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OCT 06 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5386  
Name: Production Drilling Inc.  
Address: P O Box 680  
City/State/Zip: Hays, Ks. 67601  
Purchaser: CO OP  
Operator Contact Person: Aven Weaverling  
Phone: (785) 6251189  
Contractor: Name: Western Well Service  
License: 32128  
Wellsite Geologist: Ron Nelson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7-20-05	7-27-05	8-2-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22295 - 00 - 00  
County: Trego  
ERUANE Sec. 5 Twp. 14 S. R. 21  East  West  
1400 feet from S / (N) (circle one) Line of Section  
1630 feet from (E) / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Flax Well #: 6  
Field Name: Cedarview E

Producing Formation: L\_KC Chekoree Sand  
Elevation: Ground: 2235 Kelly Bushing: 2243  
Total Depth: 4142 Plug Back Total Depth: 4106  
Amount of Surface Pipe Set and Cemented at 222 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1641 Feet  
If Alternate II completion, cement circulated from 1641  
feet depth to surface w/ 525 sx cmt.

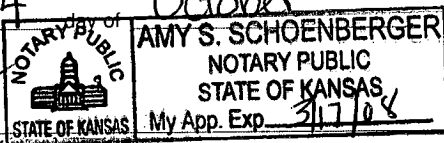
Drilling Fluid Management Plan Alt II KJR 12/13/07  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Aven Weaverling  
Title: Production Foreman Date: 10-3-05  
Subscribed and sworn to before me this 4 day of October  
20 05  
Notary Public: [Signature]  
Date Commission Expires: 3/17/08



**KCC Office Use ONLY**  
No Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Production Drilling Inc. Lease Name: Flax Well #: 6  
 Sec. 5 Twp. 14 S. R. 21  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Micro  
 Dual Induction Log  
 Compensation Density / Neutron Log

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	222	common	150	
Long String	7 7/8	5 1/2	14	4136	60/40	135	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4023-25	250 gal MCA	
4	3995-4001	250 gal MCA	
4	3762-68	500 15%	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4103	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
8-11-05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	10	none	10	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
INVOICE  
\*\*\*\*\*

Invoice Number: 098489  
Invoice Date: 09/22/05

Sold Production Drilling, Inc.  
To: P. O. Box 680  
Hays, KS  
67601

Cust I.D.: Prod  
P.O. Number: Flax #6  
P.O. Date: 09/22/05

Due Date: 10/22/05  
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	8.7000	1305.00	T
Pozmix	40.00	SKS	4.7000	188.00	T
Seal	5.00	SKS	14.0000	70.00	T
Chloride	2.00	SKS	38.0000	76.00	T
Handling	197.00	SKS	1.6000	315.20	T
Mileage	51.00	MILE	11.8200	602.82	T
197 sks @ .06 per sk per mi					
Circ/Squeeze	1.00	JOB	785.0000	785.00	T
Mileage pmp trk	51.00	MILE	5.0000	255.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 359.70  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3597.02  
Tax: 208.63  
Payments: 0.00  
Total: 3805.65

V-  
74210  
4310002  
circ/squeeze

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
INVOICE  
\*\*\*\*\*

Invoice Number: 098488  
Invoice Date: 09/22/05

Sold Production Drilling, Inc.  
To: P. O. Box 680  
Hays, KS  
67601

Cust I.D.: Prod  
P.O. Number: Flax #6  
P.O. Date: 09/22/05

Due Date: 10/22/05  
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	210.00	SKS	8.7000	1827.00	T
Pozmix	165.00	SKS	4.7000	775.50	T
Seal	20.00	SKS	14.0000	280.00	T
LoSeal	25.00	LBS	1.7000	42.50	T
Handling	396.00	SKS	1.6000	633.60	E
Mileage	51.00	MILE	23.7600	1211.76	E
396 sks @ .06 per sk per mi					
Port Collar	1.00	JOB	785.0000	785.00	E
Mileage pmp trk	51.00	MILE	5.0000	255.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 581.04  
ONLY if paid within 30 days from Invoice Date

Subtotal: 5810.36  
Tax: 169.66  
Payments: 0.00  
Total: 5980.02

V-30076  
74210  
4310002  
Port collar

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KANSAS CORPORATION COMMISSION  
DEC 03 2007  
CONSERVATION DIVISION  
TOPEKA, KS