

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31473
Name: BG-5 Inc.
Address: 3939 Ellis Road
City/State/Zip: Rantoul, KS 66079
Purchaser: _____
Operator Contact Person: Jimmie Patton
Phone: (785) 869-3860
Contractor: Name: Town Oil
License: 6142
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/22/00 11/28/00 1/31/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-059-248950000
County: Franklin
NE-SE-SE-NW Sec. 13 Twp. 18 S. R. 20 East West
2105 feet from S / (N) (circle one) Line of Section
2475 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Linda Snow Trust Well #: 25
Field Name: Rantoul
Producing Formation: Squirrel
Elevation: Ground: 990 Kelly Bushing: 995
Total Depth: 752 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from ground level
feet depth to 752 w/ 108 w/ 50/50 poz sx cm.

Drilling Fluid Management Plan Part II KGR 12/13/07
(Data must be collected from the Reserve Pit)
Chloride content Fresh. ppm Fluid volume _____ bbls
Dewatering method used Gel Water
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
License Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
STATE CORPORATION COMMISSION
MAR 1 2001
Wichita, Kansas
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pres Date: 2/23/01
Subscribed and sworn to before me this 23rd day of February,
2001.
Notary Public: Mary Ann McMechan
Date Commission Expires: December 20, 2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
MARY ANN McMECHAN
My Appt. Exp. 12-20-04

Operator Name: BG-5 Inc. Lease Name: Linda Snow Trust Well #: 25
 Sec. 13 Twp. 18 S. R. 20 East West County: Franklin

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:		See attached copy of log.	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9"	6 1/2"		21	Portland	3	
Alternate Casing	5 1/4"	2 7/8"		752	50/50 Poz	108	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
3	708 - 714 & 722 - 728	5 Sac 20/40	30 Sac 12/20	
2	654-666	5 Sac 20/4	35 Sac 12/20	

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 MAR 1 2001
 CONSERVATION DIVISION
 Wichita, Kansas

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1/2		1/2		28

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



CONSOLIDATED INDUSTRIAL SERVICES

.....
A N INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 316/431-9210 • 1-800/467-8676

Page 1

INVOICE DATE	INVOICE NO.
11/30/00	00170246

S
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O

8G-5 INC.
3939 ELLIS ROAD
RANTOUL KS 66079

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
1564	0223	20	LINDA SNOW TRUST # 25	11/29/2000	4395		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER			1.0000	525.0000	EA	525.00
5402	CASING FOOTAGE			752.0000	.1300	EA	97.76
4402	2 1/2" RUBBER PLUG			1.0000	15.7500	EA	15.75
1118	PREMIUM GEL			4.0000	11.0000	SK	44.00
1124	50/50 POZ CEMENT MIX			108.0000	7.5000	SK	810.00
5407	BULK CEMENT DELIVERY/MIN BULK DEL			1.0000	175.0000	EA	175.00

ORIGINAL

GROSS INVOICE	TAX	
1667.51	56.66	

REMITTANCE COPY

PLEASE PAY
1723.17

TOWN OIL COMPANY

ORIGINAL

Route 4
Toola, Kansas 68071

"Drilling and Production"

913.294.2128

WELL: #25
FARM: Linda Snow Trust
Franklin County, Ks.
LEASE OWNER: BG-5 INC.

WELL LOG

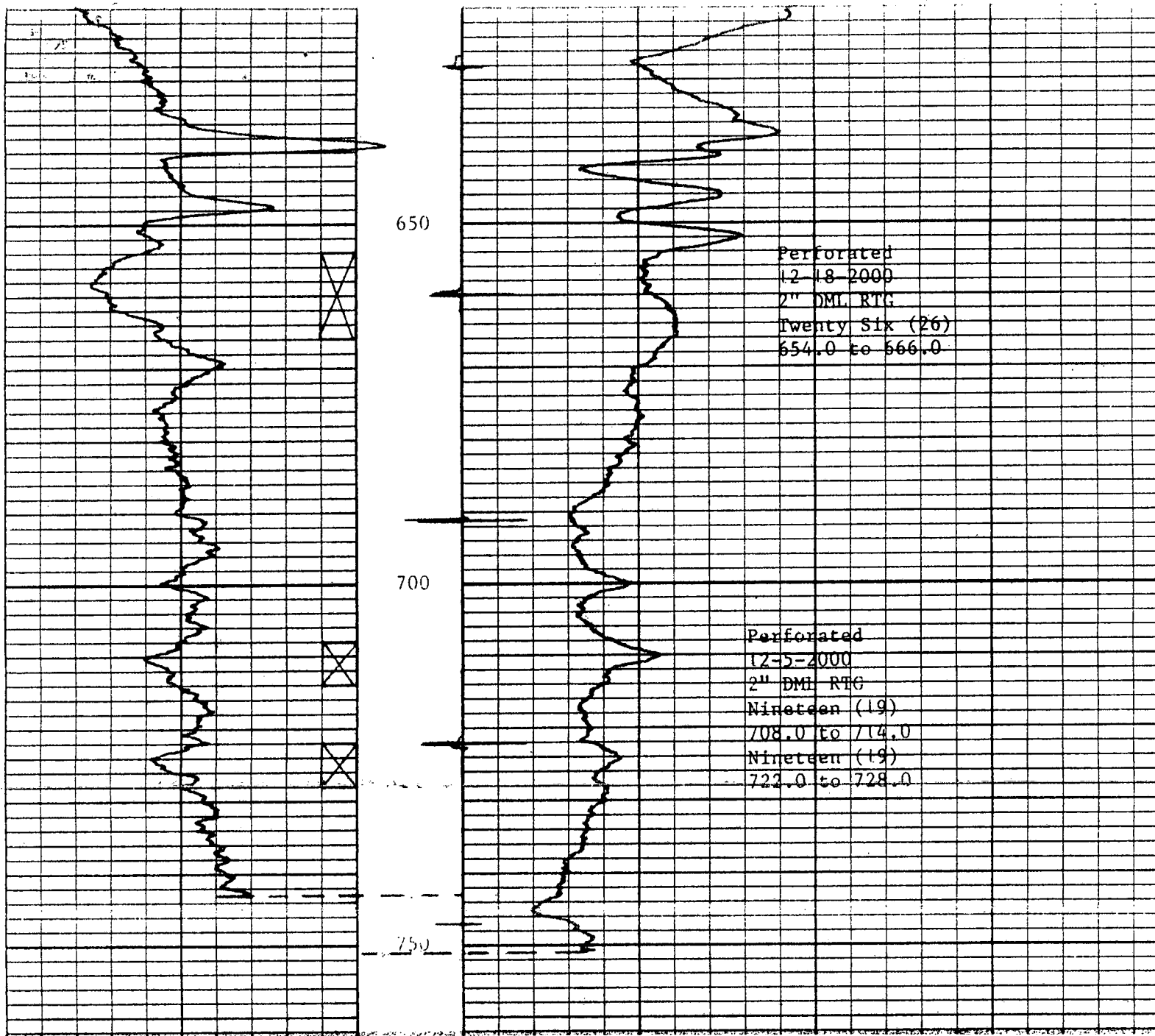
Thickness of Strata	Formation	Total Depth
0-8	soil & clay	8
26	lime	34
19	sandy shale	53
5	lime	58
6	shale	64
31	lime	95
82	shale	177
21	lime	198
22	shale	220
12	sandy lime	232
4	lime	236
17	dk shale	253
17	lime	270
9	shale	279
30	lime	309
6	shale & slate	315
23	lime	338
4	shale & slate	342
3	lime	345
2	shale & slate	347
6	lime	354
7	shale	361
39	sandy shale	400
99	shale	499
2	slate	501
13	shale shells	514
14	lime	528
22	sandy shale	550
23	sand	573
2	slate	575
4	shale	579
9	lime	588
11	shale	599
2	lime	601
2	slate	603
13	shale dk	616
7	lime	623
17	shale	640
10	lime	650
1	sand	651
9.5	sand	660.5
1.5	sand	662
20	sandy shale	682
27.5	shale	709.5
.5	sand	710

ORIGINAL

WELL: #25
LEASE: Linda Snow Trust
Franklin County, Ke.
LEASE OWNER: BG-5 INC.

WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
3	sand	713
9	shale	722
5	sand	727
1	sand	728
22	sandy shale	750
2	lime	752
2	shale	754
26	slate	756
20	shale	782
	shale dk	802 T.D.



COMPANY BG - 5, Inc.
 WELL No. 25
 LEASE Linda Snow Trust
 COUNTY Franklin, Kansas
 DATE 12-4-2000

GAMMA RAY T.D. 752.0
 GAMMA RAY R.D. 743.0
 NEUTRON T.D. 752.0
 NEUTRON R.D. 751.0
 CASING SET @ 2 7/8" - T.D.