

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Name: REX.H. CAMBERN  Address: 2332 N. RIDGEFIELD CIR, KAISAS CORPORATION COMMISS (NSZ: SV SW)  Address: 2332 N. RIDGEFIELD CIR, KAISAS CORPORATION COMMISS (NSZ: SV SW)  Purchaser: MACLASKEY  MAR 0 9 2001  Purchaser: MACLASKEY  Phone: ( 316 ) 722-4523  CUNSERVATION DIVISION  Phone: ( 316 ) 722-4523  CUNSERVATION DIVISION  Phone: ( 316 ) 722-4523  CUNSERVATION DIVISION  Frootages: Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW  Contractor: Name: LEONHARD  Well are: LEONHARD  Well #: 1  Feet and Name: LEONHARD  Well #: 1  Feet and Name: LEONHARD  Well #: 1  Feet and Name: LEONHARD  Amount of Surface Pipe Set and Cemented at 232  Feet and Name: LEONHARD  Original Comp. Date: Original Total Depth: Stage Cementing Coller Used? Yes [No If yes, show depth set   Feet If Alternate If completion, cement circulated from the Reserve FM  Despensing  Purg Back  Purg Back Total Depth: Stage Cementing Coller Used?  Purg Back  Purg Back Total Depth: Stage Cementing Coller Used? Yes [No If yes, show depth set   Feet If Alternate If completion, cement circulated from the Reserve FM  Despensing  Purg Back  Purg Back Total Depth: Completion Depth: October No.  Committed Depth: Stage Cementing Coller Used?  Purg Back  Purg Back  Purg Back Total Depth: Completion Depth: October No.  Committed Depth: Stage Cementing Coller Used?  Purg Back  Purg Back  Purg Back Total Depth: Completion Depth: October No.  Committed Depth: Stage Cementing Coller Used?  Purg Back  Purg Back Total Depth: Stage Cementing Coller Used?  Purg Back  Purg Back Total Depth: Stage Cementing Coller Used?  Purg Back  Purg Back Total Depth: Stage Cementing Coller Used?  Purg Back  Purg Back Total Depth: Stage Cementing Coller Used?  Purg Back  Purg Back Total Depth: Stage Cementing Coller Used?  Purg Back  Purg Back Total Depth: Stage Cementing Coller Used?  Purg Back  Purg Back Total Depth: Stage Cementing Coller Used?  Purg Back  Purg Back Total Depth: Stage Cementing Coller Used?  Purg Back Total Depth: Stage Cementing Coller Used?  Pur	Operator: License #	API No. 15 - 015-23579-0000
Address 233 N. RIDGEPIELD CIR. Amounts during the complete of the complete of Section City/Starte/Tip. WiCHITLA, KS. 27505  Contractor. Name REX CAMBERN  Operator Contact Person, REX CAMBERN  SUMMIT DRI.G.  License; 30141  Wellist Geologist: DEAN SEEBER  Wellist Geologist: DEAN SEEBER  Wellist Geologist: DEAN SEEBER  Wellist Geologist: DEAN SEEBER  Producing Formation, BARTLESVILLE  Elevation: Ground, J520. Kelly Bushing: J530.  Total Depth: 2852. Plug Back Total Depth: 2827  Amount of Surface Pips Set and Cemented at 232. Feet Multiple Stage Cementing Collar Used? Section Williams of Completion: Williams of Completion: Section Completion: Total Depth: 2852. Plug Back	DEVII OLI (DEDILI )	BUTLER
Chysterotype MCALTARKS 67205  MAR 09 2001  Purchaser MACLASKEY  MAR 09 2001  Purchaser MACLASKEY  MAR 09 2001  Sportate Central Person REX CAMBERN  Phone: (316) 722.4523	Address: 2332 N. RIDGEFIELD CIR, KANSAS CORPORATION COMMIS	SIONS/2 S/2 SW 1 27 7
Purchaser: MACLASKEY  Operator Centect Person.  EXX CAMBERN  Operator Cented Person.  SUMMIT DRLG.  Contractor: Name: WILDCAT  Producing Formation: BARTLESVILLE  Elevation: Ground: J\$20. Kelly Bushing: J\$30.  Total Depth: 2827. Plug Back Total Depth: 2827.  Amount of Surface Pipe Set and Comented at 232. Feet  Multiple Stage Cementing Collar Used? Plug Back Total Depth: West Reception Date or Person Plug Back  Commingled  Decket No.  Dual Completion  Docket No.	WICHITA, KS. 67205	1 220
Operator Contact Person  EEX CAMBERN  CORRESTOR DEVISION  Phone: (316) 722.4523	MACLASKEY MAR 09 2001	3060
Contractor: Name: SUMMIT DRLG	REX CAMBERN	
Contractor: Name: SUMMIT DRLG.  Licenses: 30141  Well site Geologist: DEAN SEBBER  Well site Geologist: DEAN SEBBER  Designate Type of Completion:  X New Well Re-Entry Workover  X Os SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator: Group Back: Total Depth: Stown Core Hold Surface Pipe Sat and Cemented at 232 Feat  If Alternate II completion, cement circulated from set depth to Sex Cmt.  Despensing Re-pert. Core, to Echnt/SWD  Plug Back Total Depth: Docket No.  Despensing Re-pert. Core, to Echnt/SWD  Plug Back Total Depth: Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Dual Completion Date Reached TD Completion Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilla, Kansas 57202, within 120 days of the sould date, recompletion workower or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of his form with be had confiderable for a penied of 12 morths). One copy of all wifering organ and peologist in writing and submitted with the form (see nice 82-3-107 orgy) information of side two of his form with all bugged wells. Submit CP-111 form with all temporarily abandoned wells.  INSTRUCTIONS: An original and two copies of this form with all pugged wells. Submit CP-111 form with all temporarily abandoned wells.  INSTRUCTIONS: An original and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements reteries are complete and gyract to the best of my knowledge.  INSTRUCTIONS: An original and two copies of the statements retries are complete and gyract to the best of my knowledge.  INSTRUCTIONS: An original and two copies of the statements retries are complete and gyract to the best of my knowledge.  INSTRUCTIONS: An original and two copies of	316 722-4523 CUNSERVATION DIVISION	
Veilsite Geologist: DEAN SEEBER   Designate Type of Completion:   SVD	Phone: ()	
Wellsite Geologist: DEAN SEEBER  Designate Type of Completion:  X New Well Re-Entry Workover  S Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry. Old Well Info as follows:  Operator:  Departing Re-Pert Corn to Enhr/SWD  Plug Back  Plug Back  Plug Back  Plug Back Total Depth:  Double Completion Date  Comminged Docket No.  Other (SWD or Enhr.?)  Dote Recompletion Date  The Comminged Date Reached TD Completion Date or Recompletion Date  Necessary (County):  In STRUCTIONS: An original and two copies of this form shall be filed with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-106, and 823-107 days of 12 months). One copy of all wireline logs and geologist well report shall be an an and geologist well report shall be an an an an an an an an an analysis of the sput of the sput date, recommended wells. Summit CP-111 form with all plugged wells. Summit Persuaded with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 hors with all temporarily abandom wells.  In STRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, workover or conversion of a well. Rule 823-106 and 823-107 and 823-106 and 823-107 and 82		· · · · · · · · · · · · · · · · · · ·
Designate Type of Completion:   X New Well		
X New Well   Re-Entry   Workover   X Oil   SWD   SIOW   Temp. Abd.		
Amount of Surface Pipe Set and Cemented at 232 Feet Multiple Stage Cementing Collar Used?   Tyes, No Dry Other (Core, WSW, Expl., Cathodic, etc)   If Workower/Re-entry: Old Well Info as follows:   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used?   Tyes, Show depth set   Feet Multiple Stage Cementing Collar Used from the Reserve Pl.		
Gas ENHR SIGW  Ory Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Into as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Com. to Enhr/SWD  Plug Back Total Depth  Ocket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Til-11-00  Til-17-00  Til-17-00  Til-17-00  Til-100  Til-17-00  Til-17-00	V Total Control of the Control of th	
If yes, show depth set	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 232 Feet
If Workover/Re-entry: Old Well Info as follows:  Operator:	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
See the depth to	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name:  Original Comp. Date:Original Total Depth:	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dock	Operator:	feet depth tow/sx cmt.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dock	Well Name:	0.00 100 1010
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Dother (SWD or Enhr.?) Docket No.  Dother (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  III-11-00 Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 pply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  Geologist Report Received  UIC Distribution	Original Comp. Date: Original Total Depth:	Urilling Fluid Management Plan Diff NR 12/13/0 (Data must be collected from the Reserve Pa)
Dual Completion Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  II-11-00	Deepening Re-perf Conv. to Enhr./SWD	· ·
Dual Completion Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  II-11-00	Plug Back Plug Back Total Depth	Develoring and many EVA DOD A TION
Dual Completion	·	Dewatering method used EVALORATION
Operator Name:    11-11-00	·	Location of fluid disposal if hauled offsite:
Spud Date or Recompletion Date   Date Reached TD   Date Reached TD   Completion Date or Recompletion Date   County:   Docket No.:   County:   Docket No.:   Docket No.:   County:   Docket No.:   Do	•	Operator Name:
Spud Date or Recompletion Date    Date   Dat		Lease Name: License No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY		· · · · · · · · · · · · · · · · · · ·
Signature:    Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
Date: 3-/-0/ Subscribed and sworn to before me this day of	herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this	Signature: 4. 6 entre	KCC Office Use ONLY
Subscribed and sworn to before me this	Title: BWKER 3-1-01	
Wireline Log Received  Geologist Report Received  UIC Distribution  Date Commission Expires:  NOTARY PUBLIC  STATE OF KANSAS	ma. /	
Notary Public:  Donna J. Walte Notary Public  Donna J. Walte Notary Public  State OF Kansas		
DONNA J. WAITE Date Commission Expires:  STATE OF KANSAS  UIC Distribution  UIC Distribution	19 200!	}
DONNA J. WAITE  NOTARY PUBLIC  STATE OF KANSAS	Notary Public: Max A Warte	
STATE OF KANSAS	DONNA J. WAITE	CIC DISTRIBUTION
	STATE OF KANSAS	

Operator Name:	EX H. CAMBERN			Lea	ise Name:	LEONHARI	)	Well #:			
Sec1 Twp	<u>27</u> S. R. <u>7</u>	_ [] <u>X</u> Ea	ast 🗌 West	Cou	nty: <u>BU</u>	TLER		<del>-</del>			
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	en and closed, flowing ecovery, and flow rate	ng and sh es if gas i	ut-in pressures, to surface test, a	whether along wit	shut-in p	ressure reached	static level, hydr	ostatic pressi	ires hotto	m hole	
Drill Stem Tests Tak (Attach Additiona			Yes 🔀 No			Log Forma	tion (Top), Depth	and Datum	Ŋ:	Sample	
Samples Sent to Ge	ological Survey		Yes 🗓 No		Name			Тор		Datum	
Cores Taken			Yes X No		LA	LANSING		1775	-2		
Electric Log Run   (Submit Copy)				1	CANSAS CITY	7	2092				
ist All E. Logs Run:					- 1	CHEROKEE		2534		-100	
GAMMA RAY	NEUTRON				BART. SANI			2721	-119		
						SSISSIPPI		2810			
					R.	Γ.D.		2857			
		Rep	CASING ort all strings set-c			ew Used	tion etc		_		
Purpose of String	Size Hole Drilled	S	ize Casing et (In O.D.)	W	/eight s. / Ft.	Setting Depth	Type of Cement	# Sacjs Used		ind Percent	
SUEFACE	10 5/8	8 5/8		28		232	CLASS A	149	Additives 3% CC		
PRODUCTION	7 1/2	5 1/2		15 1/2	2	2857	60/40 POZ	102	2 % GEL		
		<u></u>	ADDITIONAL	CEMENT	TING / SOI	JEEZE RECORD					
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	_			S Used Type and Percent Additives			s			
Shots Per Foot	PERFORATI	ON RECO	RD - Bridge Plugs	Set/Type	8	Acid Fra	cture, Shot, Cement	Squeeze Beco	rd .		
	Specify Footage of Each Interval Perforated						nount and Kind of Ma		ro	Depth	
1	2714 TO 2724,	I ¶ SHOT	'S (11)								
UBING RECORD	Size	Set At		Danta							
				Packer	AL .	Liner Run	Yes 🛛 No				
	Production, SWD or E	nhr.	Producing Metho	od	Flowing	X Pumpir					
SHUT IN stimated Production Per 24 Hours	l l	Bbls. RACE	Gas M	lcf	Wate			as-Oil Ratio	er (Explain)	Gravity	
isposition of Gas	METHOD OF C		)N		· · · · · · · · · · · · · · · · ·	Production Interv	ral	···	· · · · · · · · · · · · · · · · · · ·		
Vented Sold (If vented, Sun	Used on Lease		Open Hole	Y Perl	t. 🔲 D	ually Comp.	Commingled			<del> </del>	

SERVICE TICKET 15-015-23579-000023 UNITED CEMENTING & ACID CO., IN BOX 712 #COUNTY ADDRESS STATE ZIP CITY . TWP. CONTRACTOR & \_ TIME ON LOCATION KIND OF JOB SERVICE CHARGE: BULK CHARGE SA NONO **PLUGS** SALES TAX TOTAL CSG. SET AT 🚄 VOLUME\* SIZE HOLE MAX. PRESS PKER DEPTH PLUG DEPTH TIME FINISHED **PLUG USED** RECEIVED. KANSAS CORPORATION COMMISSION MAR 09 2001 CUNSCHVATION DIVISION WICHITA, KS **EQUIPMENT USED** UNIT NO. UNIT NO.

CEMENTER OR TREATER

OWNER'S REP.

#### GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

### SERVICE TICKET

# UNITED CEMENTING & ACID CO., INC.

BOX 712 EL DORADO, KA		<0 D I	PHONE AC 316-321-4680
DATE 11-16-00	OUNTY Be	utled KI	UINAL
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LEASE & WELL NO. Language 2 7	SEC. /	TWP.	27 RNG. 75
CONTRACTOR Service & D. D.	TIME ON L	OCATION $\overline{\mathcal{I}}$	00A
KIND OF JOB			
SERVICE CHARGE:	· November 1981	NW	812,51
MATERIAL USED TYPE			
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Dat Cal	(a)	CKANSAS CORPO	PATION COMMISSION
1 51/2 Guido Shae	(D)	***	09 2001 90,00 7
1 51/2 A.F. 1) Consent	6	MAR	105,00 X
3 512 for anti-diser	Q)	240 COUNGER	VATION DIVISION 84,00 4
1 10 12 Und 5/2 Com	Q 250Q	. ↓ * W	1CHITA, KS 35,00 \$
107 of BULK CHARGE	Ø s	98	90,784
DI BULK TRK MILES 5 + 1515 X.66 X	2/2/1/1/05	) min. Chy	85,00 8
PUMP TRK MILES AMO (A)	Desmite	0	42.00
1 5/2×75/8 Und Chin		S. Mark	275,00 ×
1 PLUGS 5/2 Taxo Quellar	(	33011/108	) 51,00 x
SALES TAX			76,48
TOTAL	**	***	34975
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PLUG USED TO Scubban	TIME FINISH		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
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	***************************************		
CEMENTER OF THE ATER		OWALT	DIS DED

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We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

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