

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822  
Name: VAL Energy Inc.  
Address: 200 W. Douglas #520  
City/State/Zip: Wichita, Ks. 67202  
Purchaser: Maclaskey Oilfield Services  
Operator Contact Person: K. Todd Allam  
Phone: ( 316 ) 263-6688  
Contractor Name: VAL Energy Inc.  
License: 5822  
Wellsite Geologist: Jon Stewart

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

2-22-2007	3-9-2007	4-3-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23107-00-00  
County: Barber  
SW SE SE Sec. 18 Twp. 33S S. R. 12W  East  West  
330' feet from S / N (circle one) Line of Section  
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bartholow Well #: 2-18

Field Name: \_\_\_\_\_  
Producing Formation: Mississippian  
Elevation: Ground: 1572 Kelly Bushing: 1582  
Total Depth: 4950 Plug Back Total Depth: 4606  
Amount of Surface Pipe Set and Cemented at 311 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ALT I W HW  
12-17-07  
Chloride content 28,000 ppm Fluid volume 300 bbls  
Dewatering method used hauled  
Location of fluid disposal if hauled offsite:  
Operator Name: Benco  
Lease Name: Cole SWD License No.: 32613  
Quarter NW Sec. 25 Twp. 32S S. R. 12  East  West  
County: Barber Docket No.: D19886

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam  
Title: President Date: 5-4-2007  
Subscribed and sworn to before me this 4 day of May,  
20 07.  
Notary Public: Brandi Wyer

NOTARY PUBLIC - State of Kansas  
BRANDI WYER  
My Appt. Expires 3/24/2010

**KCC Office Use ONLY**  
DENIED  
Letter of Confidentiality Received  
If Denied, Yes  No  Date: 7-16-07  
Wireline Log Received RECEIVED  
Geologist Report Received RECEIVED  
UIC Distribution RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 13 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: VAL Energy Inc. Lease Name: Bartholow Well #: 2-18  
 Sec. 18 Twp. 33S S. R. 12W  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density Neutron PE/Dual Induction/Micro/ Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3772</td> <td>-2190</td> </tr> <tr> <td>B/KC</td> <td>4422</td> <td>-2840</td> </tr> <tr> <td>Pawnee</td> <td>4458</td> <td>-2876</td> </tr> <tr> <td>Ft. Scott</td> <td>4485</td> <td>-2903</td> </tr> <tr> <td>Miss. Chert</td> <td>4503</td> <td>-2921</td> </tr> </table>	Name	Top	Datum	Heebner	3772	-2190	B/KC	4422	-2840	Pawnee	4458	-2876	Ft. Scott	4485	-2903	Miss. Chert	4503	-2921
Name	Top	Datum																	
Heebner	3772	-2190																	
B/KC	4422	-2840																	
Pawnee	4458	-2876																	
Ft. Scott	4485	-2903																	
Miss. Chert	4503	-2921																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	311	60/40 Poz	190	3% cc 2% gel
Production	7 7/8	5 1/2	14#	4615	AA-2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4503-4520	1000 gal. 15% MA, Frac 4168 bbl water/75 mlbs sand	4503-4520

TUBING RECORD		Size <b>2 3/8</b>	Set At <b>4450</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>8</b>	Gas Mcf <b>25</b>	Water Bbls. <b>150</b>	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION <b>JUL 13 2007</b>

Allied Cementing Co., Inc  
 P.O. Box 31  
 Russell, KS 67665

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 106741

Invoice Date: 02/28/07

Sold Val Energy, Inc.  
 To: 200 W. Douglas  
 STE #520  
 Wichita, KS  
 67202

RECEIVED

MAR 05 2007

9208

Cust I.D.....: Val  
 P.O. Number...: Bartholow #2  
 P.O. Date.....: 02/28/07

Due Date.: 03/30/07  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	10.6500	1214.10	T
Pozmix	76.00	SKS	5.8000	440.80	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	199.00	SKS	1.9000	378.10	E
Mileage	16.00	MILE	17.9100	286.56	E
199 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	11.00	PER	0.6500	7.15	E
Mileage pmp trk	16.00	MILE	6.0000	96.00	E
Head Rent	1.00	PER	100.0000	100.00	E
Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of 372.73  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3727.26  
 Tax.....: 128.80  
 Payments: 0.00  
 Total....: 3856.06

372.73  
 \$ 3483.33

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUL 13 2007

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC. 24935

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>2-22-07</u>	SEC. <u>18</u>	TWP. <u>33s</u>	RANGE <u>12 W</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>10:30 pm</u>	JOB START <u>11:45 pm</u>	JOB FINISH <u>12:30 am</u>
LEASE <u>BARTHOLOW</u>		WELL # <u>2</u>	LOCATION <u>MEDICINE LODGE, 5 TO HARDY</u>			COUNTY <u>BARDOK</u>	STATE <u>K5</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			SHORT CUT, 2.7 N TO MAIL BOX, 3/4 W/INTO				

CONTRACTOR <u>VAL #3</u>	
TYPE OF JOB <u>SURFACE CASING</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>312'</u>
CASING SIZE <u>8 3/8"</u>	DEPTH <u>311'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>300</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>18 3/4 bbl. FRESH WATER</u>	

OWNER <u>VAL ENERGY</u>			
CEMENT			
AMOUNT ORDERED <u>190 sk 60:46: + 3% cc</u>			
<u>+ 2% GEL</u>			
COMMON	<u>114 A</u>	@ <u>10.65</u>	<u>1214.10</u>
POZMIX	<u>76</u>	@ <u>5.80</u>	<u>440.80</u>
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@ <u>46.60</u>	<u>279.60</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>100</u>	@ <u>1.00</u>	<u>100.00</u>

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>BILL M.</u>
# <u>360</u>	HELPER <u>DWAYNE W.</u>
BULK TRUCK	
# <u>364</u>	DRIVER <u>CLINT W.</u>
BULK TRUCK	
#	DRIVER

10.10

Customer Val Energy, Incorporated	Lease No. Lease Bartholow	Well # 20.W.W.O.-S.W.D.	Date 3-9-07
Field Order # 15,701	Station Pratt	Casing 5 1/2 14 Lb.	Depth 4,615 Ft.
Type Job Long String-Old Well	Formation	County Barber	State KS.
Legal Description 18-335-12W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 4 1/2	Shots/Ft		ACI 100 sacks	AA-2	Rate 2 W	Pressure 38
Depth 4,615 Ft.	Depth	From	To	Pre Pad 25%	Defoamer	Max .8%	ISIP FLA-32
Volume 112.6 Bbl.	Volume	From	To	Pre Pad 1.8	Gas Blok	Min 3 Lb./sk.	10% Salt Gilsonite
Max Press	Max Press	From	To	Pre Pad 15.3	Lb./Gal.	Avg 5.79	Gal./sk. 1.38
Well Connection Plug Containe	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth 1,803 Ft.	Packer Depth	From	To	Flush 112.3	Bbl.	Gas Volume Fresh Water	Total Load

Customer Representative Russell Myers	Station Manager David Scott	Treater Clarence R. Messick
Service Units 119	314	347
Driver Names Messick	McGuire	Boles

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					Trucks on location and hold safety meeting
7:00					Val Drilling start to run Regular Guide Shoe, Shoe joint with Auto-Fill Insert screwed into collar and a total of 114 joints new 14 Lb./Ft. 5 1/2" casing. Ran Basket on top of shoe joint. Ran Turbolizers on Collars # 1, 3, 5, 7, & 9.
9:30					Casing in well. Circulate for 1 hour.
11:21	500			6	Start Fresh Water Pre-Flush.
	500		20	6	Start Super Flush TE.
	500		44	6	Start Fresh Water Spacer.
			47		Stop pumping. Shut in well.
11:32	-0-		4-3	2	Plug rat and mouse holes. Open Well
11:39	400			5	Start mixing 100 sacks AA-2 cement.
			24		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
11:47	200			8	Start Fresh Water Displacement.
12:00	200		108	5	Start to lift cement.
12:05	600		112		Plug down. did not land. Pressure up.
					Release pressure. Insert <del>did not hold</del> held
12:20	300				Wash up pump truck. Shut in well.
12:35					Job Complete.

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 13 2007  
CONSERVATION DIVISION  
WICHITA KS

Thanks. Clarence, Corey, James



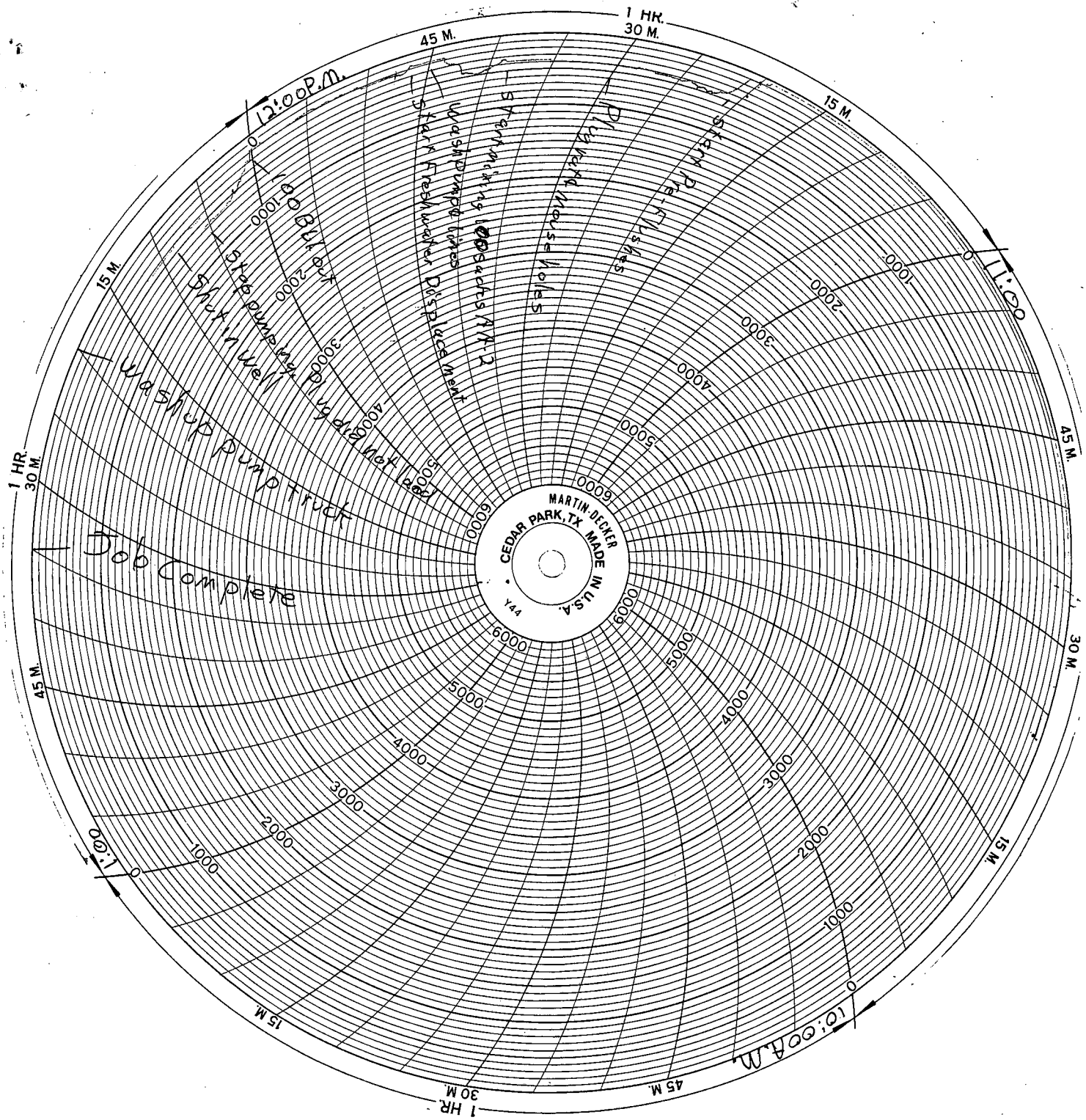
**FIELD ORDER** 15961

Subject to Correction

Date <b>3-9-07</b>	Customer ID	Lease <b>Bartholow</b>	Well # <b>20.W.W.O.S.W.D. 18-335-12W</b>	Legal
C H A R G E <b>Val Energy, Incorporated</b>		County <b>Barber</b>	State <b>KS.</b>	Station <b>Pratt</b>
		Depth	Formation	Shoe Joint <b>12 Ft.</b>
		Casing <b>5 1/2" 14 Lb.</b>	Casing Depth <b>4,615 FT.</b>	TD <b>4,950 FT.</b>
		Customer Representative <b>Russell Myers</b>	Job Type <b>Long String-Old Well</b>	
		Treater <b>Clarence R. Messick</b>		

AFE Number	PO Number	Materials Received by <b>X [Signature]</b>
------------	-----------	--

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	100sk.	AA-2	-	
P	D203	25sk.	60/40 Poz	-	
P	C195	76Lb.	FLA-322	-	
P	C221	483Lb.	Salt (Fine)	-	
P	C243	24Lb.	Defoamer	-	
P	C244	29Lb.	Cement Friction Reducer	-	
P	C312	94Lb.	Gas Blok	-	
P	C321	499Lb.	Gilsonite	-	
P	C304	1,000Gal.	Super Flush II	-	
P	F101	5ea.	Turbolizer, 5 1/2"	-	
P	F121	1ea.	Basket, 5 1/2"	-	
P	F143	1ea.	Top Rubber Cement Plug, 5 1/2"	-	
P	F231	1ea.	Flapper Type Insert Float Valve, 5 1/2"	-	
P	E100	80mi.	Heavy Vehicle Mileage, 1-Way	-	
P	E101	40mi.	Pickup Mileage, 1-Way	-	
P	E104	232tm.	Bulk Delivery	-	
P	E107	125sk.	Cement Service Charge	-	
P	R210	1ea.	Cement Pumper: 4,501 Ft. To 5,000 Ft.	-	
P	R701	1ea.	Cement Head Rental	-	
				RECEIVED KANSAS CORPORATION COMMISSION	
				JUL 13 2007	
				\$ 7,827.90	
				CONSERVATION DIVISION WICHITA, KS	
				TOTAL	



RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 13 2007

CONSERVATION DIVISION  
WICHITA, KS