

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/20/09

Operator: License # 8914
Name: H & C Oil Operating, Inc.
Address: P.O. Box 86
City/State/Zip: Plainville, KS 67663
Purchaser: Coffeyville Resources
Operator Contact Person: Charles R. Ramsay
Phone: (785) 434-7434
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Clayton Erickson

KCC
NOV 20 2008
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-13-08	8-22-08	11-4-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23454-00-00
County: Graham
~~SW~~ SW NW NW Sec. 7 Twp. 7 S. R. 22 East West
1200 feet from S (N) (circle one) Line of Section
500 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Hale Well #: 7-1
Field Name: Unnamed
Producing Formation: Lansing Kansas City
Elevation: Ground: 2408 Kelly Bushing: 2413
Total Depth: 3900 Plug Back Total Depth: 3877
Amount of Surface Pipe Set and Cemented at 320 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2024 Feet
If Alternate II completion, cement circulated from 2024
feet depth to 575 w/ 700 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles R. Ramsay
Title: President Date: 11/21/08
Subscribed and sworn to before me this 21 day of November
2008

Notary Public: Irene Fellhoelter
Date Commission Expires: 4/4/11

NOTARY PUBLIC - State of Kansas
IRENE FELLHOELTER
My Appt. Expires: 4/4/11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **NOV 25 2008**

CONSERVATION DIVISION
WICHITA, KS