

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 31473  
Name: BG-5 Inc.  
Address: 3939 Ellis Road  
City/State/Zip: Rantoul, KS 66079  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jimmie Patton  
Phone: (785) 869-3860  
Contractor: Name: Town Oil  
License: 6142  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  
10/30/00 11/3/00 1/25/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

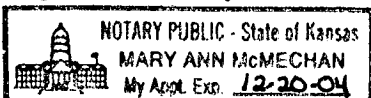
API No. 15 - 15-059-248860000  
County: Franklin  
NW SE SE NW Sec. 13 Twp. 18 S. R. 20 ☒ East ☐ West  
2145 feet from S (N circle one) Line of Section  
2145 feet from E (W circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Linda Snow Trust Well #: 23  
Field Name: Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: 1020 Kelly Bushing: 1025  
Total Depth: 764 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from ground level  
feet depth to 764 w/ 160 w/ 50/50 poz sx cmt.

**Drilling Fluid Management Plan** *OK'd KJM 12/13/07*  
(Data must be collected from the Reserve Pit)  
Chloride content Fresh ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Gel Water  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Pres Date: 2/23/01  
Subscribed and sworn to before me this 23rd day of February  
10 2001  
Notary Public: Mary Ann McMechan  
Date Commission Expires: December 20, 2004



**KCC Office Use ONLY**

☐ Letter of Confidentiality Attached  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

Operator Name: BG-5 Inc.Lease Name: Linda Snow Trust

ORIGINAL

Well #: 23Sec. 13 Twp. 18 S. R. 20 ☒ East ☐ WestCounty: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No

(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No

(Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See attached copy of log.

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9"	6 1/4"		21	Portland	3	
Alternate Casing	5 1/4"	2 7/8"			50/50 Poz	160	

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	714-719 & 728-733	5 Sac 20/40 45 Sac 12/20	STATE CORPORATION COMMISSION
2	658 - 670	(Frac with lower above total)	MAR 1 2001
			CONSERVATION DIVISION Wichita, Kansas

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1/2		1/2	28

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)



# CONSOLIDATED INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 316.431.9210 • 1-800/467-8676

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INVOICE DATE

11/13/00

INVOICE NO.

00170013

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1564  
EG-S INC.  
3939 ELLIS ROAD  
RANTOUL KS 66079

OK #2459  
428313  
11-21-00

TERMS: Net 30 Days  
A Finance Charge computed  
at 1% per month (annual per-  
centage rate of 12%) will be  
added to balances over 30  
days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.			
1564	0083	20	LINDA SNOW TRUST 4-23	11/03/2000	4385			
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS		EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA		525.00
5402			CASING FOOTAGE	766.0000	.1300	EA		99.58
1118			PREMIUM GEL	5.0000	11.0000	EA		55.00
4402			2 1/2" RUBBER PLUG	1.0000	15.7500	EA		15.75
1124			50/50 POZ CEMENT MIX	160.0000	7.5000	EA		1200.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	175.0000	EA		175.00

ORIGINAL

GROSS INVOICE	TAX
2070.30	31.75

REMITTANCE COPY

PLEASE PAY

2101.05

## TOWN OIL COMPANY

ORIGINAL

Route 4  
Toola, Kansas 66071

"Drilling and Production"

913-294-2125

WELL: #23  
FARM: Linda Snow Trust  
Franklin County, Ks.  
LEASE OWNER: BG-5 Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-10	soil & clay	10
4	grey shale	14
23	lime	37
3	grey shale	40
20	sandy shale	60
7	lime	67
6	grey lime	73
32	lime	105
82	shale	187
22	lime	209
20	shale	229
11	sandy lime	240
3	lime	243
17	shale	260
19	lime	319
7	shale & slate	326
21	lime	347
4	shale & slate	351
2	lime	353
2	shale & slate	355
6	lime	361
6	shale	367
5	sand	372
10	shale	382
8	sand	390
20	sandy shale	410
83	shale	493
4	sand	497
10	shale	507
2	slate	509
12	shale shells	521
14	lime	535
47	sand	582
2	shale	584
2	slate	586
14	lime	600
8	shale	608
3	lime	611
2	slate	613
12	shale dk	625
7	lime	632
14	shale	646
10	lime	656
.5	sand	656.5

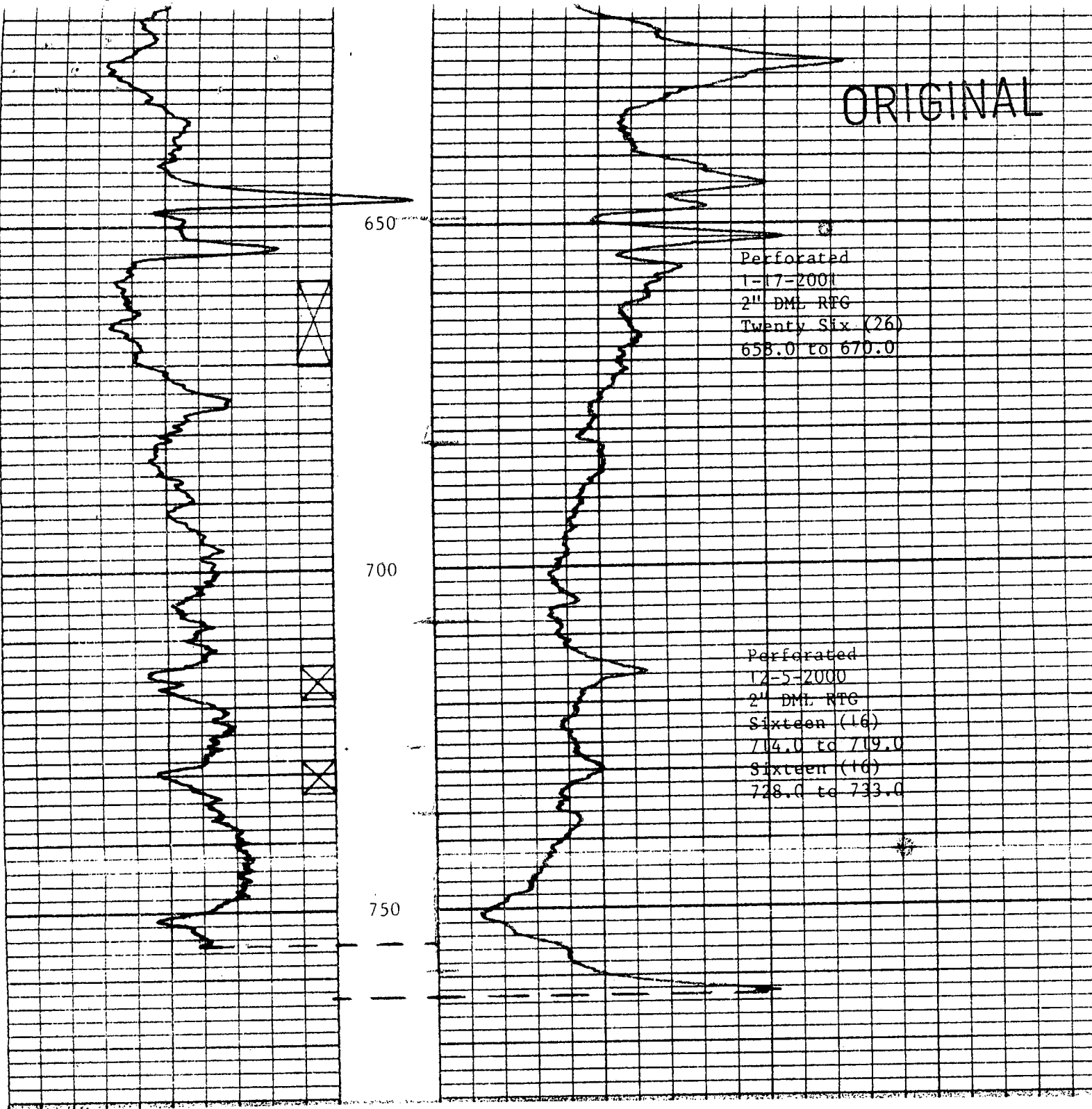
ORIGINAL

WELL: #23  
LEASE: Linda Snow Trust  
Franklin County, Ks.  
LEASE OWNER: BG-5 Inc.

## WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
7.5	sand broken	664
5	sand	669
21	sandy shale	690
28	shale	718
7	sand broken	725
10	sandy shale	735
4	sand	739
11	sandy shale	750
2	slate	752
8	shale	760
3	lime	763
2	shale	765
1	slate	766
110	shale	876
6	sand	882
68	shale	950 T.D.

ORIGINAL



COMPANY	B G - 5, Inc.
WELL	No. 23
LEASE	Linda Snow Trust
COUNTY	Franklin, Kansas
DATE	11-7-2000

GAMMA RAY	T.D.	764.0
GAMMA RAY	R.D.	755.0
NEUTRON	T.D.	764.0
NEUTRON	R.D.	763.0
CASING SET @		2 7/8" - T.D.