## CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DO

## WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1 September 1999

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API No. 15 - 135-24,843- 6800 Operator: Licerise # 5086 Name: PINTAIL PETROLEUM,LTD County: NESS Address: \_225 N. MARKET, STE.300 SE \_SE \_SW - NW Sec. 7 Twp. 16 S. R. 26 ☐ East West City/State/Zip: WICHITA, KS 67202 feet from (S)/ N (circle one) Line of Section Purchaser: PLAINS feet from (E) W (circle one) Line of Section Operator Contact Person: Footages Calculated from Nearest Outside Section Corner: Phone: (316) 263-2243 (circle one) NE Lease Name: \_\*\*\* CARLSON SWD Contractor: Name: AMERICAN EAGLE DRILLING Field Name: PRAIRIE RIDGE NORTH License: 33493 Wellsite Geologist: FLIP PHILLIPS Producing Formation: NONE Designate Type of Completion: Elevation: Ground: \_ Kelly Bushing: Total Depth: 4880 ✓ New Well \_\_\_\_\_ Re-Entry \_\_ Plug Back Total Depth: NA ✓ SWD \_\_\_\_SIOW. Amount of Surface Pipe Set and Cemented at 214 Feet \_\_\_\_ ENHR \_\_\_\_ SIGW Multiple Stage Cementing Collar Used? √ Yes No If yes, show depth set \_2068 \_\_\_ Other (Core, WSW, Expl., Cathodic, etc) If Alternate II completion, cement circulated from 2068 If Workover/Re-entry: Old Well Info as follows: feet depth to SURFACE Operator: \_ Well Name:.. **Drilling Fluid Management Plan** Original Comp. Date: \_\_\_\_ \_\_\_\_ Original Total Depth: \_ (Data must be collected from the Reserve Pit) Deepening \_\_ Re-perf. Conv. to Enhr./SWD Chloride content\_5000 Fluid volume\_480 ppm Dewatering method used EVAPORATE AND BACKFILL Plug Back Plug Back Total Depth \_\_ Commingled Docket No ... Location of fluid disposal if hauled offsite: \_ Dual Completion Docket No. Operator Name:\_\_\_\_ \_ Other (SWD or Enhr.?) Docket No.\_ 10/8/2008 10/17/2008 11/12/2008 Quarter\_\_\_\_ Sec.\_\_\_ Twp.\_\_\_ S. R.\_\_\_ East West Spud Date or Date Reached TD Completion Date or Recompletion Date YX WELL NAME CHANGE INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,

Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

NOTARY PUBLIC - State of Kansas

SUSAN UTTERBACK

My Appt. Exp. 4

Signature: Boll a. Isau
Title: GEOLOGIST Date: 11/19/2008
Subscribed and sworn to before me this 20 day of Movember,
20 0 )
Notary Public: Sees an letterbuch
Date Commission Expires: 9/18/2010

KCC Office Use ONLY **Letter of Confidentiality Received** If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received ANSAS CORPORATION CONTRIBUTION \_\_ UIC Distribution

NOV 2 6 2008 CONSERVATION DIVISION WICHITA, KE