

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3818
Name Charlie Kosarek
Address 1100 NW Loop 410, Suite 611
City/State/Zip San Antonio, TX 78213

Purchaser

Operator Contact Person Charlie Kosarek
Phone (512)-377-3214

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Mike Bair
Phone (913)-483-6393

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/30/88 9/8/88 9-8-88
Spud Date Date Reached TD Completion Date
4305'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 421 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #
NFI

API NO. 15-105-20,017-00-00
County Lincoln
SW SE SE Sec 11 Twp 11S Rge 9 East West

330 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

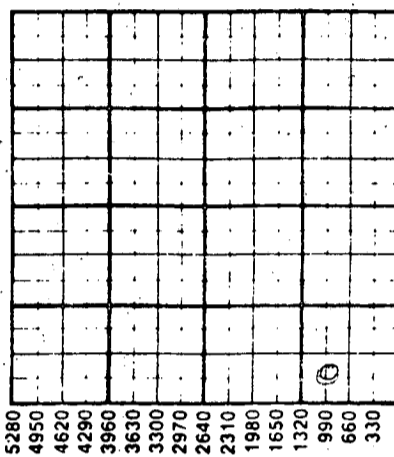
Lease Name Clarence Lessor Well # 1

Field Name

Producing Formation

Elevation: Ground 1486' NB 1491'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 1320 Ft North from Southeast Corner (Stream, pond etc) 5280 Ft West from Southeast Corner Sec 24 Twp 11S Rge 9 East West

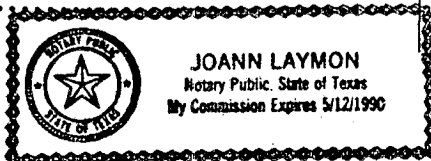
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charlie Kosarek
Title Operator Date 11-4-88

Subscribed and sworn to before me this 14th day of November 1988
Notary Public Joann Laymon
Date Commission Expires 5-12-90



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
11-7-88
Form ACO-1 (5-86)

Sec. 11 Twp. 11S Rge. 9 East

Operator Name Charlie Kosarek Lease Name Clarence Lessor Well # 1

Sec 11 Twp 11S Rge 9 East West County Lincoln

RELEASED

MAR 07 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No

Formation Description [] Log [x] Sample

Ft. Riley: Dolomite, silty to finely xstalline
Heebner: Shale, black, carbonaceous
Lansing-K. City: Limestone, tan to white, oolitic & oolitic
Mississippian: Limestone, dense, cherty
Hunton: Dolomite, tan, xstalline, poor porosity
Viola: Dolomite, tan, finely xstalline, sandy in base
Simpson: Shale, green w/ fine to med gr. sdstone
Arbuckle: Dolomite, tan, sucrosic, fair porosity
Reagan: Sandstone, fine to med gr, white, good porosity

Table with 3 columns: Name, Top, Bottom. Lists formations like Stone Corral, Wellington, Ft. Riley, Tarkio, Topeka, Heebner, Lansing-K.C., Mississippian, Hunton, Viola, Simpson, Arbuckle, Reagan with their respective top and bottom depths.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth, Liner Run, Yes/No, Date of First Production, Producing Method (Flowing, Pumping, Gas Lift, Other), Oil, Gas, Water, Gas-Oil Ratio, Gravity.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation [] Sold [] Other (Specify) [] Used on Lease [] Dually Completed [] Commingled