

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30458
Name: RJM Company
Address: PO Box 256
City/State/Zip: Clafin, Kansas 67525
Purchaser: Coffeyville
Operator Contact Person: Brian Miller
Phone: (620) 587-2308
Contractor: Name: Vonfeldt Drilling
License: 9431
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-31-2006	6-5-2006	6-5-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24943-00-00
County: Barton
95W NE NE SE Sec. 31 Twp. 16 S. R. 11 East West
2310 feet from S N (circle one) Line of Section
425 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wondra Brothers A Well #: 1
Field Name: Drews Extension
Producing Formation: Douglas Sand
Elevation: Ground: 1815 Kelly Bushing: 1820
Total Depth: 3395 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 411 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *WAT KJR 13/12/07*
(Data must be collected from the Reserve Pit)
Chloride content 54,000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Louise B. Miller
Title: President Date: 9-14-2006
Subscribed and sworn to before me this 18th day of Sept
20 06
Notary Public: Diane R. Ney
Date-Commission Expires: 7-31-07



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 20 2006

KCC WICHITA

Operator Name: RJM Company Lease Name: Wondra Brothers A Well #: 1
 Sec. 31 Twp. 16 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	77/8	51/2	14	3392	ASC	175	Salt/AS Flush
surface	121/4	85/8	20	411	Common	220	Gel/Chloride

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	3148/3152	Acid	
8	3206/3210	Acid	
8	3095/3099	Acid	
8	3068/3072	Acid	
16	2994/3005	Frac	

TUBING RECORD		Size <u>2 7/8</u> Set At <u>3384</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. July 28, 2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 8	Gas Mcf	Water Bbls. 75	Gas-Oil Ratio 38

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KCC WICHITA

ALLIED CEMENTING CO., INC.

24210

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>5.31.06</u>	SEC. <u>31</u>	TWP. <u>16</u>	RANGE <u>11</u>	CALLED OUT <u>8:45 PM</u>	ON LOCATION <u>10:15 PM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>11:15 PM</u>
LEASE <u>Wondras Brothers</u>	WELL # <u>A 1</u>	LOCATION <u>Hitchman 1 East</u>			COUNTY <u>Barton</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Vonfeldt
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 411'
 CASING SIZE 8 5/8" DEPTH 411'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 25.8 BBLs

OWNER RJM OIL CO.
 CEMENT
 AMOUNT ORDERED 220 oz Common
3% CC 2% gel

COMMON	<u>220</u>	@	<u>10.65</u>	<u>2343.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>231</u>	@	<u>1.90</u>	<u>438.90</u>
MILEAGE	<u>25.231.8</u>			<u>467.00</u>
TOTAL				<u>3636.70</u>

EQUIPMENT

UB
 PUMP TRUCK CEMENTER J.D.
 # 181 HELPER Rich
 BULK TRUCK
 # 342 DRIVER Steve
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Ran 8 5/8 casing to bottom
Circ w rig mud, shut down
hook to pump bit & mixed 220
oz common 3% CC 2% gel.
shut down, change valves over, release
8 5/8 TWP & displace with 25.8 BBLs
fresh h². Cement did Circulate

SERVICE

DEPTH OF JOB	<u>411</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>111</u>	@	<u>.65</u>	<u>72.15</u>
MILEAGE	<u>25</u>	@	<u>5.00</u>	<u>125.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1012.15</u>

CHARGE TO: R.J.M. Oil Co. Inc.
 STREET P.O. Box 256
 CITY Claflin STATE Kansas ZIP 67525

PLUG & FLOAT EQUIPMENT

<u>1. 8 5/8 TWP</u>	@		<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>60.00</u>			

Thank you!

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

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SEP 20 2006

KCC WICHITA

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
 PRINTED NAME

Thanks

ALLIED CEMENTING CO., INC.

23706

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>6-5-06</u>	SEC.	TWP.	RANGE	CALLED OUT <u>2:00 pm</u>	ON LOCATION <u>3:00 pm</u>	JOB START <u>5:15 pm</u>	JOB FINISH <u>8:00 pm</u>
LEASE <u>Wondra Dees'</u>	WELL # <u>R 1</u>		LOCATION <u>Nicholson - east 1/2 south Barton</u>	COUNTY <u>Barton</u>		STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>west into</u>				

CONTRACTOR Vanfeldt Dalg
 TYPE OF JOB Production csq.
 HOLE SIZE 7 7/8 T.D. 3395'
 CASING SIZE 2 1/2 DEPTH 3392'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT ✓
 CEMENT LEFT IN CSG. approx 19' 2.5'
 PERFS.
 DISPLACEMENT 832'

OWNER R.F.M.
 CEMENT
 AMOUNT ORDERED 175 sk ASC, 4 500 gal Mud flush

EQUIPMENT
 PUMP TRUCK CEMENTER 1000 Jack
 # 1000 HELPER J.P.S.
 BULK TRUCK
 # 342 DRIVER Steve
 BULK TRUCK
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	<u>344</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	@		
ASC	<u>175 sk</u>	@ <u>13.10</u>	<u>2292.50</u>
SALT	<u>11 sk</u>	@ <u>19.20</u>	<u>211.20</u>
AS FRESH	<u>500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
HANDLING	<u>200 sk</u>	@ <u>1.90</u>	<u>380.00</u>
MILEAGE	<u>200 mi OB</u>	<u>25</u>	<u>400.00</u>
TOTAL			<u>3833.65</u>

REMARKS:

Run 81 lbs of 5 1/2 csq. Cmc 30 min with mud - mix 10 bbl water - 10 bbl of mud flush & 10 bbl water down on csq. stop & plug bathole & mouse hole - hook back to csq & mix 100 sk cement - wash up & release plug - Displace with 832 bbl of fresh water. Released - insert hold plug down @ 8:00 pm. Thanks from Allied Cementing

CHARGE TO: R.F.M.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>3392'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>25</u>	@ <u>5.00</u>	<u>125.00</u>
MANIFOLD	@		
TOTAL			<u>1735.00</u>

PLUG & FLOAT EQUIPMENT

1-5 1/2 skoe	@	<u>160.00</u>	<u>160.00</u>
1-5 1/2 insert	@	<u>250.00</u>	<u>250.00</u>
8-5 1/2 centralizers	@	<u>50.00</u>	<u>400.00</u>
2-5 1/2 Baskets	@	<u>150.00</u>	<u>300.00</u>
1-5 1/2 Rubber plug	@	<u>65.00</u>	<u>65.00</u>
TOTAL			<u>1175.00</u>

To Allied Cementing Co., Inc.

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SIGNATURE Henry Burey

RECEIVED

SEP 20 2006

KCC WICHITA

TOTAL 1175.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Doug Budig
 PRINTED NAME