/13/08

CONFIDENTIAL

Operator: License # 3842
 Name: LARSON ENGINEERING, INC.
 Address: 562 WEST STATE ROAD 4
 City/State/Zip: OLMITZ, KS 67564-8561
 Purchaser: NCRA
 Operator Contact Person: TOM LARSON
 Phone: (620) 653-7368
 Contractor: Name: H.D. DRILLING, LLC
 License: 33935
 Wellsite Geologist: ROBERT LEWELLYN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled. _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/17/2008</u>	<u>7/26/2008</u>	<u>8/28/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
NOV 13 2008
CONFIDENTIAL

API No. 15 - 135-24818-00-00
 County: NESS Kc caps
E2 SE SW SW Sec. 30 Twp. 18 S. R. 26 East West
333 33T 380 feet from SOUTH Line of Section
392 3946 1250 feet from WEST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW SW
 Lease Name: VOGEL "B" Well #: 1-30
 Field Name: WILDCAT
 Producing Formation: MARMATON, CHEROKEE
 Elevation: Ground: 2564' Kelly Bushing: 2571'
 Total Depth: 4626' Plug Back Total Depth: 4578'
 Amount of Surface Pipe Set and Cemented at 247 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set 1911 Feet
 If Alternate II completion, cement circulated from 1911
 feet depth to SURFACE w/ 170 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 10400 ppm Fluid volume 850 bbls
 Dewatering method used ALLOWED TO DRY
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Lee
 Title: SECRETARY/TREASURER Date: 11/13/2008
 Subscribed and sworn to before me this 13th day of November,
2008.
 Notary Public: Debra J. Ludwig
 Date Commission Expires: MAY 5, 2012

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 14 2008

A. DEBRA J. LUDWIG
 Notary Public - State of Kansas
 My Appt. Expires 5/5/2012

CONSERVATION DIVISION
 WICHITA, KS