KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1989
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32218	API No. 15 - 059-25144-0000
Name: TDR Construction, Inc.	County: Franklin
Address: 1207 N. 1st Street East	SESW_NW Sec. 32 Twp. 15 S. R. 21 7 East West
City/State/Zip: Louisburg, KS. 66053	2700 feet from N (circle one) Line of Section
Purchaser: CMT	4290 feet from (E) W (circle one) Line of Section
Operator Contact Person: Lance Town	Footages Calculated from Nearest Outside Section Corner:
Phone: (9 ¹³) 710-5400	(circle one) NE SE NW SW
Contractor: Name: Town Oil Company, Inc.	Lease Name: Coons Well #: W-24
License: 6142	Field Name: Paola-Rantoul
Wellsite Geologist:	Producing Formation: Squirrel
• •	Elevation: Ground: Kelly Bushing:
Designate Type of Completion: New Well Re-Entry Workover	Total Depth: 782 Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at 24 Feet
	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Gas ENHR SIGW	If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from 24
If Workover/Re-entry: Old Well Info as follows:	Surface 5
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 1500-3000 ppm Fluid volume 80 bbls
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pil) 12-17-07-
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbis
Plug BackPlug Back Total Depth	Dewatering method used Used on Lease
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
8/1/06 8/3/06 9/5/06	Quarter Sec. Twp. S. R. East Wes
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	County: Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, work	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-pgs and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we	ells. Submit CP-111 form with all temporarily abandoned wens.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	gulate the oil and gas industry have been fully complied with and the statement
Signature: Jon Luskell	KCC Office Use ONLY
Title: Agent Date: 9-6-06	↓
Subscribed and sworn to before me this 6th day of Septem	shew, If Denied, Yes Date:
·	Wireline Log Received
20.06.	Geologist Report Received
Notary Public acquip Cheek	UIC Distribution
Date Commission Expires: 9-13-09	RECEIVED
,	SEP 0 8 2006
	COMPLITA
	KCC WICHITA

Operator Name: TDR	Construction, I	nc.		Leas	se Name:.	Coons		Well #: W-	24
Sec32 Twp15	S. R. 21	✓ Ea	st West	Cour	nty: Fran	klin			
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shus if gas to	ut-in pressures, o surface test, a	whether llong with	shut-in pr	essure reached	static level, hyd	rostatic pressu	res, bottom hole
Drill Stem Tests Taken (Attach Additional S			Yes ✓ No	,	\!\!\!	.og Format	ion (Top), Depth	and Datum	Sample
Samples Sent to Geol	ogical Survey		☐ Yes 🗸 No		Nan	me		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		∑ ,	Yes √No Yes No						•
List All E. Logs Run:					See	Attached Lo	g		
	IV	Rep	CASING ort all strings set-c			ew Used ermediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7"				23.5	Portland	5	
Completion	5 5/8	2 7/8				782	Portland	84	50/50 POZ
			ADDITIONAL	CEMENT	TING / SQI	JEEZE RECORI)		
Purpose: Perforate	Depth Top Bottom	Type of Cement			ks Used Type and Percent Additives			s	
Protect Casing Plug Back TD Plug Off Zone			***			ŧ			7
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/ Specify Footage of Each Interval Perforated			s Set/Typ forated	e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
2									
		Marina.				•			
		4.00							
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No	· · · · · · · · · · · · · · · · · · ·	
Date of First, Resumerd	Production, SWD or E	nhr.	Producing Meth	nod	Flowing	g Pumpi	ng Gas Li	ift Oth	er <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil	Bbls.	Gas I	Mcf	Wate	er E	bls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIO	ON		VISA NEEDS LINE	Production Inter	val		
Vented Sold (If vented, Subr	Used on Lease		Open Hole Other (Specif	Per	rf. 🔲 C	Oually Comp.	Commingled		

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SEP 0 8 2006
KCC WICHITA

TDR Construction, Inc.

	TDR Construction, Inc.	
Louisburg, KS	•	(913) 710-5400
Well: Coons #W-24		
*	Well Log	
Thickness of Strata	Formation	Total Depth
0-10	Soil	10
10	Clay	20
18	Shale	38
5	Lime	43
4	Shale	47
17	Lime	64
8	Shale	72
9	Lime	81
5	Shale	86
21	Lime	107
40	Shale	147
22	Lime	169
7 7	Shale	246
24	Lime	270
1	Coal	271
11	Shale	282
1	Red Bed	283
10	Lime	293
22	Shale	315
1	Lime	316
23	Shale	339
3	Lime	342
12	Shale	354
20	Lime	375
6	Shale/Slate	373 381
÷22	Lime	403
4	Shale	407
4	Lime	
5	Shale	411
6	Lime	416
178	Shale	422
7		600
	Lime	607
10 2	Shale	617
8	Lime	619
4	Shale	627
16	Lime	631
4	Shale	647
	Lime	651
· 11 7	Shale	662
	Lime	669
14	Shale	683
6	Lime	689
11	Shale	700
6	Lime	706
4	Sand	710
30	Sand	740
42	Shale	TD 782 RECEIVED
•		SEP 0 8 2006

KCC WICHITA



REMIT TO

Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Consolidated Oil Well Services, Inc. Dept. 1228 Denver, CO 80256

> Invoice # 207823

INVOICE

P.O. Box 884

nvoice Date: 08/09/2006

Terms: 0/30, n/30

Page

1

TDR CONSTRUCTION 1207 N. FIRST STREET LOUISBURG KS 66053)

COONS W24 32-15-21 8824 08/03/06

art Number	Description	Qty U	nit Price	Total
.107	FLO-SEAL (25#)	24.00	1.8000	43.20
.110A	KOL SEAL (50# BAG)	475.00	.3600	171.00
.111	GRANULATED SÁLT (50 #)	238.00	.2900	69.02
.118B	PREMIUM GEL / BENTONITE	390.00	.1400	54.60
.124	50/50 POZ CEMENT MIX	84.00	8.8500	743.40
1402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
Descript	ion	Hours U	Init Price	Total
	C DELIVERY	1.00	275.00	275.00
168 CEMENT PI		1.00	800.00	800.00
	MILEAGE (ONE WAY)	15.00	3.15	47.25
168 CASING FO		762.00	.00	.00

74.88 AR 2298.35 1101.22 Freight: .00 Tax: arts:

.00 Total: 2298.35 .00 Misc: .abor: .00 .00 Supplies: .00 Change:

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SEP 0 8 2006

signed.

Date_ KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 824, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	08824
	ave
FOREMAN A GL	Made

TREATMENT	REPORT &	FIELD	TICKET
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8-3.06				CEMER	SECTION	TOWNSHIP	RANGE	COUNTY
DATE	CUSTOMER#		NAME & NUME	SEK	1		21	F,
到到	7841	Coon	#W	77	67/	5		
CUSTOMER	March	action			TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	389	March		
1207	N 13+				368	Casken		
CITY		STATE	ZIP CODE	1	122	Roll Bas		
Louiste	4,000	14	66053	_				A. A
JOB TYPE OF		HOLE SIZE_3	Ve_	_ HOLE DEPTI	7772	Casing Size & Wi	EIGHT <u>214</u>	
CASING DEPTH_	9	DRILL PIPE	- V	TUBING	for in		OTHER	
SLURRY WEIGH		SLURRY VOL_		WATER galls		CEMENT LEFT in (CASING	Martin de la companya
DISPLACEMENT		DISPLACEMEN	T PSI	MIX PSI		RATE	77 77	1
REMARKS: E	4 4	Letas A	Mixe	LARU	mfrof X	00 # ge	L XOU	gweo-
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