

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32218
 Name: TDR Construction, Inc.
 Address: 1207 N. 1st Street East
 City/State/Zip: Louisburg, KS. 66053
 Purchaser: CMT
 Operator Contact Person: Lance Town
 Phone: (913) 710-5400
 Contractor: Name: Town Oil Company, Inc.
 License: 6142
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/14/06</u>	<u>7/19/06</u>	<u>8/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25143-0000
 County: Franklin
SE SW NW Sec. 32 Twp. 15 S. R. 21 East West
3030 feet from (S) N (circle one) Line of Section
4290 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Coons Well #: W-23
 Field Name: Paola-Rantoul
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 762 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 23.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 23.5
 feet depth to Surface w/ 3 _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT II with 12-17-07*
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used Used on Lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Driskell
 Title: Agent Date: 9-6-06
 Subscribed and sworn to before me this 6th day of September
20 06
 Notary Public: Jacquelyn Cheek
 Date Commission Expires: 9-12-09

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	
<input type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

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Operator Name: TDR Construction, Inc. Lease Name: Coons Well #: W-23
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Log
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Su face	9	7"		23.5	Portland	3	
Completion	5 5/8	2 7/8		762	Portland	91	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	708.0-718.0 21 Perfs		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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TDR Construction, Inc.

Louisburg, KS

(913) 710-5400

Well: # W-23

Well Log

Thickness Of Strata	Formation	Total Depth
0-10	Soil/Clay	10
9	Clay	19
1	Lime	20
21	Shale	41
6	Lime	47
6	Shale	53
14	Lime	67
8	Shale	75
11	Lime	86
5	Sandy Shale	91
17	Lime	108
44	Shale	152
16	Lime	168
5	Sandy Lime	173
77	Shale	250
27	Lime	277
11	Shale	288
6	Lime	294
22	Shale	316
2	Lime	318
20	Shale	338
1	Lime	339
15	Shale	354
24	Lime	378
11	Shale/Slate	389
22	Lime	411
3	Shale	414
3	Lime	417
4	Shale	421
6	Lime	427
177	Shale	604
7	Lime	611
7	Shale	618
3	Lime	621
9	Shale	630

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Coons # W-23

(Con't)

7	Lime	637
14	Shale	651
3	Lime	654
3	Slate	657
8	Dark Shale	665
1	Lime	666
7	Shale	673
2	Lime/Shells	675
14	Shale	689
2	Slate	691
6	Shale/Lime	697
10	Shale	707
2	Sand	709
3	Sand	712
6	Sand	718
22	Sand	740
22	Shale	762 TD

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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INDIAN COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 207098

Invoice Date: 07/20/2006 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION
 1207 N. FIRST STREET
 LOUISBURG KS 66053
 () -

COONS W-23
 32-15-21
 8749
 071906

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	91.00	8.8500	805.35
1118B	PREMIUM GEL / BENTONITE	400.00	.1400	56.00
1111	GRANULATED SALT (50 #)	210.00	.2900	60.90
1110A	KOL SEAL (50# BAG)	420.00	.3600	151.20
1107	FLO-SEAL (25#)	21.00	1.8000	37.80
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
122 MIN. BULK DELIVERY	1.00	275.00	275.00
164 CEMENT PUMP	1.00	800.00	800.00
164 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.15	63.00

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Parts:	1131.25	Freight:	.00	Tax:	76.92	AR	2346.17
Labor:	.00	Misc:	.00	Total:	2346.17		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005

EUREKA, KS
 820 E. 7th 67045

OTTAWA, KS
 2631 So. Eisenhower Ave 66067

GILLETTE, WY
 300 Enterprise Avenue 82710

THAYER, KS
 2055 N. G. 66788

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08749
LOCATION Ottawa KS
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-06	7941	Coons # W-23	32	15	21	FR
CUSTOMER TDR Construction			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1207 N. First St.			506	Fred Maden		
CITY Louisburg	STATE KS.	ZIP CODE 66053	164	Ric Arb		
			122	Alanie		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 762 CASING SIZE & WEIGHT 2 3/4 EUE
CASING DEPTH 541 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 2 1/2 Plug
DISPLACEMENT 4.3 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.3 BPM

REMARKS: Establish Circulation Mix + Pump 100% Premium
Gel Flush Mix + Pump 100 SKS 50/50 Por Mix
Cement 2 3/4 Gel 5 7/8 Salt 5" KOL seal + 1/4" Flo Seal
per sack. Cement to surface. Flush pump +
lines clean. Displace 2 1/2" rubber plug to casing
T.D. w/ 4.3 BBL Fresh Water. Pressure to
800# PSI. Hold pressure for 30 minutes MIT.
Shut in casing.
Fred Maden

Customer Supplied H2O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800.00
5406	20 mi	MILEAGE Pump Truck 164		63.00
5407	Minimum	Truck Mileage 122		275.00
1124	91 SKS.	50/50 Por Mix Cement		805.35
1118B	400#	Premium Gel		56.00
1111	210#	Granulated Salt		60.90
1110A	420#	KOL Seal		151.20
1107	21#	Flo. Seal		37.80
4402	1 - 2 1/2"	Rubber Plug		20.00
		Sub Total		2269.25
		Tax @ 6.8%		16.92
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		SALES TAX ESTIMATED TOTAL		2346.17

AUTHORIZATION KCC WICHITA TITLE Well 207098 DATE _____