

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33551  
 Name: S & K Oil Company  
 Address: P. O. Box 184  
 City/State/Zip: Blue Mound, Kansas 66010  
 Purchaser: Plains Marketing  
 Operator Contact Person: Steve Jackson  
 Phone: (913) 756-2622  
 Contractor: Name: Dale Jackson Production  
 License: 4339  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled     Docket No. \_\_\_\_\_  
 Dual Completion     Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)     Docket No. \_\_\_\_\_  

4-21-07	5-19-07	5-19-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23237-0000  
 County: Bourbon  
 NW - SW - SW - Sec. 18 Twp. 25 S. R. 22  East  West  
1125' feet from (S) N (circle one) Line of Section  
3795 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Swisher Well #: 13  
 Field Name: Bronson Zenia  
 Producing Formation: Bartlesville  
 Elevation: Ground: 1030' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 670 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0  
 feet depth to 20 w/ 5 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ALT II W/H 12-17-07*  
 Chloride content None ppm Fluid volume 30 bbls  
 Dewatering method used Pumped in Truck  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: S & K Oil Company  
 Lease Name: Swisher License No.: 33551  
 Quarter SE Sec. 18 Twp. 25S S. R. 22  East  West  
 County: Bourbon Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Jackson  
 Title: Owner Date: 9/7/07  
 Subscribed and sworn to before me this 7<sup>th</sup> day of September  
07  
 Notary Public: Deanna K. Krull  
 Date Commission Expires: 2/20/09

**DEANNA K. KRULL**  
 Notary Public - State of Kansas  
 My Appt. Expires

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**

**SEP 10 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: S & K Oil Company Lease Name: Swisher Well #: 13  
 Sec. 18 Twp. 25 S. R. 22  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>645</td> <td>659</td> </tr> <tr> <td>Bartlesville</td> <td>702</td> <td>710</td> </tr> </table>	Name	Top	Datum	Bartlesville	645	659	Bartlesville	702	710
Name	Top	Datum								
Bartlesville	645	659								
Bartlesville	702	710								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	6 1/2"	6 lbs	20'	One	5	None
Casing	5 5/8"	2 7/8"	6 lbs	726.5	One	95	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Two	643.0 to 658.0	15 Sacks of Sand	658.0
Two	701.0 to 707.0	15 Sacks of Sand	707.0

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**SEP 10 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS



# Big Sugar Lumber



∞ ∞ TWO LOCATIONS ∞ ∞

**Do-it center**  
 1005 CLARK STREET  
 FORT SCOTT, KANSAS 66701  
 (620) 223-5279  
 FAX (620) 223-1505

411 MAIN STREET  
 MOUND CITY, KANSAS 66056  
 (913) 795-2210  
 FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY  
 WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
319700				DUE 5TH OF MONTH	MA	12/19/06	9:29

SOLD TO	SHIP TO	TERMS	DOC#
STEVE JACKSON  BOX 184 BLUE MOUND KS 66010		TERM565	J70442
		SUSPR: 91 MIKE AVERY	**DUPLICATE**
		TAX : 031 KANSAS STATE TAX	* INVOICE *
			*****

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
400		BG	CPPC	PORTLAND CEMENT	8.79	400	7.91 /BG	3,796.00
16		EA	CPQP	QUIKRETE PALLETS		16	17.00 /EA	272.00

**CREDIT DISCLOSURE:** ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

\*\* PAYMENT RECEIVED \*\*  
 \*\* PAID IN FULL \*\*



CHECK PAYMENT  
 CK# 1358 ABA#

4,325.13	TAXABLE	4068.00
	NON-TAXABLE	0.00
	SUBTOTAL	4068.00
	TAX AMOUNT	256.33
	TOTAL AMOUNT	4325.13

X  
 RECEIVED BY  
 ORIGINAL INVOICE

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION  
 MOUNTAIN VIEW