

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, KS 67114-8827
Purchaser: _____
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: C & G Drilling
License: 32701
Wellsite Geologist: Bob Schreiber
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10-24-01 11-8-01 11-8-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 079-20656-0000
County: Harvey
SE-NE-SW Sec. 35 Twp. 24 S. R. 2 East West
1650 feet from S N (circle one) Line of Section
3024 2310 feet from E W (circle one) Line of Section
Footages Calculated from KCC GPS Footages KGH Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Faith Well #: 13
Field Name: DuBois
Producing Formation: Burgess
Elevation: Ground: 1386' Kelly Bushing: 1393'
Total Depth: 3703' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 201 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

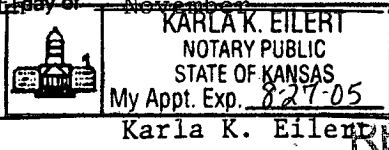
Drilling Fluid Management Plan PIA KAR 12/18/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: 11-20-01

Subscribed and sworn to before me this 20 day of November, 2001.
Notary Public: Karla K. Eilert
Date Commission Expires: 8-27-05



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 26 2001
KCC WICHITA

✓

X

Operator Name: Palomino Petroleum, Inc. Lease Name: Faith Well #: 13
 Sec. 135 Twp. 24 S. R. 2 East West County: Harvey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Radiation Guard Log</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Iatan</td><td>2057</td><td>(- 664)</td></tr> <tr><td>Lansing</td><td>2160</td><td>(- 767)</td></tr> <tr><td>Kansas City</td><td>2312</td><td>(- 919)</td></tr> <tr><td>BKC</td><td>2570</td><td>(-1177)</td></tr> <tr><td>Marmaton</td><td>2633</td><td>(-1240)</td></tr> <tr><td>Ft. Scott</td><td>2700</td><td>(-1307)</td></tr> <tr><td>Cherokee</td><td>2762</td><td>(-1369)</td></tr> <tr><td>Burgess Zone</td><td>2814</td><td>(-1421)</td></tr> <tr><td>Burgess Sd.</td><td>2844</td><td>(-1451)</td></tr> </tbody> </table>	Name	Top	Datum	Iatan	2057	(- 664)	Lansing	2160	(- 767)	Kansas City	2312	(- 919)	BKC	2570	(-1177)	Marmaton	2633	(-1240)	Ft. Scott	2700	(-1307)	Cherokee	2762	(-1369)	Burgess Zone	2814	(-1421)	Burgess Sd.	2844	(-1451)
Name	Top	Datum																													
Iatan	2057	(- 664)																													
Lansing	2160	(- 767)																													
Kansas City	2312	(- 919)																													
BKC	2570	(-1177)																													
Marmaton	2633	(-1240)																													
Ft. Scott	2700	(-1307)																													
Cherokee	2762	(-1369)																													
Burgess Zone	2814	(-1421)																													
Burgess Sd.	2844	(-1451)																													

(Surface)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used (Production)							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	201'	Class A	115	3% c.c.; 1 flocele/sk
Production	7 7/8"	5 1/2"	15.5#	3433'	Class A	160	2% gel; 1% c.c.; 4# gilsonite/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.)
 Other (Specify) _____

ORIGINAL

Palomino Petroleum, Inc.
Faith #13
Harvey County
Sec. 35-24S-2E

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Miss. War.	2862	(-1469)
Miss. Osage	2889	(-1496)
Miss. Kinderhook	3136	(-1743)
Hunton	3218	(-1825)
Viola	3280	(-1887)
Simpson	3341	(-1948)
Arbuckle	3390	(-1997)
LTD	3702	(-2309)

RECEIVED

DEC 26 2001

NCC WICHITA

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No. 3101

Date 11-8-01	Customer Order No.	Secl. 35	Twp. 245	Range 2E	Truck Called Out 12:30 AM	On Location 4:15 AM	Job Began 5:00 AM	Job Completed 5:50 AM
Owner Palomino Petroleum Inc.		Contractor C & G Drilg. Co.			Charge To Palomino Petroleum Inc.			
Mailing Address 4924 SW 84 th St.		City Newton			State KS 67114-8827			
Well No. & Form Faith # 13		Place		County Harvey		State KS		
Depth of Well 3703'	Depth of Job 3#36'	Casing (New) (Used)	Size 5 1/2	Weight 15.50	Size of Hole Amt. and Kind of Cement 7 7/8 185 SKS	Cement Left in casing by	Regual (Necessity)	0' feet
Kind of Job Longstring / Packer shoe					Drillpipe	(Rotary) Cable	Truck No. #12	

Price Reference No. # 1

Price of Job 665.00

Second Stage

Mileage 33.75

Other Charges

Total Charges 698.75

Remarks Rig up to 5 1/2 casing. Set Packer shoe 600 PSI. Pump 20 bbl fresh water. Mixed 185 SKS Regular Cement w/ 2% Gel, 1% CaCl₂, 4# Gilsonite per/sk. Shut down. Wash out pump & lines. Release Plug. Displace w/ 81° bbl fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1000 PSI. Check float. float held. Shut casing in @ 0 PSI. Job Complete. Rig down.

Cementer Kevin McCoy
Helper Brad - Monti
District EUREKA
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank You
x *Rek Shreeley*
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
185 SKS	Regular Class "A" Cement	7.75	1433.75
350 #	Gel 2%	9.50	33.25
175 #	CaCl ₂ 1%	.35	61.25
740 #	Gilsonite 4# per/sk	.30	222.00
RECEIVED			
DEC 26 2001			
NCC WICHITA			
1	5 1/2 Type "A" Cementing Packer shoe	1,000.00	1,000.00
1	5 1/2 Cement Basket	106.00	106.00
7	5 1/2 Centralizers	28.00	196.00
1	5 1/2 Top Rubber Plug	40.00	40.00
	185 SKS Handling & Dumping	.50	92.50
	8.7 TONS Mileage 15	.80	104.40
	Sub Total		3,987.90
	Delivered by Truck No. # 3	Discount	
	Delivered from EUREKA	Sales Tax 5.9%	235.29
	Signature of operator Kevin McCoy	Total	4,223.19