

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Roger Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Ré-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/1/06</u>	<u>6/12/006</u>	<u>6/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

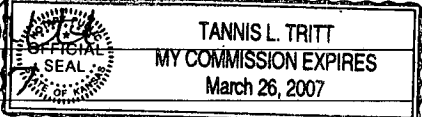
API No. 15 - 101-21928-00-00
County: Lane
SE SE NW SE Sec. 28 Twp. 17 S. R. 28 East West
1338 feet from S N (circle one) Line of Section
1635 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McWhirter "A" Well #: 1-28
Field Name: Wildcat
Producing Formation: LKC, Pleasanton & Marmaton
Elevation: Ground: 2746' Kelly Bushing: 2756'
Total Depth: 4600' Plug Back Total Depth: 4553'
Amount of Surface Pipe Set and Cemented at 228' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2163 Feet
If Alternate II completion, cement circulated from 2163'
feet depth to surface w/ 195 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ALT II WITH
12-77-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 9/26/06
Subscribed and sworn to before me this 26th day of September,
2006.
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-07



KCC Office Use ONLY

4 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 28 2006
KCC WICHITA

Operator Name: Mull Drilling Company, Inc. Lease Name: McWhirter "A" Well #: 1-28
 Sec. 28 Twp. 17 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attachment "A"

KCC
SEP 27 2006
CONFIDENTIAL

ELI: CDL/CNL; DIL; Sonic & Micro
 Peak: Dual Spaced Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	228'	Common	160	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15.5#	4598'	SMD	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-2163'	SMD	195	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4341' - 4344'; 4324' - 4326' and 4276' - 4280'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4388'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
6/28/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	85	0	0	N/A	37.3

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify)

RECEIVED
SEP 28 2006
KCC WICHITA

**ATTACHMENT TO ACO-1
Well Completion Form**

**Mull Drilling Company, Inc.
McWhirter "A" #1-28
NW/4 SE/4 Section 28-17S-28W
Lane Co., KS
API: 15-101-21928**

**KCC
SEP 27 2006
CONFIDENTIAL**

LOG TOPS

FORMATION	DEPTH	SUBSEA
SC Anhydrite	2143	(+613)
B/Anhydrite	2173	(+583)
Heebner Shale	3941	(-1185)
Lansing	3979	(-1223)
Muncie Creek SH	4141	(-1385)
'T' Zone Porosity	4189	(-1433)
Stark Shale	4235	(-1479)
B/KC	4316	(-1560)
Marmaton 'A' zone	4341	(-1585)
Fort Scott	4490	(-1734)
Cherokee SH	4512	(-1756)
Mississippian	4583	(-1827)
RTD	4600	(-1844)
LTD	4608	(-1852)

**RECEIVED
SEP 28 2006
KCC WICHITA**

ALLIED CEMENTING CO., INC.

23593

Federal Tax I.D. [REDACTED]

SEP 21 2006

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

CONFIDENTIAL

New City

DATE <u>6-1-06</u>	SEC. <u>28</u>	TWP. <u>17</u>	RANGE <u>28</u>	CALLED OUT <u>7:00pm</u>	ON LOCATION <u>10:30pm</u>	JOB START <u>11:30pm</u>	JOB FINISH <u>12:00AM</u>
LEASE <u>m. white</u>	WELL# <u>1-28</u>	LOCATION <u>Dighton 3E 4 1/4 N W.S</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Southern Data #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 231

CASING SIZE 8 5/8 DEPTH 231

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 13 3/4

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

224 HELPER J. Whigham

BULK TRUCK

260 DRIVER Cody

BULK TRUCK

_____ DRIVER _____

REMARKS:

New 23'

c/c 8 5/8 casing w/ log pump

22cc cement pump plug w/ 13 3/4 cc

Cent did c/c.

Thanks

CHARGE TO: Mull Data

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Doug Roberts

OWNER RECEIVED

SEP 28 2006

CEMENT AMOUNT ORDERED KCC WICHITA

160 Cam 3% cc 2 1/2" d.

COMMON	<u>160cc</u>	@	<u>10.25</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>30cc</u>	@	<u>16.65</u>	<u>499.50</u>
CHLORIDE	<u>5cc</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160cc</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>33</u>	@	<u>13.45</u>	<u>443.52</u>
TOTAL				<u>2749.67</u>

SERVICE

DEPTH OF JOB	<u>231'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>33</u>	@	<u>5.00</u>	<u>165.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>980.00</u>

PLUG & FLOAT EQUIPMENT

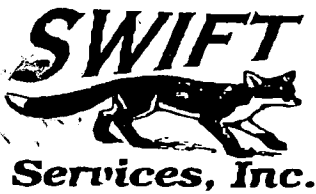
<u>8 5/8 Topline</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>60.00</u>			

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Doug Roberts
PRINTED NAME



CHARGE TO: **MULL DRUG Co. Inc.**
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 SEP 28 2016
 KCC WICHITA

TICKET No: 10346

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-28	LEASE MCWHARTER	COUNTY/PARISH LASE	STATE KS	CITY	DATE 6-22-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CoTools	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATED	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE COUNTY ADJ. COLL.	WELL PERMIT NO.	WELL LOCATION DIBSON GOLF COURSE - 4 1/2 MI. W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30	MI			4.00	120.00
577		1			PUMP SERVICES	1	HRS			800.00	800.00
105		1			PORT COLL. OPENING TOOL	1	HRS			400.00	400.00
330		1			SWIFT MULTI-BEAR STANDARD	195	SKS			12.00	2340.00
276		1			FLOOR	59	LBS			1.25	73.75
290		1			RAW	1	GA			32.00	32.00
581		1			SEWER CHARGE COUNT	235	SKS			1.10	258.50
583		1			DEBRAG	233	HR	349	HR	1.00	349.79

KCC
 SEP 27 2016
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Jay Rouse*
 DATE SIGNED: 6-22-06 TIME SIGNED: 1300

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4374	104
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lanc TAX 5.3%	150 82
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4524 86
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR: *WAVE WILSON*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____ APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **6-22-06** PAGE NO. **1**

CUSTOMER **MULL DRUG Co. INC** WELL NO. **1-28** LEASE **McWHARTER** JOB TYPE **CONV PORT COLLAR** TICKET NO. **10346**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
								CSG - 5'6"
								TUB - 2'18"
								PORT COLLAR = 2163
	1335				✓		1000	PRE TEST CASING - HELD
	1345	3 1/2	3	✓			300	OPSD PORT COLLAR - 20% RATE
	1350	4 1/2	108	✓			350	MAX CONV. 195 SKS SMA 1/4" / SEC FLOW
	1415	3	11	✓			500	DISPLACE CONV.
	1420				✓		1000	CLOSE PORT COLLAR - PRE TEST - HELD
								CONDUCTED 15 SKS CONV. TO POT
	1430	2 1/2	25	✓			450	RUN 4 SKS CONDUITE CLEAN
								WASH UP TRUCK
								ALL TOOL
	1530							JOB COMPLETE

KCC
SEP 27 2006
CONFIDENTIAL

THANK YOU
 WALTER, DEPT. BOB

RECEIVED
SEP 28 2006
KCC WICHITA



CHARGE TO: Mull Drilling Co. Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

RECEIVED
 SEP 28 2006
 KCC WICHITA

TICKET No 10334
 PAGE 1 OF 2

1. SERVICE LOCATIONS <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-28</u>	LEASE <u>McWHERTER "A"</u>	COUNTY/PARISH <u>LAJE</u>	STATE <u>Ks</u>	CITY	DATE <u>6-13-06</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>SOUTHWIND DRILL</u>	RIG NAME/NO.	SHEPHERD VIA <u>G</u>	DELIVERED TO <u>LOCATED</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" LOGSTAGE</u>	WELL PERMIT NO.	WELL LOCATION <u>DEVELOPMENT - 3E, 4 1/2", WS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE # 104	35	ME		4.00	140.00
578		1			PUMP SERVICE	1	JOB	4598	PT	1250.00
280		1			FLOCHOLD 21	1000	GR		2.00	2000.00
400		1			GUIDE SIDE	1	CA	5 1/2"	110.00	110.00
402		1			CONTAINERS	12	CA		60.00	720.00
403		1			CONCRETE BASKETS	2	CA		230.00	460.00
404		1			PORT COLLAR <u>TOP JT # 59</u>	1	CA	2160	FR	2000.00
410		1			TOP PLUG	1	CA		100.00	100.00
413		1			ROTO WALL SCRAPPERS	20	CA		35.00	700.00
415		1			INSET FLOAT COLLAR w/FOLUP	1	CA		300.00	300.00
416		1			BOTTOM PLUG	1	CA		150.00	150.00
419		1			ROTATING HEAD RENTAL	1	JOB		250.00	250.00

KCC
 SEP 27 2006
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Larry D. [Signature]
 DATE SIGNED: 1900 TIME SIGNED: 6-13-06 **8:47 P.M.**

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	8180.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2338.62
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	10,518.62
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	461.18
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			total	10,979.80
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this invoice.

SWIFT OPERATOR: WAVE W [Signature] APPROVAL: _____

Thank You!

001/003

MDC WICHITA

MDC-CHEY_WELLS.CO

06/22/2006 07:16 FAX 7197678994



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

RECEIVED

SEP 28 2006

TICKET No. 10334

CUSTOMER MULL DRUG Co. Inc	WELL KCC WICHITA M-128	DATE 6-13-06	PAGE 2	OF 2
-------------------------------	------------------------------	-----------------	-----------	---------

LINE	DESCRIPTION	UNIT	QTY	UNIT PRICE	TOTAL	AMOUNT
330	SWIFT MULTI-DENSITY STANDARD	SKS	150		12.00	1800.00
276	FLOCKLE	LBS	381		1.25	471.50
290	DALR	GA	216		32.00	6400.00
581	SERVICE CHARGE				1.10	165.00
583	TOTAL WEIGHT	LOADED MILES	TOTAL WEIGHT	LOADED MILES	TON MILES	
	14978	35	14978	35	262.12	262.12

KCC
SEP 21 2006
CONFIDENTIAL

TOTAL 2338.62

002/003
MDC WICHITA
MDC-CHEY_WELLS.CO
06/22/2006 07:17 FAX 7197678994

JOB LOG

SWIFT Services, Inc.

DATE 6-13-06 PAGE NO. 7

CUSTOMER MULL MILLS Co. INC WELL NO. 1-28 LEASE M^CWHORTER "A" JOB TYPE 5 1/2" LOGGING TICKET NO. 10334

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							ON LOGGING
	2000							START 5 1/2" CASING IN WELL
								TD- 4608 LTD SETC 4598
								TD- 4598 5 1/2" / FT 15.5
								ST- 43.80
								CORRECTORS- 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 58
								CMT RESULTS- 2, 59
								PORT CORRECT = 2160 TOP IT * 59
	2220							DROP BALL - CIRCULATE ROTATE
	2356	6	5			400		PUMP SPACER "
	2357	6	24			400		PUMP 1000 GAL FLOCHECK-21 "
	0001	6	5			400		PUMP SPACER "
	0006							DROP BOTTOM PLUG
	0010		4 1/2					PLUG RH-MH
	0020	4 1/2	11.3			300		MAX CORRECT - 40 SWS = 14" / GAL TL "
		4 1/2	52.6			200		95 SWS = 11.2" / GAL LD "
	0038							WASH OUT PUMP- EDGES
	0040							RELEASE TOP PLUG
	0042	6 1/2	0					DISPLACE PLUG "
		6 1/2	98			800		SHUT OFF REMAINING
	0100	6	108.4			1250		PLUG DOWN
								OK- RELEASE PSE- HELD
								WASH UP TRUCK
	0200							JOB COMPLETE

RECEIVED
 CONFIDENTIAL
 KCO

THANK YOU
 WAXIE, DUSTY, BRETT