RECEIVED KANSAS CORPORATION COMMISSION

Form ACO-1

MAR 09 25000 Must Be Typed

Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

3746	COUSTINION A
Operator: License #	API No. 15 - 015-23584-0000 WIGHT JS NAL
Name: 2332:N. RIDGEFIELD CIR.	County:
Address: WICHITA,KS. 67205	$\frac{\text{S/2} \cdot \text{NE} \cdot \text{NE}}{4290} = \frac{\text{Sec.} \cdot 15}{\text{Sec.} \cdot 15} \text{ Twp.} \frac{27}{\text{S. R.}} \text{ S. R.} \frac{7}{\text{X}} \text{ East} \square \text{ West}$
City/State/Zip:	teet from (S.) N (circle one) Line of Section
Purchaser: MACLASKEY REX CAMBERN	feet from E W (circle one) Line of Section
Operator Contact Person: REX CAMBERN	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 722-4523 SUMMIT DRLG.	(circle one) NE (SE) NW SW
Contractor: Name:	Lease Name: LUCAS Well #: 7
License: 30141	Field Name: KEIGHLEY NW
Wellsite Geologist: BILL JACKSON	Producing Formation: BARTLESVILLE
Designate Type of Completion:	Elevation: Ground: 1446 Kelly Bushing: 1456
X New Well Re-Entry Workover	Total Depth: 2775 Plug Back Total Depth: 2762
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 243 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan Alf V 00 12/1:
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chleride content 1.300 ppm = Fluid volume -750 bbls
Plug BackPlug Back Total Depth	Dewatering method usedEVAPORATION
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
17-18-00 11-22-00 1-12-01	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells all requirements of the statutes, rules and regulations promulgated to regulate.	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
erein are complete and correct to the best of my knowledge.	
ignature: 74 Lamber	KCC Office Use ONLY
itle: OWNER Date: 3-1-01	Letter of Confidentiality Attached
subscribed and sworn to before me this day of March	If Denied, Yes Date:
9 2001	Wireline Log Received
11. (1) 1.1 f	Geologist Report Received
lotary Public: Mu Al Wall	UIC Distribution
ate Commission Expires: DONNA J. WAITE	
STATE OF KANSAS My Appl. Exp. 1-11-04	

Operator Name:	EX H. CAMBERN			Lea:	se Name:_	LUCAS		Well# 7		
Sec. 15 Twp	27_ s. R. 7	_ 🔀 Eas	t West	Cour	nty: <u>BUT</u>					
tested, time tool ope temperature, fluid re	thow important tops on and closed, flowing covery, and flow rates as surveyed. Attach	ig and shu es if gas to	t-in pressures, surface test, a	whether along with	shut-in pre	ssure reached	static level, hydro	static pressu	res bottom ho	nie.
Drill Stem Tests Take		□ Y	es 🔀 No			og Format	ion (Top), Depth a	and Datum	∑ Sam	ple
Samples Sent to Geological Survey			Nam	Name			Datu	m		
Cores Taken ☐ Yes ☒ No			LA	LANSING				-2		
Electric Log Run (Submit Copy)		X				ANSAS CITY		2031 2484		-57:
ist All E. Logs Run:					1	CHEROKEE				-10
GAMMA RAY	NEUTRON				BA.	RT. SAND		2652		-11
					MIS	SISSIPPI		2734		
					R.T	.D.		2775		
		Reno	CASING			w 🔯 Used rmediate, produc	etion ato			
Purpose of String	Size Hole	Siz	e Casing	w	eight eight	Setting	Type of	# Sacjs	Type and P	ercent
SUEFACE	10 5/8	8 5/8	(In O.D.)	28	s. / Ft.	Depth 243	CLASS A	Used 134	Additiv 3% CC	res
PRODUCTION	7 1/2	5 1/2		14 1/2		2762	60/40 POZ	102	2 % GEL	
		·	ADDITIONAL	CEMENT	TING / SQL	EEZE RECOR)			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Saci	ks Used		Type and P	ercent Additive	s	
Shots Per Foot	PERFORATI Specify	ON RECOR	D - Bridge Plug	s Set/Typ	6	Acid, Fra	cture, Shot, Cement	Squeeze Reco		Depth
Specify Footage of Each Interval Perforated 2645 TO 2655, 11 SHOTS				150 GAL. 15% MUD ACID						
TUBING RECORD	Size	Set At 2640		Packer	At	Liner Run	Yes X No			
-	3/8 Production, SWD or E		Producing Meth	od	Flowing	X Pumpi		Oth	er (Explain)	
Stimated Production Per 24 Hours	Oil 20	Bbls.	Gas I	Mcf	Wate		bls. G	as-Oil Ratio	Gr 42	ravity
Disposition of Gas Vented Sold (If vented, Su	METHOD OF C	OMPLETIO	N Open Hole	∑ Per		Production Inter	val			

SERVICE TICKET

15-015-23584-0000
RECEIVED
KANSAS CORPORATION COMMERCES

OWNER'S REP.

UNITED CEMENTING & ACID CO., INC. MAR 09 2001 EL DORADO, KANSAS 67042 BOX 712 DATE // 22-00 ADDRESS ____ WICHITA, KS CHG. TO: STATE CITY. RNG. 7 & TIME ON LOCATION KIND OF JOB SERVICE CHARGE: MATERIAL USED QUANTITY * 895,00 PLUGS /2 SALES TAX TOTAL CSG SET AT 2762 T. D. _ SIZE HOLE And the second s MAX. PRESS. PLUG DEPTH PKER DEPTH 12:00 11-23-00 by languet or EQUIPMENT USED NAME UNIT NO. UNIT NO.

CEMENTER OR TREATER

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

SERVICE TICKET

RECEIVED KANSAS CORPORATION COMME

BOX 712	UNIII	EL DORADO	NG & ACID (KANSAS 67042		MAA P SHEEQ 316-321-4680
		LE BORADO,		UKIUI	1774 L'Indiede 310-321-4000
DATE // -/	テースス けいちょうきん こうさん 縁 しょう	11.	COUNTY 442	eliled .	UNSERVATION DIVISION
CHG. TO:	so his burned of stant.		ADDRESS		WICHITA, KS
CITY			STATE		ZIP
LEASE & WELL	NO. LICLES TO	7	SEC. <u>/5</u>	TWP.	27RNG. 75
CONTRACTOR	- Felmon	+ 12-20	TIME ON LO	OCATION	6:45
KIND OF JOB	- Marin Barrier	- Maring			
SERVICE CHAP	RGE:		•	Nw	450.00
QUANTITY	MA	TERIAL USED			
1.30al	TOALLA.		6	510	741,00
411	of the stand	Milarenta	100 1	6000	104.00 x
		•			
1344	BULK CHARGE		(a) ,:	89	119,26
24	BULK TRK MILES 6	25 tous X.	66X34mila	1	106.92
24	PUMP TRK. MILES 67	IRLUNCI (14)	200 20	mile	48,00
luco	Kand Chu	and the John E	¥	4. 3. His st	100.00
	PLUGS Name		.		
	SALES TAX				. 63.20
*1.	TOTAL				1.732,75
TD	813		CSG. SET AT	243	.,
T. D	1274				VOLOIVIE
SIZE HOLE		en de la companya de	TBG SET AT	8 5/4 = Q	VOLUME
MAX. PRESS.	Comonde 27			* 25 美	
	Lineart Cont.		PKER DEPTH	- many	and the same.
PLUG USED	um 95/9 4	7021	TIME FINISHE		* **
REMARKS:	7 . (16	1 5 2 1 5		A	37-11/27
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				* ************************************	
		EQUIPME	NT USED		
NAME	adention	UNIT NO.	NAME	Thomas	UNIT NO.
	profession of the state of the		- Andrews		
7/)	011				
	CEMENTER OR TREATER		<u></u>	OWNER'	S REP.

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