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DEC 26 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32426
 Name: H & L Operating Co., L.L.P.
 Address: P O Box 7506
 City/State/Zip: Amarillo TX 79114
 Purchaser: Ultra Diamond Shamrock/General Gas
 Operator Contact Person: Ronald P. Moon
 Phone: (806) 353-4331
 Contractor Name: H-40 Drilling, Inc.
 License: 30692
 Wellsite Geologist: Paul Godowic
 Designate Type of Completion: _____
 _____ New Well _____ Re-Entry Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: H & L Operating Co., L.L.P.
 Well Name: Adams Ranch 2-15
 Original Comp. Date: 1/11/01 Original Total Depth: 6450'
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 Plug Back 5660 Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
12/28/00 01/10/01 12/17/01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 119-21037-0001
 County: Meade
 NE-NE-SW - Sec. 15 Twp. 35 S. R. 30 East West
350 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Adams Ranch Well #: 2-15
 Field Name: Wagon Wheel
 Producing Formation: Toronto
 Elevation: Ground: 2378' Kelly Bushing: 11'
 Total Depth: 6450' Plug Back Total Depth: 5660'
 Amount of Surface Pipe Set and Cemented at 1571' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO KGR 12/18/07
 (Data must be collected from the Reserve Pit)
 Chloride content 7000 ppm Fluid volume 375 bbls
 Dewatering method used evaporation, haul free wtr.
 Location of fluid disposal if hauled offsite:
 Operator Name: Nichols Water Service Inc
 Lease Name: Nichols No. 2 SWD License No.: 446682
 Quarter _____ Sec. 30 Twp. 4N S. R. 23 East West
 County: Beaver Co Okla Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald P. Moon

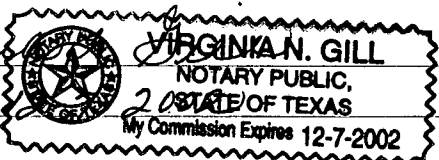
Title: Partner Date: 12/20/01

Subscribed and sworn to before me this 20th day of December

2001.

Notary Public: Virginia N. Gill

Date Commission Expires: 12-7-2002



KCC Office Use ONLY

_____ Letter of Confidentiality Attached

_____ If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution



Operator Name: H & L Operating Co., L.L.P. Lease Name: Adams Ranch Well #: 2-15

Sec. 15 Twp. 35 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: N-D, DIL, GR, ML

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Red Bed	3550'	
Dolomite	5210'	
Lime & Shale	6450'	
Rotary Total Depth	6450'	
DST Morrow	5660' - 5744'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	78.6	68	Grout	6-1/2 yd	8 sk grout 2% cc
Surface	12-1/4"	8-5/8"	24.0	1571	65:35:6 Poz H 3%cc2%gel A	550 250 330	3% cc 1/4 floseal 3% cc
Production	7-7/8"	5-1/2"	15.5	6462	PR PL 6# 6%	350	1/4 floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	Totonto 4251 - 4256	500 gal 15% Fe Acid	4251 - 4256

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4312'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
11-16-01			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	107	100	6	934	57

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____