

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Form Must Be Typed

MAR 09 2007

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS ORIGINAL

Operator: License # 3746
Name: REX H. CAMBERN
Address: 2332 N. RIDGEFIELD CIR.
City/State/Zip: WICHITA, KS. 67205
Purchaser: MACLASKEY
Operator Contact Person: REX CAMBERN
Phone: (316) 722-4523
Contractor: Name: SUMMIT DRLG.
License: 30141
Wellsite Geologist: BILL JACKSON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-18-00 11-22-00 1-12-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-23584-0000
County: BUTLER
S/2 NE NE Sec. 15 Twp. 27 S. R. 7 East West
4290 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: LUCAS Well #: 7
Field Name: KEIGHLEY NW
Producing Formation: BARTLESVILLE
Elevation: Ground: 1446 Kelly Bushing: 1456
Total Depth: 2775 Plug Back Total Depth: 2762
Amount of Surface Pipe Set and Cemented at 243 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OKT KGR 12/13/07
(Data must be collected from the Reserve Pit)
Chloride content 1,300 ppm Fluid volume 750 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rex H. Cambern

Title: OWNER Date: 3-1-01

Subscribed and sworn to before me this 1 day of March

19 2001
Notary Public: Donna J. Waite

Date Commission Expires: _____

DONNA J. WAITE
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 1-11-04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

SERVICE TICKET

RECEIVED
KANSAS CORPORATION COMMISSION
2368
PHONE 316-321-4680

UNITED CEMENTING & ACID CO., INC.

BOX 712

EL DORADO, KANSAS 67042

ORIGINAL

DATE 11-18-00 COUNTY Butler CONSERVATION DIVISION
CHG. TO: Paul Johnson ADDRESS WICHITA, KS

CITY _____ STATE X ZIP _____

LEASE & WELL NO. well #7 SEC. 15 TWP. 27 RNG. 7E

CONTRACTOR Summit Drilling TIME ON LOCATION 6:45

KIND OF JOB annular casing

SERVICE CHARGE: 0 NW 450.00

QUANTITY	MATERIAL USED	TYPE	
130ad	Class A	@	570 741.00 x
9ad	Class A	@	2600 104.00 x
134ad	BULK CHARGE	@	.89 119.268
24	BULK TRK. MILES	(6.75 tons x .66 x 3400 gal)	106.92 x
24	PUMP TRK. MILES	annular casing 300 ft/mile	48.00
	Weekend Chg		100.00
	PLUGS	None	
	SALES TAX		63.20
	TOTAL		1,732.38

T. D. 243

CSG. SET AT 243 VOLUME _____

SIZE HOLE 12 1/4

TBG SET AT 243 VOLUME _____

MAX. PRESS. _____

SIZE PIPE 8 5/8 - 29#

PLUG DEPTH Cement @ 223

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 9:00

REMARKS: run 8 5/8 to 243' - Break circulation - Mix
run 130ad Class A 5600 Deep Cement to 223' +
Shut In

Cement and Circulate

EQUIPMENT USED

NAME Paul Johnson UNIT NO. 14

NAME Jim Thomas UNIT NO. 7

Paul Johnson
CEMENTER OR TREATER

Jim Thomas
OWNER'S REP.

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