

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API No. 15- 145-30082-00-01

County Pawnee

     - NW - NW - NW Sec. 30 Twp. 22S Rge. 15 X W <sup>E</sup>

361' 330' Feet from North Line of Section

529' 330' Feet from West Line of Section

Footages calculated from nearest outside section corner: KCC GPS footages KGR NW

Lease Name Gilcrease Well # SWD

Field Name Golden Grains

Producing Formation Arbuckle

Elevation: Ground 2001' KB 2006'

Total Depth 4150' PBDT 4150'

Amount of Surface Pipe Set and Cemented at 277 Feet

Multiple Stage Cementing Collar Used? x Yes      No

If yes, show depth set 974 Feet

If Alternate II completion, cement circulated from 974'

feet depth to est 200' w/ 225 sx cmt.

Drilling Fluid Management Plan alt I KGR 12/18/07  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid Volume 1500 bbls

Dewatering method used no free water

Location of fluid disposal if hauled offsite:

Operator Name     

Lease Name     

     Quarter Sec.      Twp.      Rng.      W

County      Docket No.     

Operator: License # 30705

Name: Younger Energy Company

Address 453 S. Webb Rd, Suite 100

City/State/Zip Wichita, KS 67207

Purchaser:     

Operator Contact Person: Diane Rebstock

Phone 316-681-2542

Contractor: Name: L.D. Drilling, Inc.

License: 6039

Wellsite Geologist: Tom Larson

Designate Type of Completion  
     New Well x Re-Entry      Workover

     Oil x SWD      SLOW      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator: Tomlinson-Kathol

Well Name: Yeager #1

Comp. Date 1/14/65 Old Total Depth 4027'

x Deepening      Re-Perf. x Conv. To Inj/SWD  
     Plug Back      PBDT  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
x Other (SWD or Inj?)      Docket No. D-27,939

11/19/01 11/21/01 11/29/01  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Larson  
Title Engineer Date 11-30-01

Subscribed and sworn to before me this 30th day of November 2001.

Notary Public Carol S. Larson  
Carol S. Larson

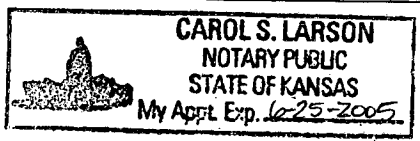
My Commission Expires Jun. 25, 05

K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received  
Distribution  
     KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)

RECEIVED

DEC 03 2001

KCC WICHITA



X

Operator Name Younger Energy Company

Lease Name Gilcrease

**ORIGINAL**

Well# SWD

Sec. 30 Twp. 22S Rge. 15  East  West

County Pawnee

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Sample Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List all E. Logs Run: none

Log Formation (Top), Depth and Datum  Sample Datum  
Name Top Datum  
Heebner 3421' -1415'  
Lansing 3546' -1540'  
Arbuckle 3994' -1988'

CASING RECORD  New  Used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"		277'	unknown	200	unknown - set by previous operator
production	7-7/8"	5-1/2"	14	4044'	60-40 poz	150	2% gel & 5#/sk coal-seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	200'	974'	65-35 poz	225	6% gel & 1/4#/sk flocele

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4008'	4009'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18).  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Arbuckle open hole SWD 4044-4150'

RECEIVED  
DEC 0, 3 2001  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 7344

## ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
Great Bend

11-30-01

DATE <u>11-30-01</u>	SEC. <u>30</u>	TWP. <u>22</u>	RANGE <u>12 W</u>	CALLED OUT <u>8:00 pm</u>	ON LOCATION <u>1:00 am</u>	JOB START <u>3:15 AM</u>	JOB FINISH <u>4:45 AM</u>
LEASE <u>Yeager</u>	WELL # <u>1-0060</u>	LOCATION <u>1/2 mi S - 3 south - 1 East</u>	COUNTY <u>Mauve</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)			<u>1 south - 3 south East corner</u>				

CONTRACTOR L.D. Dslg

TYPE OF JOB Long string

HOLE SIZE 7 7/8" T.D. 4149

CASING SIZE 5 1/2" DEPTH 4044

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1100 lbs MINIMUM 200

MEAS. LINE \_\_\_\_\_ SHOE JOINT 32'

CEMENT LEFT IN CSG. 32'

PERFS. \_\_\_\_\_

DISPLACEMENT 98 BBls

OWNER YOUNG/ER Energy Company

CEMENT

AMOUNT ORDERED 100 cu 60/40 270 gal

5# Hal-Seal

EQUIPMENT

PUMP TRUCK CEMENTER Jack

# 181 HELPER Burr

BULK TRUCK

# 342 DRIVER LARRY

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

REMARKS:

Ran 127 ft & used 92 cu cement  
with 100 cu cement - replace with  
101 BBls fresh water -

Thanks

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG 1 5/8" Rubber @ \_\_\_\_\_

plug @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Young/er Energy

STREET 453 S Webb Rd - Suite 100

CITY Wichita STATE KS ZIP 67207

FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE J.C. [Signature]

PRINTED NAME \_\_\_\_\_

1100# 4:45

RECEIVED

DEC 03 2001

KCC WICHITA

# ALLIED CEMENTING CO., INC.

08802

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*At Brand*

DATE <i>11-26-01</i>	SEC. <i>30</i>	TWP. <i>22</i>	RANGE <i>15</i>	CALLED OUT <i>8:00AM</i>	ON LOCATION <i>11:30AM</i>	JOB START <i>12:30PM</i>	JOB FINISH <i>2:00PM</i>
LEASE <i>Younger</i>		WELL # <i>0WVO</i>	LOCATION <i>Harrod &amp; K-19-35, 1/4 E, S/5</i>		COUNTY <i>Lawrence</i>	STATE <i>Ks</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Orono Well Service*

TYPE OF JOB *Port Collar*

HOLE SIZE \_\_\_\_\_ T.D. *4149*

CASING SIZE *5 1/2"* DEPTH *4644'*

TUBING SIZE *2"* DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL *Port Collar* DEPTH *974'*

PRES. MAX *1000\** MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT *3 1/2 bbls.*

OWNER *Same*

CEMENT

AMOUNT ORDERED *225 lb. 65/35 62.5 lb. 1/4" flow/ft.*

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

EQUIPMENT

PUMP TRUCK CEMENTER *Tamm D - Jack W.*

# *181* HELPER *Bob B*

BULK TRUCK

# *341* DRIVER *Larry S.*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

*Port Collar @ 974'. Pressure Tested to 1000\*. Mixed 2 1/2 hrs. Held to load tubing. Opened Port Collar. Mixed 1 1/2 hrs. Held until established circulation. Mixed 2 1/2 hrs. 65/35, 62.5 lb. 1/4" flow/ft. Displaced 3 1/2 bbls. Closed Port Collar. Pressure to 1000\* & Held. Ran 3 1/2 hrs tubing & washed out. Cement did not circulate.*

*T. Larson*

SERVICE

DEPTH OF JOB *974'*

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: *Younger Energy*

STREET *453 S. Well Rd. Suite 100*

CITY *Wichita* STATE *Ks* ZIP *67202*

FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *X T.C. Larson*

*X T.C. LARSON*  
PRINTED NAME

RECEIVED

DEC 03 2001

KCC WICHITA