

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: P.O. Box 780208
City/State: Wichita, KS
Zip: 67278-0208

Purchaser: Gas: Oneok
Oil: Petro Source Corporation

Operator Contact Person: Scott Hampel
Phone: (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.
License: 5658

Wellsite Geologist: Bob O'Dell

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: McCoy Petroleum Corporation

Well Name: Lahey "A" #2-24 OWWO

Comp. Date 2-19-90 Old Total Depth 5810'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. Pending
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

1/2/90 1/18/90 Re-10/14/01
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21,400-0004

County Stevens

Spot Location: _____ E
C SW NW Sec. 24 Twp. 31s Rge. 35w W

3300 Feet from N (circle one) Line of Section

4620 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name LAHEY "A" Well # 2-24

Field Name Lahey

Producing Formation KC 'B', Marm 'B', Chester, St. Louis

Elevation: Ground 2924' KB 2934'

Total Depth 5810' PBTB 5760'

Amount of Surface Pipe Set and Cemented at 1743' feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3215 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO KGR 12/18/01
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Karen Houseberg
Title Karen Houseberg, Production Date 12/18/01

Subscribed and sworn to before me this 18th day of December
20 01

Notary Public Dianne Howard

Date Commission Expires 3/5/03



K. C. C OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
GS (Specify)

RECEIVED

DEC 21 2001

KCC WICHITA

Operator Name McCoy Petroleum Corporation Lease Name LAHEY "A" Well # 2-24
 Sec. 24 Twp. 31s Rge. 35w East County Stevens
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E. Logs Run: _____

See Attached Log Tops:

See Attached DST Reports:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, Surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface	12 1/4"	8 5/8"	23#	1743'	Light Prem +	525, 125	1/2#Flo 2%cc 1/4#Flo 2%cc
Production	7 7/8"	5 1/2"	15.5#	5806'	Thix-Set	325	1/2#Flo 5#gil
			DV Tool @	3214'	Light + Prem	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4791-96' (Marmaton 'B')	Acid 2,000 Gal	
4	4620-26' (KC 'B')	Acid 500 Gal	
4	5464-72', 5480-5498' (Chester)	Frac 40,000 Gal. Diesel, 80,000# Sand (1990)	
4	5606-16', 5630-36' 5703-08' (St. Louis)	Acid 500 Gal	

TUBING RECORD Size 2 3/8" Set At 5745' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 10/15/01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	100	0		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

METHOD OF COMPLETION 4791-96' (Marm "B"); 4620-4626(KC'B); 5464-98(Ches-ter); 5606-5708 (StLouis)