

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31473
Name: BG-5 Inc.
Address: 3939 Ellis Road
City/State/Zip: Rantoul, KS 66079
Purchaser: _____
Operator Contact Person: Jimmie Patton
Phone: (785) 869-3860
Contractor: Name: Town Oil
License: 6142
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/28/00 12/1/00 1/19/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-059-248940000
County: Franklin
_____ NE Sec. 13 Twp. 18 S. R. 20 East West
1193 feet from S / (N) (circle one) Line of Section
1300 feet from (E) / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Trent Burkdoll Well #: 52
Field Name: Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1027 Kelly Bushing: 1032
Total Depth: 762 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from ground level
feet depth to 762 w/ 128 w/ 50/50 poz sx cmt.

Drilling Fluid Management Plan Alt II KJR 12/13/07
(Data must be collected from the Reserve Pit)
Chloride content Fresh ppm Fluid volume _____ bbls
Dewatering method used Gel Water
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONSERVATION DIVISION
Wichita, Kansas
MAR 1 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pro Date: 2/23/01
Subscribed and sworn to before me this 23rd day of February
to 2001
Notary Public: Mary Ann McMechan
Date Commission Expires: December 20, 2004

NOTARY PUBLIC - State of Kansas
MARY ANN McMECHAN
My Appt. Exp. 12-20-04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: BG-5 Inc.

Lease Name: Trent Burkdoll

Well #: 52

Sec. 13 Twp. 18 S. R. 20 East West

County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached copy of log.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface Casing and Alternate Casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

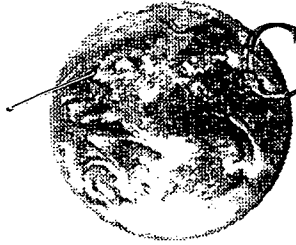
Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes a RECEIVED stamp from the STATE CORPORATION COMMISSION dated MAR 1 2001.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run Yes No.

Table with 2 columns: Date of First, Resumed Production, SWD or Enhr., Producing Method Flowing Pumping Gas Lift Other (Explain).

Table with 4 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval



CONSOLIDATED INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14th. P.O. Box 881 Chanute, KS 66720 • 316-431-9210 • 1-800-467-8676

Page 1

INVOICE DATE	INVOICE NO.
12/07/00	00170334

S
O
L
D

83-5 IN.
3939 ELLIS ROAD
RANTOUL KS 66079

T
O

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
1564	0021	20	TRENT BURKOLL # 52	12/01/2000	4396		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA	525.00
5402			CASING FOOTAGE	767.0000	.1300	EA	99.71
1116			PREMIUM GEL	5.0000	11.0000	SK	55.00
4402			2 1/2" RUBBER PLUG	1.0000	15.7500	EA	15.75
1124			50/50 POZ CEMENT MIX	128.0000	7.5000	SK	960.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	175.0000	EA	175.00

*CHK# 2481
1896.43
12-12-00*

ORIGINAL

GROSS INVOICE	TAX	
1830.46		

REMITTANCE COPY

PLEASE PAY
1896.43

TOWN OIL COMPANY ORIGINAL

Route 4
Paola, Kansas 66071

"Drilling and Production"

913-294-2125

WELL: #52
FARM: T. BURKDOLL
FRANKLIN COUNTY, KANSAS
LEASE OWNER: BG-5 INC.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-8	solid clay	8
8	lime	16
10	shale	26
21	lime	47
10	shale	57
8	sand	65
7	lime	72
10	shale	82
32	lime	115
77	shale	192
17	lime	209
5	sand	214
24	shale shells	238
3	lime	241
10	shale red-bed	251
28	shale	279
15	lime	294
9	shale	303
29	lime	332
9	shale & slate	341
20	lime	361
5	shale & slate	366
3	lime	369
3	shale & slate	372
5	lime	377
10	shale	387
6	sandy shale	393
127	shale	520
2	slate	522
15	shale shells	537
14	lime	551
11	shale	562
18	sand	580
16	sandy shale	596
2	slate	598
2	shale	600
10	lime	610
10	shale	620
2	lime	622
2	slate	624
12	shale	636
7	lime	643
11	shale	654
3	lime	657
4	shale shells	661
5	lime broken	666

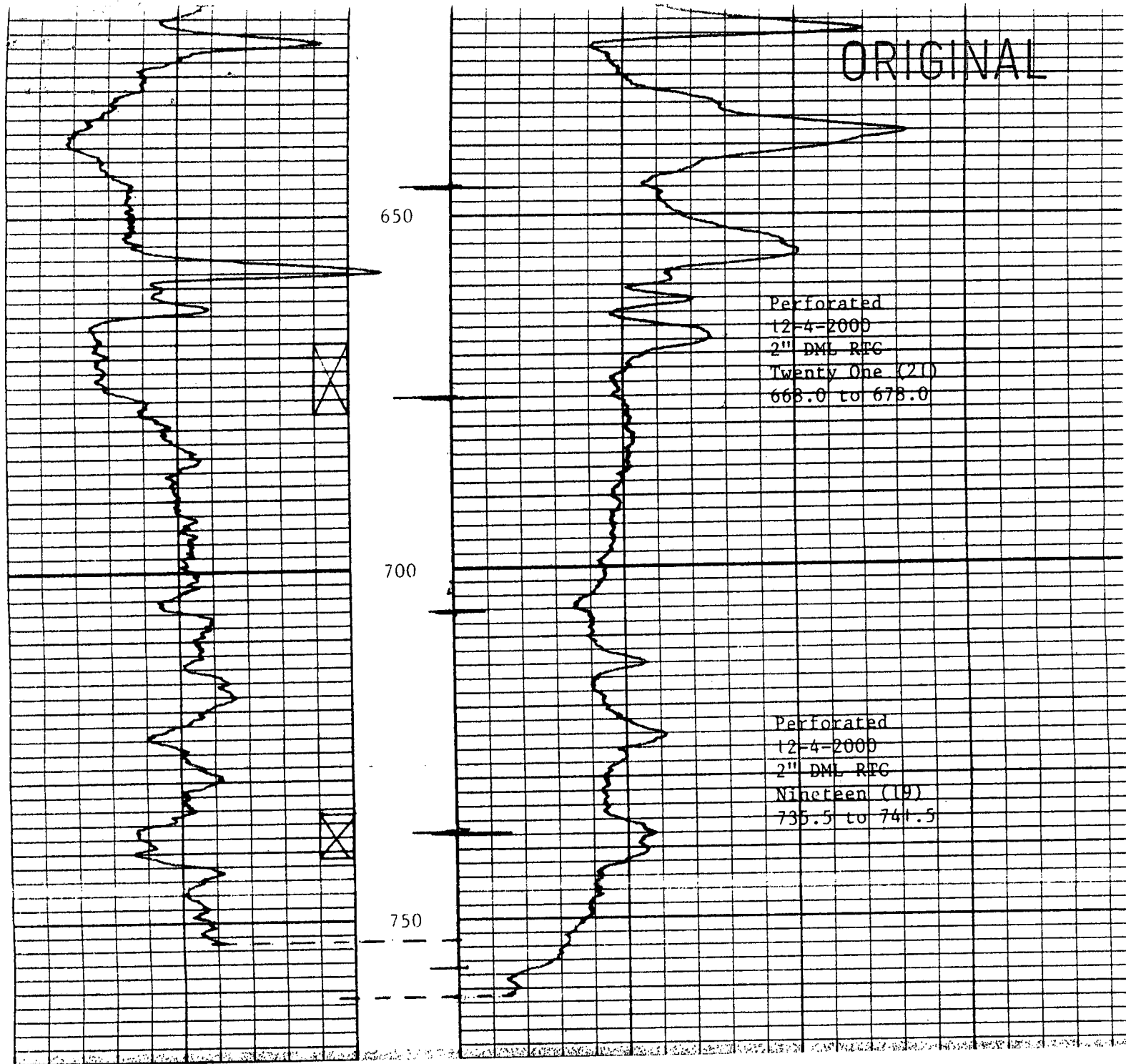
ORIGINAL

WELL: #52
 LEASE: T. BURKDOLL
 FRANKLIN COUNTY, KS.
 LEASE OWNER: BG-5 INC.

WELL LOG (Cont)

Thickness of Strata	Formation	Total Depth
3	sandy lime	669
5	sand	674
3	sand	677
3	sand	680
23	sandy shale	703
31	shale	734
4	sand	728
8	sandy shale	736
2	sand	738
3	sand	741
4	sandy shale	745
11	shale	756
2	slate	758
9	shale	767
8	shale shells	775
7	sand	782
10	shale	792
5	sandy shale	797
10	shale	807
2	slate & coal	809
3	sandy shale	812
5	shale Lt	817
33	shale dk	850
7	sand	857
24	shale	881
10	sand	891
24	shale	915
4	sand	919
2	sandy lime	921
2	sandy shale	923
10	shale	933
9	sand	942
20	shale dk	962 T.D.

ORIGINAL



Perforated
12-4-2000
2" DML RFC
Twenty One (21)
668.0 to 678.0

Perforated
12-4-2000
2" DML RFC
Nineteen (19)
735.5 to 741.5

COMPANY	B G. - 5, INC.
WELL	No. 52
LEASE	Trent Burkdoll
COUNTY	Franklin, Kansas
DATE	12-4-2000

GAMMA RAY	T.D.	762.0
GAMMA RAY	R.D.	753.0
NEUTRON	T.D.	762.0
NEUTRON	R.D.	761.0
CASING SET @		2 7/8" - T.D.