

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31473
Name: BG-5 Inc.
Address: 3939 Ellis Road
City/State/Zip: Rantoul, KS 66079
Purchaser: _____
Operator Contact Person: Jimmie Patton
Phone: (785) 869-3860
Contractor: Name: Town Oil
License: 6142
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/7/00 11/22/00 1/31/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
MAR 1 2001

API No. 15 - 15-059-248930000
County: Franklin
SW SW NE Sec. 13 Twp. 18 S. R. 20 East West
2075 feet from S N (circle one) Line of Section
2130 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Trent Burkdoll Well #: 51
Field Name: Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1010 Kelly Bushing: 1015
Total Depth: 748 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from ground level
feet depth to 748 w/ 132 w/ 50/50 poz sx cmt.

Drilling Fluid Management Plan *Alt II KGR 12/13/07*
Data must be collected from the Reserve Pit
Solids content Fresh ppm Fluid volume _____ bbls
Dewatering method used Gel Water
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pres. Date: 2/23/01
Subscribed and sworn to before me this 23rd day of February,
2001.
Notary Public: Mary Ann McMechan
Date Commission Expires: December 20, 2004

NOTARY PUBLIC - State of Kansas
MARY ANN McMECHAN
My Appt. Exp. 12-20-04

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: BG-5 Inc. Lease Name: Trent Burkdoll Well #: 51
 Sec. 13 Twp. 18 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p style="text-align: center;">See attached copy of log.</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9"	6 1/4"		21	Portland	3	
Alternate Casing	5 1/4"	2 7/8"		7 1/8	50/50 P62	13 1/2	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	700.5 - 706.5 & 714-720	45 Sac 12/20	
2	646 - 660	5 Sac 20/40 35 Sac 12/20	

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 1 2001
 CONSERVATION DIVISION
 Wichita, Kansas

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1/2		1/2	28

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

CONSOLIDATED INDUSTRIAL SERVICES

A N INFINITY COMPANY

211 W. 14th, P.O. Box 884, Lawrence, KS 66044 • 316-841-9210 • 1-800-467-8676

INVOICE DATE	INVOICE NO.
11/28/00	00170184

Page 1

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

S
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88-5 INC.
3939 ELLIS ROAD
RANTOUL KS 66079

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
1564	0261	20	TRENT BURKOLLE 51	11/22/2000	4391		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA	525.00
5402			CASING FOOTAGE	752.0000	1300	EA	97.76
1118			PREMIUM GEL	5.0000	11.0000	SK	55.00
4402			2 1/2" RUBBER PLUG	1.0000	15.7500	EA	15.75
1124			50/50 POZ CEMENT MIX	132.0000	7.5000	SK	990.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	175.0000	EA	175.00

ORIGINAL

GROSS INVOICE	TAX	
1856.51	67.89	

REMITTANCE COPY

PLEASE PAY
1926.40

TOWN OIL COMPANY

ORIGINAL

Route 4
Paola, Kansas 66071

"Drilling and Production"

013-204-2125

WELL: # 51
FARM: T. BURKDOLL
FRANKLIN COUNTY, KANSAS
LEASE OWNER: BG-5 Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-4	soil	4
22	lime	26
2	red bed	28
12	shale	40
8	lime	48
9	shale	57
30	lime	87
83	shale	170
15	lime	185
7	sand	192
30	shale shells	222
7	lime	229
12	shale	241
24	lime	265
10	shale	275
29	lime	304
9	shale & slate	313
21	lime	334
5	shale & slate	339
3	lime	342
3	shale & slate	345
5	lime	350
9	shale	359
5	sandy shale	364
129	shale	493
2	slate	495
15	shale shells	510
12	lime	522
10	shale	532
35	sand	567
2	slate	569
2	shale	571
10	lime	581
12	shale	593
2	lime	595
2	slate	597
14	shale dk	611
8	lime	619
10	shale	629
2	lime	631
6	shale shells	637
5	lime	642
1	sand	643
2	sand	645
8	sand	653
2	sand	655

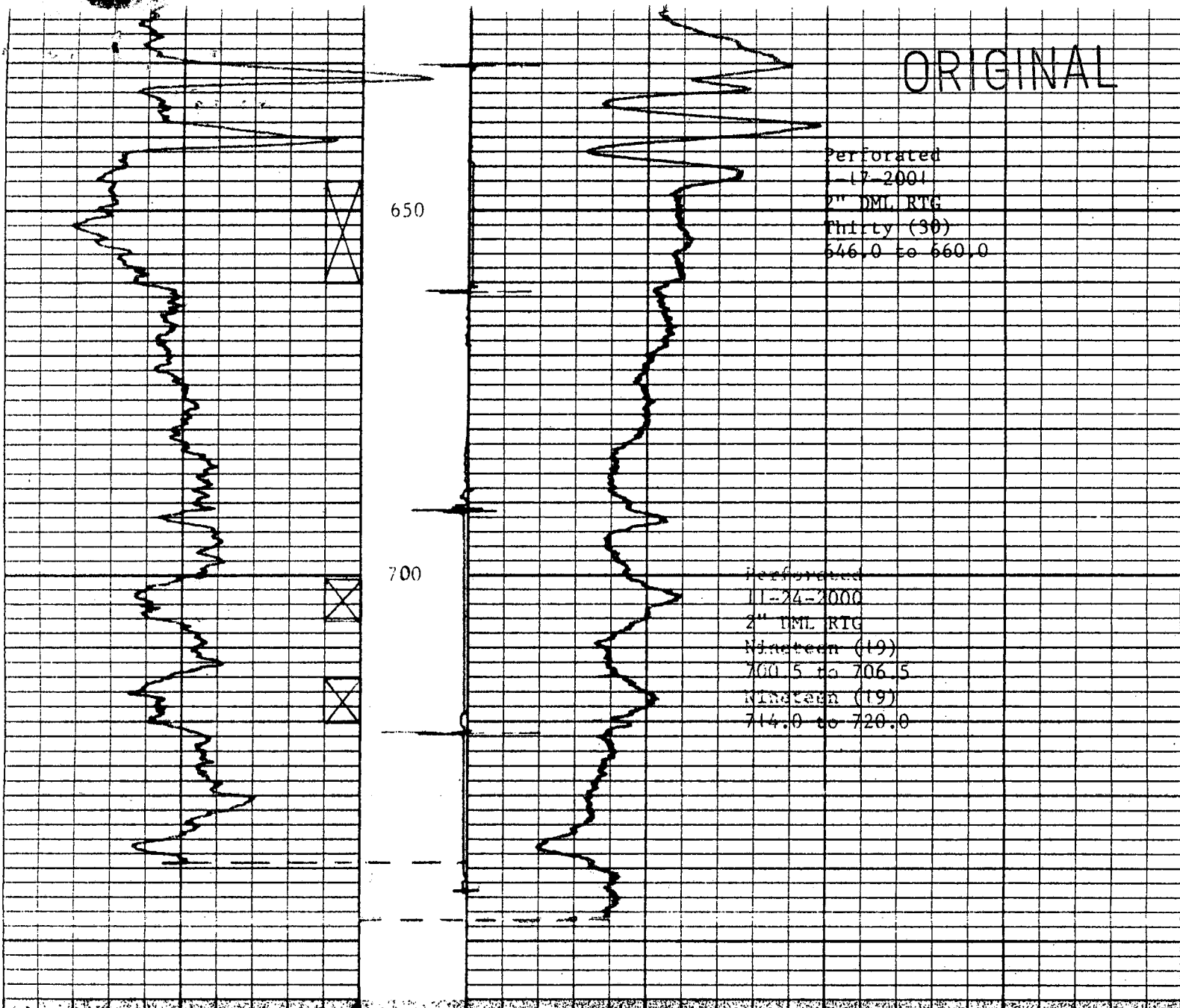
ORIGINAL

WELL: #51
LEASE: T. BURKDOLL
FRANKLIN COUNTY, KS.
LEASE OWNER: BG-5 Inc.

WELL LOG (Cont)

Thickness of Strata	Formation	Total Depth
25	sandy shale	680
25	shale	705
4	sand	709
7	sandy shale	716
5	sand	721
2	sandy shale	723
22	shale dk	745
2	lime	747
35	shale	782 T.D.

ORIGINAL



COMPANY	B G - 5, Inc.
WELL	No. 51
LEASE	Trent Burkdoil
COUNTY	Franklin, Kansas
DATE	11-24-2000

GAMMA RAY	T.D.	748.0
GAMMA RAY	R.D.	739.0
NEUTRON	T.D.	748.0
NEUTRON	R.D.	747.0
CASING SET @		2 7/8" -- T.D.