

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

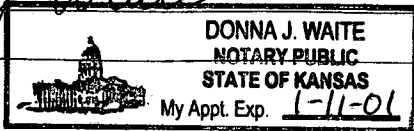
Operator: License # 3746
Name: REX H. CAMBERN **RECEIVED**
Address: 2332 N. RIDGEFIELD CIR. KANSAS CORPORATION COMMISSION
City/State/Zip: WICHITA, KS. 67205
Purchaser: MACLASKEY **MAR 09 2001**
Operator Contact Person: REX CAMBERN
Phone: (316) 722-4523 CONSERVATION DIVISION
Contractor: Name: SUMMIT DRLG. WICHITA, KS
License: 30141
Wellsite Geologist: DEAN SEEBER
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-11-00 11-17-00 12-15-00
Spud Date or 11-17-00 12-15-00
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 015-23579-0000
County: BUTLER
S/2 S/2 SW Sec. 1 Twp. 27 S. R. 7 East West
330 feet from (S) N (circle one) Line of Section
3960 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: LEONHARD Well #: 1
Field Name: WILDCAT
Producing Formation: BARTLESVILLE
Elevation: Ground: 1520 Kelly Bushing: 1530
Total Depth: 2857 Plug Back Total Depth: 2827
Amount of Surface Pipe Set and Cemented at 232 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan DAA KGR 12/13/07
(Data must be collected from the Reserve Pt.)
Chloride content 900 ppm Fluid volume 750 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rex H. Cambern
Title: OWNER Date: 3-1-01
Subscribed and sworn to before me this 1 day of March
2001
Notary Public: Donna J. Waite
Date Commission Expires: _____


DONNA J. WAITE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-11-01

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: REX H. CAMBERN Lease Name: LEONHARD Well #: 1
 Sec. 1 Twp. 27 S. R. 7 East West County: BUTLER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 GAMMA RAY NEUTRON

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
LANSING	1775	-245
KANSAS CITY	2092	-562
CHEROKEE	2534	-1004
BART. SAND	2721	-1191
MISSISSIPPI	2810	
R.T.D.	2857	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SUEFACE	10 5/8	8 5/8	28	232	CLASS A	149	3% CC
PRODUCTION	7 1/2	5 1/2	15 1/2	2857	60/40 POZ	102	2 % GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2714 TO 2724, 1 SHOTS (11)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
SHUT IN	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
	TRACE 150

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

SERVICE TICKET 15-015-23579-000/2307

UNITED CEMENTING & ACID CO., INC

ORIGINAL

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 11/11/2000 COUNTY Butler

CHG. TO: Red Cement ADDRESS

CITY STATE ZIP

LEASE & WELL NO. Demand #1 SEC. TWP. RNG.

CONTRACTOR Summit Drilling Co TIME ON LOCATION

KIND OF JOB Cementing surface pipe

SERVICE CHARGE: pump truck 450.00

QUANTITY	MATERIAL USED	TYPE		
145	54 Class-A Cement	@	5.70	826.50 x
4	54	@/oxide	26.00	104.00 x
50	lbs Flow Seal	@	1.25 per lb.	62.50 x
149	BULK CHARGE	54 @	.89	132.61 x
21	BULK TRK. MILES	7.50 tons x 166 x 21 miles		103.95 x
21	PUMP TRK. MILES	one way @ 200 per mile		42.00 x
	PLUGS	NB10		
	SALES TAX			75.02
	TOTAL			1,796.58

T.D. 240 CSG. SET AT 232 VOLUME

SIZE HOLE TBG SET AT VOLUME

MAX. PRESS. SIZE PIPE

PLUG DEPTH PKER DEPTH

PLUG USED TIME FINISHED

REMARKS: Dig place cement with 13 bbls water depth approx 208 ft

RECEIVED KANSAS CORPORATION COMMISSION

MAR 09 2001

CONSERVATION DIVISION WICHITA, KS

EQUIPMENT USED

NAME Ron Pitts UNIT NO. NAME Jim Thomas UNIT NO.

CEMENTER OR TREATER OWNER'S REP.

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

2359

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 11-16-00 COUNTY Butler ORIGINAL

CHG. TO: Red Johnson ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. Leahard #1 SEC. 1 TWP. 27 RNG. 7E

CONTRACTOR Semenet Pulp TIME ON LOCATION 7:00 A

KIND OF JOB Production Change

SERVICE CHARGE: DW 812.51

QUANTITY	MATERIAL USED	TYPE	PRICE	TOTAL
10000	60/40 pug	@	470 RECEIVED	470.00 x
200	Coal	@	9.50	19.00 x
1	5 1/2 Guide Shoe	@	MAR 09 2001 90.00 x	90.00 x
1	5 1/2 A.F.U. Insert	@		105.00 x
3	5 1/2 G. centralizers	@	28.00	84.00 x
1	10' x 11' 1/2" 5 1/2" Csg	@	35.00	35.00 x
10700	BULK CHARGE	@	84.78	90.78 x
21	BULK TRK. MILES (5 tons x 660 x 21 miles) min. Chy	@	39.50	85.00 x
21	PUMP TRK. MILES (one way @ 2700 ft/mile)	@		42.00
1	5 1/2 x 8 5/8" Used Cement Head	@		275.00 x
1	PLUGS 5 1/2 Top Rubber	@	51.00	51.00 x
-	SALES TAX			76.98
-	TOTAL			1197.51

T. D. 2857 CSG. SET AT 2827 VOLUME 3736.27

SIZE HOLE 7 1/8 TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 5 1/2" - New

PLUG DEPTH 2819 PKER DEPTH _____

PLUG USED Top Rubber TIME FINISHED _____

REMARKS: Ran 5 1/2" Csg to 2827' - Pump built through cement +
circulate - Run no tail cement pump - Pump 5 BHP's H₂O. Should
10000' 60/40 pug 200' coal - Wash out pump + line - Release Circ
and washline - Sent deep - Plug @ 1985 cement turn shoe -
Plug @ 2070' sent 100' PSI - 400' - Plug @ 2700' - 500' PSI - Pump
plug 1000' Top Plug @ 2819 - Release PSI AFU Hold'

EQUIPMENT USED

NAME Chad Johnson UNIT NO. 14 NAME Gene Thomas UNIT NO. 7

Thad Johnson CEMENTER OR TREATER OWNER'S REP.

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