

Kansas Corporation Commission
 Oil & Gas Conservation Division
WELL COMPLETION FORM
 Well History - Description of Well & Lease

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

OPERATOR: License # 5363
 Name: BEREXCO Inc
 Address: P O Box 20380
 City/State/Zip: Wichita, KS 67208
 Purchaser: _____
 Operator Contact Person: GARY MISAK
 Phone: (316) 265-3311
 Contractor: ABERCROMBIE RTD INC.
 License: 30684

Wellsite Geologist: CURTIS COVEY
 Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-Entry; oil well info as follows:

Operator: _____
 Well Name: _____
 Comp. Date: _____ Old Total Depth: _____
 Deepening Re-Perf Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
 8/16/01 9/4/01 9/05/01
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 119-21061-0000
 County MEADE
 - C - NW Sec 14 Twp 34 S Rge 26 W
1320 Feet from N (circle one) Line of Section
1320 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
 NE, SE, NW, or SW (circle one)
 Lease Name EASTERDAY Well # 2
 Field Name MCKINNEY
 Producing Formation MORROW/CHESTER
 Elevation: Ground: 2136' KB 2141'
 Total Depth 5950' PBTB
 Amount of Surface Pipe Set and Cemented at 1463' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 Feet depth to _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan *P.A. KJR 12/18/07*
 (Data must be collected from the Reserve Pit)
 Chloride Content 6800 ppm Fluid Volume 2200 bbls
 Dewatering method used Drilled with and Evaporation
 at McMinimy #3
 Location of fluid disposal if hauled offsite:
 Operator Name Berexco Inc.
 Lease Name McMinimy #3 License No: 5363
 SW Quarter Sec 19 Twp 33S Rge 21 W
 County CLARK Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Misak
 Division Engineer Date 12-11-01

Subscribed and sworn to before me this 11 day of Dec

Notary Public Diana E Plotner
 Date Commission Expires: Aug 10, 2003

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Distribution
RECEIVED
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DIANA E PLOTNER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Comm. Expires 8-10-03

X

SIDE TWO

Operator Name BEREXCO Inc

Lease Name EASTERDAY Well # 2

Se. 14 Tw 34 S Rge 26 East West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E. Logs Run:
MICRORESISTIVITY
DUAL INDUCTION
DUAL COMPENSATED

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
TORONTO	4344'	-2253'
LANSING	4498'	-2357'
KANSAS CITY	5054'	-2913'
ALTAMONT	5222'	-3081'
MORROW SAND	5677'	-3536'
CHESTER	5782'	-3591'
RTD	5950'	-3809'

CASING RECORD							
<input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	1463'	CLASS A	535	2% CC, 1/4 #/SX FLASEAL
PRODUCTION							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	Top Bottom			
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj			Producing Method				
			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	
Estimate Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Production Interval

Open Hole Perf Dually Comp Commingled

Other (Specify) _____

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ORIGINAL

EASTERDAY #2
C NW SEC. 14-34S-26W
MEADE CO., KS

DST #1 MARMATON 5260'-5327'

REC. 330' GIP, 60' SO CGM
IFP 26-32# ISIP 665#
FFP 36-81# FSIP 1490#

DST #2 MORROW 5667'-5724'

REC. 250' GIP, 20' VSGCM
IFP 27-31 ISIP 196#
FIFP 29-31 FSIP 747#

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Well Fik SEP 11 2001 **COPY ORIGINAL**

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			904500	Invoice	Invoice Date	Order	Order Date
BEREXCO, INC.				109002	9/7/01	3971	9/5/01
P.O. Box 20380				Service Description			
Wichita, KS 67208				Cement			
				Lease			Well
				Easterday			2-14
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Bill Craig	T. Seba		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	125	\$8.25	\$1,031.25
C321	CEMENT GEL	LB	432	\$0.25	\$108.00
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$3.00	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	540	\$1.25	\$675.00
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

Sub Total:	\$2,951.75
Discount:	\$442.76
Discount Sub Total:	\$2,508.99
Tax Rate: 5.90%	Taxes: \$0.00
(T) Taxable Item	Total: \$2,508.99

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

SEP 11 2001

U3971



INVOICE NO.
Date 9-5-01
Customer ID

Subject to Correction		Well # 2-14	Legal 14-345-26W
Lease EASTERDAY	County MEADE	State KS	Station PRATT

FIELD ORDER

C
H
A
R
G
E

BEREXCO INC.		Depth	Formation	Shoe Joint
Casing 4 1/2 O.P.	Casing Depth 1500'	TD	Job Type P.T.A. NEW WELL	
Customer Representative BILL CRATC			Treater T. SEBA	

AFE Number	PO Number	Materials Received by X J.E. Amstutz
------------	-----------	--------------------------------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-202	125 SKS	60/40 Pol CEMENT ✓				
C-321	432 lbs	CEMENT GEL ✓				
E-107	125 SKS	CEMENT SERV. CHARGE				
E-100	100 ms	UNITS 1 way MILES 100				
E-104	540 TM	TONS MILES				
R-400	1 EA	EA. P.T.A. PUMP CHARGE				
DISCOUNTED PRICE =					2,508.99	
+ TAXES						

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 2,508.99

SEP 11 2001

TREATMENT REPORT

03660



Customer ID		Date	
Customer BEREXCO INC.		9-5-01 ORIGINAL	
Lease EASTERDAY		Lease No.	Well # 2-14
Field Order # 039711	Station PRATT	Casing/ 4 1/2 DR.	Depth 1500
County MEADE		State KS	

Type Job: P.T.A. NEW WELL
Formation: _____
Legal Description: 14-345-26W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	25 SKS	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	60/40 Poz 6% GEL	Max		5 Min.
Volume	Volume	From	To	Pad	12.8" / GNL	Min		10 Min.
Max Press	Max Press	From	To	Frac	1.67 ft ³	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: BILL CRAIG
Station Manager: D. AUNTY
Treater: T. SEBA

Service Units	108	23	38	70				
---------------	-----	----	----	----	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					CALLED OUT
11:00					ON LOC w/ TRK'S
12:00	100				1ST PLUG 1500' 50SKS 60/40 POZ 6% GEL
			14.97	4	PUMP H ₂ O AHEAD
12:15			13.6		MIX: PUMP 50SKS
					BALANCE: DISP w/ H ₂ O
1:15	80			4	2ND PLUG 400' 40 SKS 60/40 POZ 6% GEL
			11.89		PUMP H ₂ O AHEAD
1:20			2.6		MIX: PUMP 40 SKS
					BALANCE: DISP w/ H ₂ O
4:15			2.97	1	3RD PLUG 40' 10SKS 60/40 POZ 6% GEL
				1	MIX: PUMP 10SKS
4:30			7.43	1	PLUG RAT! MOUSE HOLES
					25SKS 60/40 POZ 6% GEL

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503 COMPLETE T HOURS
1000



Well File

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SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
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SALES & SERVICE OFFICE:
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 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		904500	Invoice	Invoice Date	Order	Order Date
BEREXCO, INC.			108072	8/23/01	3841	8/18/01
P.O. Box 20380			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Easterday		2-14	
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Kameron Wilson	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D101	COMMON CEMENT	SK	125	\$10.25	\$1,281.25
D200	'A-CON' BLEND	SK	410	\$13.50	\$5,535.00
C310	CALCIUM CHLORIDE	LBS	1091	\$0.75	\$818.25
C195	CELLFLAKE	LB	134	\$1.85	\$247.90
F103	CENTRALIZER, 8 5/8"	EA	2	\$90.00	\$180.00
F113	BASKET, 8 5/8"	EA	2	\$290.00	\$580.00
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00
F173	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$285.00	\$285.00
F203	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$230.00	\$230.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$200.00	\$400.00
E107	CEMENT SERVICE CHARGE	SK	535	\$1.50	\$802.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$3.00	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2515	\$1.25	\$3,143.75
R203	CASING CEMENT PUMPER, 1001-1500'	EA	1	\$1,170.00	\$1,170.00

Sub Total: \$15,118.65

Discount: \$3,592.16

Discount Sub Total: \$11,526.49

Tax Rate: 5.90% **Taxes:** \$0.00

(T) Taxable Item

Total: \$11,526.49

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

U3841



INVOICE NO.	Subject to Correction			FIELD ORDER	U3841
Date 9-18-01	Lease Easterday	Well # 2-14	Legal 14-34-26w		
Customer ID	County Meade	State KS	Station Pratt KS		
CHARGE	Depth	Formation TP = 1462' 23 pps	Shoe Joint 40. -		
	Casing 8 5/8	Casing Depth 1460	TD 1462'	Job Type Surface New Well	
	Customer Representative Hameron Wilson	Treater D. Scott			

AFE Number _____ PO Number _____

Materials Received by *X Hameron Wilson*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D101	125 sks	Common Cmt	✓			
D200	410 sks	A-Con Cmt Blend	✓			
C310	1091 lbs	Calcium Chloride	✓			
C195	134 lbs	Cell Flakke	✓			
F103	2 ea	Centralizers 8 5/8	✓			
F113	2 ea	Cmt Baskets	✓			
F133	1 ea	Top Swiper Plug "	✓			
F173	1 ea	Guide Shoe Texas "	✓			
F203	1 ea	ISFV w/ Fill "	✓			
R402	1 ea	Addition Mns 2				
E107	535 sks	Cmt Serv Charge				
E100	1 ea	UNITS 1 way MILES 100				
E104	2515 tm	TONS 1 way MILES 100				
R203	1 ea	EA. 1001'-1500' PUMP CHARGE				
Discounted Price =			11,326.49			
Plus Tax						

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TREATMENT REPORT

03586



Customer ID		Date	ORIGINAL
Customer	Berexco Inc		8-18-01
Lease	Easterday	Lease No.	Well # 2-14
Field Order #	Station	Casing	Depth
03841	Pratt KS	8 7/8	1460'
Type Job	Formation	County	State
8 7/8 Surface New well		Meade	KS
			Legal Description
			14-345-26w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 7/8				410ski A-Con 2%CC			1500	
Depth	Depth	From	To	Pre Pad	Max			5 Min.
1422'	PBTD			Mudflat/Flake 2.73 ^{ft} 11.5 ppg				10 Min.
Volume	Volume	From	To	Pad	Min			15 Min.
91				125 ski Std 3%CC				Annulus Pressure
Max Press	Max Press	From	To	Free	Avg			Total Load
1500				Mudflat/Flake 1.18 ^{ft} 15.6 ppg				
Well Connection	Annulus Vol.	From	To	199+ 26 = 225 Bbls	Gas Volume			
				Flush				
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager	Treater
Kameron Wilson	Dave Autry	D. Scott
Service Units		
106 35 57 34 71 38 70		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1030					Onloc w/Trk's Safety mtg
					Rig Bit Trip
					Guide Shoe & ISFV on S.J.
					Cent Basket
					Csg on Bottom Drop Ball Circ w/Rig
					Rig up Trk's
1953	200		199	7	St Mixing Lead Amt @ 11.5 ppg 410ski
2022	150		27	6	St Mixing Tail Amt @ 15.6 ppg 125 ski
2032	100			6	Chase In + Release Plug & St Disp
2048	900		99	6	Plug Down on Insert PSI Test
2049	0				Release psi float held
					Circ 20 Bbls Amt = 40 ski

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Job Complete
 Thank you Scotty