

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32432  
Name: LaVeta Oil & Gas LLC  
Address: P.O. Box 780  
City/State/Zip: Middleburg, VA 20118-0780  
Purchaser: Plains  
Operator Contact Person: Bennie C. Griffin  
Phone: (620) 458-9222  
Contractor: Name: Petromark Drilling LLC  
License: 33323  
Wellsite Geologist: Bruce Reed

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth: \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10-19-06	10-27-06	11-7-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 185-23394-00-00  
County: Stafford  
Section: NW NE SW Sec. 29 Twp. 22 S. R. 11  East  West  
2190' feet from (S) / N (circle one) Line of Section  
1770' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Spangenberg Well #: 9

Field Name: Richardson  
Producing Formation: Arbuckle  
Elevation: Ground: 1825' Kelly Bushing: 1830'

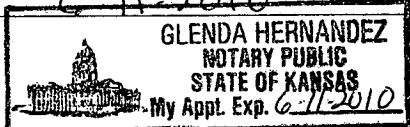
Total Depth: 3565' Plug Back Total Depth: 3556'  
Amount of Surface Pipe Set and Cemented at 350 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *alt I KGR 12/13/07*  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 500 bbls  
Dewatering method used Haul by truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: LaVeta Oil & Gas LLC  
Lease Name: Komarek #22 License No.: 32432  
Quarter SE1/4 Sec. 30 Twp. 22 S. R. 11  East  West  
County: Stafford Docket No.: E-27034

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, -130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bennie C. Griffin  
Title: Contact Person Date: Dec 21 - 2006  
Subscribed and sworn to before me this 21 day of December,  
2006.  
Notary Public: Glenda Hernandez  
Date Commission Expires: 6-11-2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**DEC 26 2006**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: LaVeta Oil & Gas LLC Lease Name: Spangenberg Well #: 9  
 Sec. 29 Twp. 22 S. R. 11  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Log  
 Dual Induction Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Douglas Shale	3118	-1287
Brown Lime	3221	-1390
Lansing	3248	-1417
B/KC	not logged 3495	
Arbuckle	3554	-1723

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
S.P.	12 1/4"	8 5/8"	23#	350'	common	280	3% CC
Production	7 7/8"	5 1/2"	15.5#	3556'	A22	150	704# Salt Fine

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3534	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11/17/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	160	0	0		39

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

26698

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: NY Bend

10-20-06

10-20-06

DATE	SEC	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
	29	22	11	11:30 PM	3:00 AM	3:50 AM	4:00 AM
LEASE <u>Stamper</u>		WELL # 9		LOCATION <u>Hudson &amp; Sp. Area 2E, 2N, 2E</u>		COUNTY <u>Stafford</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)				<u>5 units</u>			

CONTRACTOR <u>Potomac #2</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>360'</u>
CASING SIZE <u>9 5/8"</u>	DEPTH <u>350'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>21 1/2 bbls</u>	

CEMENT		
AMOUNT ORDERED	<u>280 lbs Common</u>	
	<u>32cc 2% Mel</u>	
COMMON	<u>280 lb</u>	@ <u>10.16</u> <u>2982.00</u>
POZMIX		@
GEL	<u>5 gal</u>	@ <u>16.65</u> <u>83.25</u>
CHLORIDE	<u>3 gal</u>	@ <u>46.60</u> <u>372.80</u>
ASC		@

**EQUIPMENT**

PUMP TRUCK	CEMENTER	<u>Tom D</u>
# <u>181</u>	HELPER	<u>Rich H</u>
BULK TRUCK		
# <u>341</u>	DRIVER	<u>Marilyn S</u>
BULK TRUCK		
#	DRIVER	

HANDLING	<u>293 gal</u>	@ <u>1.90</u>	<u>556.70</u>
MILEAGE	<u>293 mi</u>	@ <u>27</u>	<u>711.99</u>
			TOTAL <u>4706.74</u>

**REMARKS:**

Ran 350' of 9 5/8" Bore Circulation  
Mixed 280 lbs Common 32cc 2% Mel  
Released Plug. Displaced with fresh  
H<sub>2</sub>O.  
Cement did circulate

**SERVICE**

DEPTH OF JOB	<u>350'</u>	
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	<u>50</u>	@ <u>.65</u> <u>32.50</u>
MILEAGE	<u>27</u>	@ <u>6.00</u> <u>162.00</u>
MANIFOLD		@

TOTAL 1009.50

CHARGE TO: La Vite Oil & Gas  
KANSAS CORPORATION COMMISSION

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_  
**NOV 30 2007**

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**PLUG & FLOAT EQUIPMENT**

<u>1- 9 5/8" wooden Plug</u>	@ <u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	
	@	
		TOTAL <u>60.00</u>

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X Dave Roach

X Dave Roach  
PRINTED NAME



**TREATMENT REPORT**

Customer <b>Laveta Oil and Gas</b>		Lease No.	Date <b>10-27-06</b>	
Lease <b>Paul Spandenberg</b>		Well # <b>9</b>		
Field Order # <b>15,315</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b>	Depth <b>3,556</b>	County <b>Stafford</b> State <b>KS.</b>
Type Job <b>Long String-New Well</b>		Formation		Legal Description <b>29-225-11W</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME	
Casing Size <b>5 1/2"</b>	Tubing Size <b>4 1/2"</b>	Shots/Ft		<b>Cement</b>	RATE	PRESS.
Depth <b>3,556'</b>	Depth	From	To	<b>150 sacks AA-2</b>	<b>With .38</b>	<b>Friction Reducer.</b>
Volume <b>81.63 Bbl.</b>	Volume	From	To	<b>.25%</b>	<b>Defoamer.</b>	<b>.8%</b>
Max Press <b>1,500 P.S.I.</b>	Max Press	From	To	<b>.75%</b>	<b>Gas Blok.</b>	<b>5 Lb./sk. Gillsonite</b>
Well Connection <b>Plug Cont.</b>	Annulus Vol.	From	To	<b>15.47 Lb./Gal.</b>	<b>5.63 Gal./sk.</b>	<b>1.36 CU.FT./sk.</b>
Plug Depth <b>3,536.24'</b>	Factor Depth	From	To	Flush <b>84 Bbl. Fresh H<sub>2</sub>O</b>	HHP Used	Annulus Pressure
Customer Representative <b>Dennie Griffin</b>		Station Manager <b>Dave Scott</b>		Operator <b>Clarence R. Messick</b>		Total Load

Service Units	<b>119</b>	<b>22.8</b>	<b>346</b>	<b>570</b>
Driver Names	<b>Messick</b>	<b>McGuire</b>	<b>LaChance</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>9:30</b>					Trucks on location and hold safety meeting
<b>1:00 AM.</b>					Petromark Drilling start to run Auto fill float shoe, shoe joint with latch down baffle screwed into collar and a total of 26 joints new 15.5 Lb./Ft. 5 1/2" casing. Ran 1 Bq shot on top of shoe. Ran 2 recipricating scratchers on shoe joint, 5 on 1 <sup>st</sup> jt. and 3 on 3 <sup>rd</sup> . Ran Turbolizer on collars #1,2,3,4,5,6.
<b>3:15</b>					Casing in well. Circulate and Recipricate for 50 minutes.
<b>4:24</b>	<b>400</b>			<b>6</b>	Start Fresh H <sub>2</sub> O Pre-Flush. RECEIVED KANSAS CORPORATION COMMISSION
	<b>400</b>		<b>20</b>	<b>6</b>	Start mud flush.
	<b>400</b>		<b>32</b>	<b>6</b>	Start Fresh H <sub>2</sub> O Spacer. NOV 23 2007
	<b>400</b>		<b>37</b>		Stop pumping. Shut in well. CORPORATION DIVISION
	<b>-0-</b>		<b>4</b>	<b>2</b>	Plug rat hole. Open well. TKS
<b>4:40</b>	<b>400</b>			<b>5</b>	Start mixing 150 sacks AA-2 cement.
			<b>36</b>		Stop pumping. Shut in well. Wash pump & lines. Release plug. Open Well.
<b>4:56</b>	<b>100</b>			<b>6.5</b>	Start Fresh H <sub>2</sub> O Displacement.
			<b>69</b>	<b>4</b>	Start to lift cement.
<b>5:10</b>	<b>700</b>		<b>84</b>		Plug down. Pressure up.
	<b>1,500</b>				Release pressure. Float shoe held. Wash up pump truck.
<b>5:40</b>					Job Complete.

Thanks, Clarence, Corey, Steven



**FIELD ORDER** 15315

Subject to Correction

Date	10-27-06	Customer ID		Lease	Paul Spandenberg	Well #	9	Legal	29-225-11W
C H A R G E	Laveta Oil and Gas			County	Stafford	State	KS.	Station	Pratt
	Depth	Formation		Shoe Joint	19.76 FT.				
	Casing	1 1/2 15.5 lb.	Casing Depth	3,556'	TD	3,565'	Job Type	Long String - New Well	
				Customer Representative	Dennie Griffin / Clarence R. Messick				

AFE Number		PO Number		Materials Received by	X Ben C. Lyffe
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	150 sk.	AA-2		
P	D-206	15 sk.	A-Serv. Lite		
P	C-221	704 Lb.	Salt (Fine)		
P	C-243	36 Lb.	Defoamer		
P	C-244	43 Lb.	Cement Friction Reducer		
P	C-312	106 Lb.	Gas Blok		
P	C-321	75 Lb.	Gilsonite		
P	C-302	500 Gall.	Mud Flush		
P	F-101	6 ea.	Turbolizer, 5 1/2"		
P	F-121	1 ea.	Basket, 5 1/2"		
P	F-171	1 ea.	I.R. Latch Down Plug and Baffle, 5 1/2"		
P	F-211	1 ea.	Auto Fill Float Shoe, 5 1/2"		
P	F-291	10 ea.	Cement Scratchers - Cable Type, 5 1/2"		
P	E-100	90 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	45 mi.	Pickup Mileage, 1-Way		
P	E-104	347 tm.	Bulk Delivery		
P	E-107	165 sk.	Cement Service Charge		
P	R-208	1 ea.	Cement Pumper: 3,501' - 4,000'		
P	R-701	1 ea.	Cement Head Rental		
P	R-404	1 ea.	Derrick Charge		
				Discounted Price =	\$ 2,410.05
				Plus Taxes	

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NOV 30 2007  
CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
NOV 30 2007  
CONSERVATION DIVISION  
WICHITA, KS

Ticket # 15,315 10-27-06

Laveta Oil and Gas  
Paul Spandenberg #9

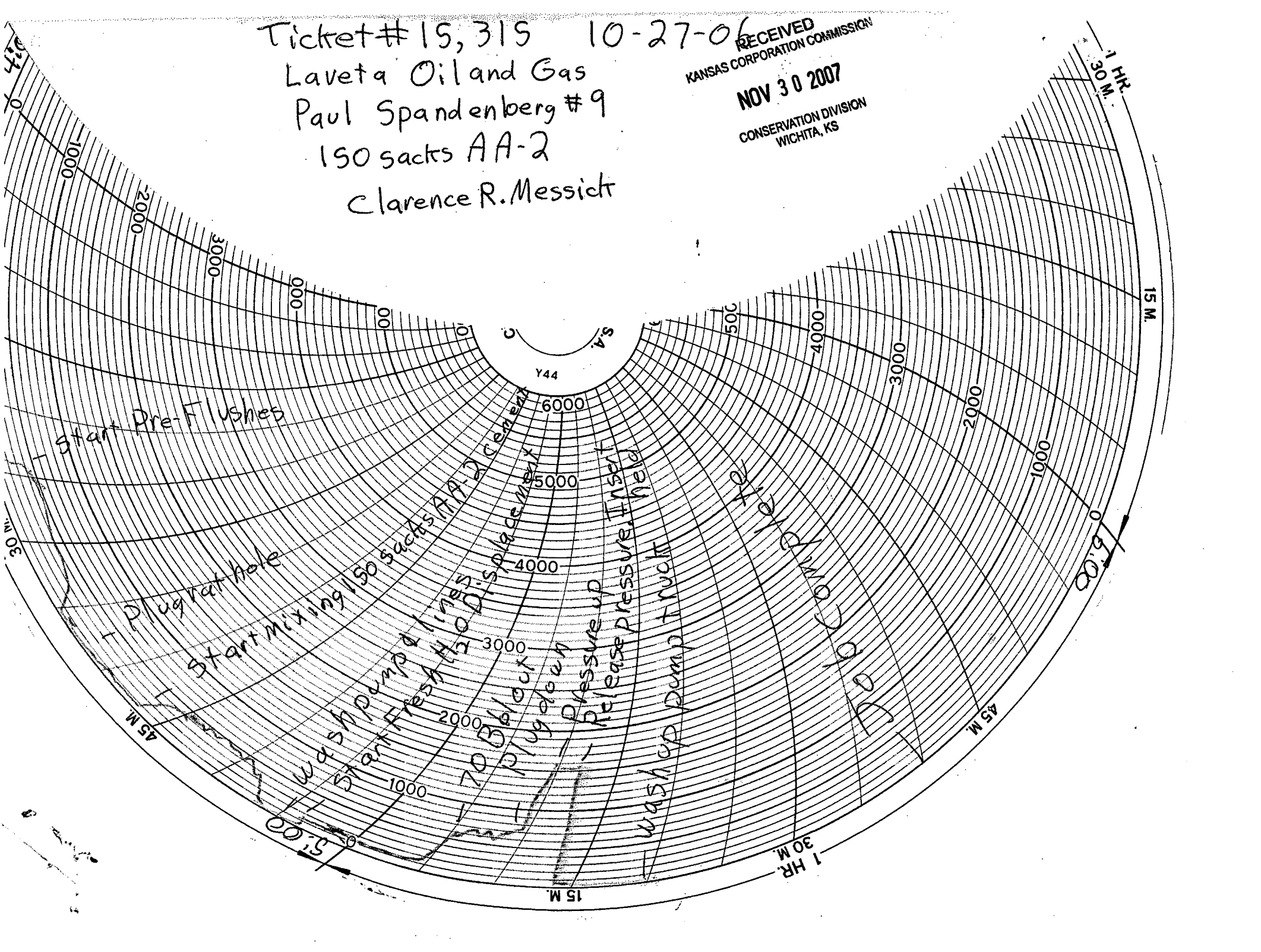
150 sacks AA-2

Clarence R. Messick

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KANSAS CORPORATION COMMISSION

NOV 30 2007

CONSERVATION DIVISION  
WICHITA, KS



Start Pre-Flushes

Plug rat hole

Start Mixing 150 sacks AA-2

Wash pump lines

Start Fresh AA-2 Displacement

70 Blocks Plug down

Pressure up

Release pressure

Wash up Pump Truck

10 COMPLETION

Y44

SA

4:00

30 M

45 M

5:00

15 M

1 HR  
30 M

45 M

0 6:00

15 M

1 HR  
30 M