

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31473  
Name: BG-5 Inc.  
Address: 3939 Ellis Road  
City/State/Zip: Rantoul, KS 66079  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jimmie Patton  
Phone: (785) 869-3860  
Contractor: Name: Town Oil  
License: 6142  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
11/3/00    11/5/00    1/19/01  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

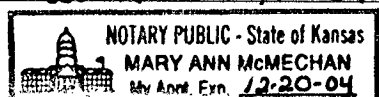
API No. 15 - 15-059-248870000 **ORIGINAL**  
County: Franklin  
SE SW SE NW Sec. 13 Twp. 18 S. R. 20  East  West  
2405 feet from S N (circle one) Line of Section  
1815 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Linda Snow Trust Well #: 24  
Field Name: Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: 1025 est Kelly Bushing: 1030  
Total Depth: 772 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from ground level  
feet depth to 772 w/ 141 w/ 50/50 poz sx cmt.

**Drilling Fluid Management Plan** *AKH KGR 12/13/07*  
(Data must be collected from the Reserve Pit)  
Chloride content Fresh ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Gel Water  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Pres Date: 2/23/81  
Subscribed and sworn to before me this 23rd day of February,  
192001.  
Notary Public: Mary Ann McMechan  
Date Commission Expires: December 20, 2004



**RECEIVED**  
KCC Office Use ONLY  
STATE CORPORATION COMMISSION

Letter of Confidentiality Attached MAR 1 2001  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

CONSERVATION DIVISION  
Wichita, Kansas

Operator Name: BG-5 Inc. Lease Name: Linda Snow Trust Well #: 24  
 Sec. 13 Twp. 18 S. R. 20  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No          (Attach Additional Sheets)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No          (Submit Copy)</p> <p>List All E. Logs Run:</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p style="text-align: center; margin-top: 20px;">See attached copy of log.</p>
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9"	6 1/4"		21	Portland	3	
Alternate Casing	5 1/4"	2 7/8"		772	50/50 Poz	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	725-731 & 738-743	5 Sac 20/40 30 Sac 12/20	
2	673 - 688	5 Sac 2/40 35 Sac 12/20	

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 MAR 1 2001  
 CONSERVATION DIVISION  
 Wichita, Kansas

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1/2		1/2		28		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify)

Cash in ad  
On cr  
Terms  
following  
and supplying  
and Schedule,  
and  
Consolidated  
Equipment,  
a  
ation of the



# CONSOLIDATED INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 316/431-9210 • 1-800/467-8676

Page 1

INVOICE DATE	INVOICE NO.
11/13/00	00170016

**TERMS: Net 30 Days**  
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

**S  
O  
L  
D  
  
T  
O**

1564  
EG-5 INC.  
3939 ELLIS ROAD  
RANTOUL KS 66079

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
1564	0086	20	LINDA SNGM TRUST 24	11/09/2000	15981		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	A	525
5402			CASING FOOTAGE	777.0000	130	A	101
1118			PREMIUM GEL	5.0000	11.0000	SK	55
4402			2 1/2" RUBBER PLUG	1.0000	15.7500	A	15
3502			80 BBL VACUUM TRUCK	2.0000	65.0000	BR	130
1124			50/50 POZ CEMENT MIX	141.0000	7.5000	SK	1057
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	175.0000	EA	175

ORIGINAL

GROSS INVOICE 2000.04  
TAX 73.21

REMITTANCE COPY

PLEASE PAY 2131.47

## TOWN OIL COMPANY ORIGINAL

Route 4  
Paola, Kansas 66071

"Drilling and Production"

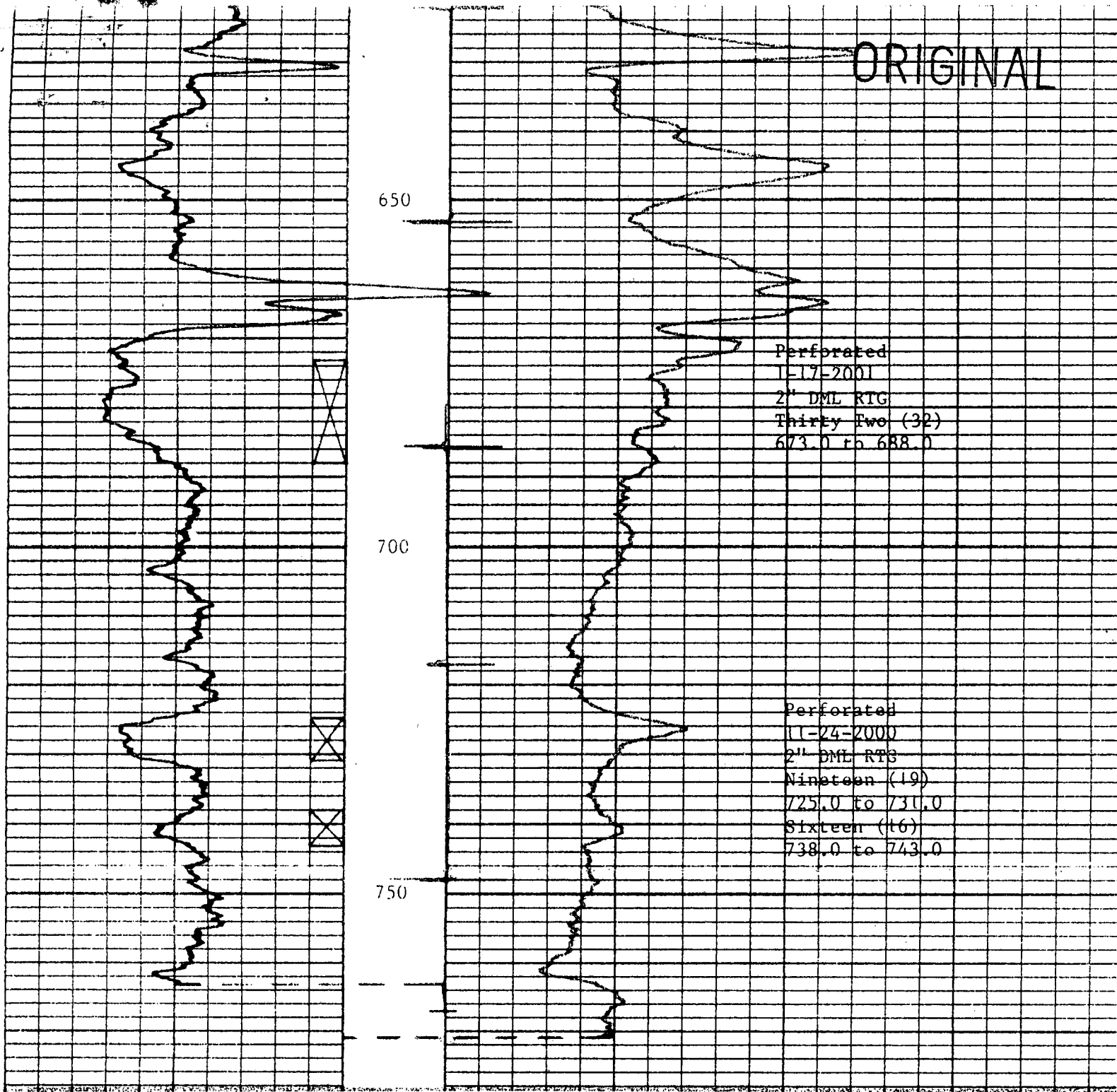
013-294-2125

WELL: #24  
FARM: Linda Snow Trust  
Franklin County, Ks.  
LEASE OWNER: BG-5 INC.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	soil & clay	3
9	lime	12
16	shale	28
25	lime	53
25	grey sandy shale	78
6	lime	84
7	grey shale	91
31	lime	122
81	shale	203
22	lime	225
20	shale	245
10	sandy lime	255
5	lime	260
19	shale	279
16	lime	295
10	shale	305
30	lime	335
6	shale & slate	366
2	lime	368
4	shale	372
7	lime	379
6	shale & shells	385
5	sand (poor)	390
10	shale	400
122	sandy shale	522
2	slate	524
15	shale & shells	539
14	lime	553
10	sandy shale	563
34	sand (dry)	597
4	shale	601
2	coal	603
14	lime	617
9	shale	626
3	lime	629
2	slate	631
10	dk shale	641
7	lime	648
13	dk shale	661
8	lime	669
12	sand	681
34	sandy shale	715
11	shale	726
4	sand	730
8	sandy shale	759
2	slate & shells	761
41	shale	802 T.D.

ORIGINAL



Perforated  
11-17-2001  
2" DML RTG  
Thirty Two (32)  
673.0 to 688.0

Perforated  
11-24-2000  
2" DML RTG  
Nineteen (19)  
725.0 to 731.0  
Sixteen (16)  
738.0 to 743.0

COMPANY	BG-5, Inc.
WELL	No. 24
LEASE	Linda Snow Trust
COUNTY	Franklin, Kansas
DATE	11-15-2000

GAMMA RAY	T.D.	772.0
GAMMA RAY	R.D.	763.0
NEUTRON	T.D.	772.0
NEUTRON	R.D.	771.0
CASING SET @		2 7/8" - T.D.