

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1989
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32218
Name: TDR Construction, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lance Town
Phone: (913) 710-5400
Contractor: Name: Town Oil Company, Inc.
License: 6142
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/1/06</u>	<u>8/3/06</u>	<u>9/5/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25144-0000
County: Franklin
SE SW NW Sec. 32 Twp. 15 S. R. 21 East West
2700 feet from (S) N (circle one) Line of Section
4290 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Coons Well #: W-24
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 782 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 24 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 24
feet depth to Surface w/ 5 sx cmt.

Drilling Fluid Management Plan *ALTD with 12-19-07*
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on Lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Drusell
Title: Agent Date: 9-6-06
Subscribed and sworn to before me this 6th day of September,
2006
Notary Public: Jacquelyn Cheek
Date Commission Expires: 9-13-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 08 2006
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Operator Name: TDR Construction, Inc. Lease Name: Coons Well #: W-24
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7"		23.5	Portland	5	
Completion	5 5/8	2 7/8		782	Portland	84	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2			

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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TDR Construction, Inc.

(913) 710-5400

Louisburg, KS
Well: Coons #W-24

Thickness of Strata 0-10	Well Log Formation	Total Depth
10	Soil	10
18	Clay	20
5	Shale	38
4	Lime	43
17	Shale	47
8	Lime	64
9	Shale	72
5	Lime	81
21	Shale	86
40	Lime	107
22	Shale	147
77	Lime	169
24	Shale	246
1	Lime	270
11	Coal	271
1	Shale	282
10	Red Bed	283
22	Lime	293
1	Shale	315
23	Lime	316
3	Shale	339
12	Lime	342
20	Shale	354
6	Lime	375
22	Shale/Slate	381
4	Lime	403
4	Shale	407
5	Lime	411
6	Shale	416
178	Lime	422
7	Shale	600
10	Lime	607
2	Shale	617
8	Lime	619
4	Shale	627
16	Lime	631
4	Shale	647
11	Lime	651
7	Shale	662
14	Lime	669
6	Shale	683
11	Lime	689
6	Shale	700
4	Lime	706
30	Sand	710
42	Sand	740
	Shale	782

TD 782 RECEIVED

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KCC WICHITA



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 207823

Invoice Date: 08/09/2006 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION
 1207 N. FIRST STREET
 LOUISBURG KS 66053
 () -

COONS W24
 32-15-21
 8824
 08/03/06

Part Number	Description	Qty	Unit Price	Total
.107	FLO-SEAL (25#)	24.00	1.8000	43.20
.110A	KOL SEAL (50# BAG)	475.00	.3600	171.00
.111	GRANULATED SALT (50 #)	238.00	.2900	69.02
.118B	PREMIUM GEL / BENTONITE	390.00	.1400	54.60
.124	50/50 POZ CEMENT MIX	84.00	8.8500	743.40
1402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
.22 MIN. BULK DELIVERY	1.00	275.00	275.00
168 CEMENT PUMP	1.00	800.00	800.00
168 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.15	47.25
168 CASING FOOTAGE	762.00	.00	.00

Parts:	1101.22	Freight:	.00	Tax:	74.88	AR	2298.35
Labor:	.00	Misc:	.00	Total:	2298.35		
Sublt:	.00	Supplies:	.00	Change:	.00		

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 SEP 08 2006

Signed _____

Date **KCC WICHITA**

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road 66776
 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08824
LOCATION Ottawa
FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
CEMENT

8-3-06

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-06	7841	Coon #W 24	32	15	21	Fr
CUSTOMER TDR Construction			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1207 N 1st			389	Alan		
CITY Louisiana			368	Casper		
STATE KS			122	Bob Bas		
ZIP CODE 66053						

JOB TYPE Long string MOLE SIZE 5 7/8 HOLE DEPTH 782 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 762 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PGI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 200# gel followed by 560l water. Mixed & pumped 25 or 50/50 poz 5# Kal-seal, 370 salt, 270 gel, 1/4# flo-seal. Circulated cement to surface. Flashed pump clean. Pumped 2 1/2 rubber plug to pin @ 762'. Well held 800 PSI for 30 min MFT. Closed valve.

Customer supplied water Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	368.00
5402	15	MILEAGE	368	5520.00
5402	762'	Casing footage	368	280416.00
5407	min	Ran mileage	122	2310.00
1107	24	Flo-seal		43.20
1112A	475	Kal-seal		171.00
1111	238	salt		69.02
1118B	370	gel		54.60
1124	84	50/50 poz		745.71
4402	1	2 1/2 plug		20.00
		Sub		2223.1
		RECEIVED		
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		W. D. D.	SALES TAX	74.75
			ESTIMATED	
			TOTAL	2298.35

10104 207823 A Note