

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32218
 Name: TDR Construction, Inc.
 Address: 1207 N. 1st Street East
 City/State/Zip: Louisburg, KS. 66053
 Purchaser: CMT
 Operator Contact Person: Lance Town
 Phone: (913) 710-5400
 Contractor: Name: Town Oil Company, Inc.
 License: 6142
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/11/06	7/13/06	8/15/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25142-0000
 County: Franklin
S/2 NE SW NW Sec. 32 Twp. 15 S. R. 21 East West
3360 feet from (S) N (circle one) Line of Section
4290 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Coons Well #: W-22
 Field Name: Paola-Rantoul
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 762 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 23 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 23
 feet depth to Surface w/ 5 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT II W/HA 12-17-07*
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used Used on Lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
 Title: Agent Date: 9-6-06
 Subscribed and sworn to before me this 6th day of September,
 20 06.
 Notary Public: Jacquelyn Cheek
 Date Commission Expires: 9-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: TDR Construction, Inc. Lease Name: Coons Well #: W-22
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7"		23	Portland	5	
Completion	5 5/8	2 7/8		762	Portland	89	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	716.0-724.0 17 Perfs		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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TDR Construction, Inc.

Louisburg, KS

(913) 710-5400

Well: # W-22

Well Log

Thickness Of Strata	Formation	Total Depth
0-17	Soil/Clay	17
18	Shale	35
1	Lime	36
15	Shale	51
5	Lime	56
2	Shale	58
17	Lime	75
9	Shale	84
10	Lime	94
5	Sandy Shale	99
18	Lime	117
41	Shale	158
17	Lime	175
4	Sandy Lime	179
78	Shale	257
27	Lime	284
12	Shale	296
5	Lime	301
22	Shale	323
2	Lime	325
20	Shale	345
2	Lime	347
15	Shale	362
23	Lime	385
12	Shale/Slate	397
21	Lime	418
3	Shale	421
4	Lime	425
5	Shale	430
6	Lime	436
5	Shale/Shells	441
170	Shale	611
6	Lime	617
9	Shale	626
2	Lime	628

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Coons # W-22

(Con't)

9	Dark Shale	637
6	Lime	643
15	Shale	658
3	Lime	661
3	Slate	664
7	Dark Shale	671
1	Lime	672
8	Dark Shale	680
2	Lime Shells	682
13	Shale	695
1	Slate	696
22	Shale	718
8	Sand	726
17	Gray Sand	743
19	Shale	762 TD

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 207089

Invoice Date: 07/20/2006 Terms: 0/30,n/30

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TDR CONSTRUCTION
 1207 N. FIRST STREET
 LOUISBURG KS 66053
 () -

COONS W-22
 32-15-21
 8764
 07/14/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	89.00	8.8500	787.65
1118B	PREMIUM GEL / BENTONITE	368.00	.1400	51.52
1110A	KOL SEAL (50# BAG)	500.00	.3600	180.00
1107	FLO-SEAL (25#)	25.00	1.8000	45.00
1111	GRANULATED SALT (50 #)	210.00	.2900	60.90
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	275.00	275.00
368 CEMENT PUMP	1.00	800.00	800.00
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.15	47.25

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Parts:	1145.07	Freight:	.00	Tax:	77.86	AR	2345.18
Labor:	.00	Misc:	.00	Total:	2345.18		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK

EUREKA, KS

OTTAWA, KS

GILLETTE, WY

THAYER, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

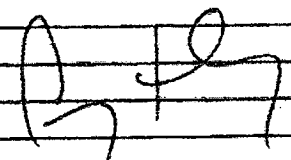
TICKET NUMBER 08764
LOCATION Ottawa, KS
FOREMAN Carey Kennedy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/14/06	780041	Coons W-22	32	15	21	FR
CUSTOMER TDR Construction			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1207 N. First St			589	Cas Ken		
CITY STATE ZIP CODE Louisburg KS 66083			368	Mat/Med		
			237	Allie		

JOB TYPE logstring HOLE SIZE 5 7/8" HOLE DEPTH 750' CASING SIZE & WEIGHT 2 7/8"
 CASING DEPTH 747' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 DISPLACEMENT 4,34 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 200 # Premium Gel, followed by 8 bbls fresh water, mixed & pumped 100 sk 50/50 PozMix w/ 5 # Kol Seal, 1/4 # Flo Seal, 270 Premium Gel, and 5% Salt per sk. flushed pump clean, displaced 2 1/2" rubber plug to tubing TD w/ 4 3/4 bbls fresh water, pressured to 800 PSI, well held 800 PSI for 30 minutes (2:15-2:45), shut valve



customer supplied water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement pump		800.00
5406	15	MILEAGE pump truck		47.25
5407	minimum	for mileage		275.00
1124	89 sks	50/50 PozMix		787.65
1118B	368 #	Premium Gel 50 #		51.52
1110A	500 #	Kol Seal		180.00
1107	25 #	Flo Seal		45.00
1111	210 #	Salt		60.90
4402	1	2 1/2 rubber plug		20.00
		sub total		2267.32
			SALES TAX	77.86
			ESTIMATED TOTAL	2345.18

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TITLE WO# 207089

DATE _____