

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31473
Name: BG-5 Inc.
Address: 3939 Ellis Road
City/State/Zip: Rantoul, KS 66079
Purchaser: _____
Operator Contact Person: Jimmie Patton
Phone: (785) 869-3860
Contractor: Name: Town Oil
License: 6142
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____

API No. 15 - 15-059-248880000
County: Franklin
SW SW NE Sec. 13 Twp. 18 S. R. 20 East West
2475 feet from S / N (circle one) Line of Section
2475 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Trent Burkdoll Well #: 50
Field Name: Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1015 Kelly Bushing: 1020
Total Depth: 746 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from ground level
Set depth to 746 w/ 135 w/ 50/50 poz sx cmt.

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enh. SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enh.?) Docket No. _____
11/10/00 11-15-00 1-31-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
Data must be collected from the Reserve Pit) OKT J KGR 12/13/07
Chloride content Fresh ppm Fluid volume _____ bbls
Dewatering method used Gel Water
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONSERVATION DIVISION
Wichita, Kansas
MAR 1 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pres. Date: 2/23/01
Subscribed and sworn to before me this 23rd day of February,
2001.
Notary Public: Mary Ann McMechan
Date Commission Expires: December 20, 2004

NOTARY PUBLIC - State of Kansas
MARY ANN McMECHAN
My Appt. Exp. 12-20-04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL
Well #: 50

Operator Name: BG-5 Inc.

Lease Name: Trent Burkdoll

Sec. 13 Twp. 18 S. R. 20 East West

County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached copy of log.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9"	6 1/4"		21	Portland	6	
Alternate Casing	5 1/4"	2 7/8"		745	50/50 Poz	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	654-668	45 Sac 12/20	
3	721-726	5 Sac 12/20 5 Sac 20/40 25 Sac 12/80	

RECEIVED
STATE CORPORATION COMMISSION
MAR 1 2001

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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CONSERVATION DIVISION
Wichita, Kansas

Date of First, Resumed Production, SWD or Enhr.	Producing Method
1/15/01	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1/2		1/2		28

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

SOLIDATED
INDUSTRIAL
SERVICES
 AN INFINITY COMPANY

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INVOICE DATE	INVOICE NO.
11/22/00	00170106

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 316/431-9210 • 1-800/467-8676

SOLD TO BG-5 INC. / Burkdoll Brothers

~~3829 ELLIOTT~~

~~RANTON, KS 66470~~

Feb

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.				
564	0179	20	TRENT BURKDOLL # 50	11/15/2000	4390	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
401			CEMENT PUMPER			1.0000	525.0000	EA	525.00
402			CASING FOOTAGE			747.4000	.1300	EA	97.16
118			PREMIUM GEL			5.0000	11.0000	SK	55.00
102			2 1/2" RUBBER PLUG			1.0000	15.7500	EA	15.75
124			50/50 POZ CEMENT MIX			135.0000	7.5000	SK	1012.50
07			BULK CEMENT DELIVERY/MIN BULK DEL			1.0000	175.0000	EA	175.00

ORIGINAL

INVOICE	TAX	
1380.41	69.33	

REMITTANCE COPY

PLEASE PAY

ORIGINAL

650

Perforated
12-18-2000
2" DML RTC
Thirty (30)
654.0 to 668.0

700

Perforated
12-4-2000
2" DML RTC
Nineteen (19)
708.0 to 714.0
Sixteen (16)
721.0 to 726.0

COMPANY	B G - 5, Inc.
WELL	No. 50
LEASE	Trent Burkdoll
COUNTY	Franklin, Kansas
DATE	11-17-2000

GAMMA RAY	T.D.	746.0
GAMMA RAY	R.D.	737.0
NEUTRON	T.D.	746.0
NEUTRON	R.D.	745.0
CASING SET @		2 7/8" - T.D.

TOWN OIL COMPANY

ORIGINAL

Route 4
Paola, Kansas 66071

"Drilling and Production"

913-294-2125

WELL: #50
FARM: T. BURKDOLL
COUNTY: FRANKLIN
LEASE OWNER: BG-5 Inc.WELL LOG

Thickness of Strata	Formation	Total Depth
0-11	soil	11
20	lime	31
4	grey shale	35
2	red bed	37
11	grey shale	48
6	lime	54
7	shale	61
30	lime	91
84	shale	175
19	lime	194
25	shale	219
6	sandy shale	225
8	lime	233
20	shale	253
16	lime	269
9	shale	278
30	lime	308
6	shale & slate	314
23	lime	337
13	shale & slate	340
3	lime	343
2	shale & slate	345
8	lime	353
9	shale	362
3	sand	365
10	shale	375
123	shale	498
2	slate	500
15	shale shells	515
13	lime	528
12	shale	540
30	sand	570
5	shale	575
2	slate	577
9	lime	586
11	shale	597
2	lime	599
2	slate	601
14	shale dk	615
10	lime	625
11	shale dk	636
2	lime	638
3	shale	641
6	lime	647
4	sand	651
11	sand	662

ORIGINAL

WELL: #50
LEASE: T. BURKDOLL
FRANKLIN COUNTY, KS.
LEASE OWNER: BG-5 Inc.

WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
1	sandy shale	663
27	sandy shale	690
19	shale	709
2	sand	711
2	sand broken	713
7	shale	720
3.5	sand	723.5
5.5	sandy shale	720
25	sandy shale	754
2	lime	756
24	shale	780 T.D.