

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd St. N., Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: _____
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537
Contractor: Name: Express Well Service
License: 6426

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: ~~Cities Service~~ THE TEXAS COMPANY
Well Name: ~~Rome Estate #3~~ PETER ROME #3
Original Comp. Date: 10/11/58 Original Total Depth: 4020'
____ Deepening ____ Re-perf. Conv. to Enhr/SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-25,314
9/14/58 9/22/58 4/9/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 ~~065-95,007~~ 15-065-01643-0001
County: Graham
____ NW SW Sec. 34 Twp. 9 S. R. 25 East West

1776 ~~1980~~ 1830 feet from (S) N (circle one) Line of Section
47124620 feet from (E) W (circle one) Line of Section
Footages Calculated from KCC GPS Footages KGR Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Rome Estate Well # 3

Field Name: Emor
Producing Formation: Toronto/Lansing-Kansas/City
Elevation: Ground: 2527 Kelly Bushing: 2532 ✓
Total Depth: 4020' Plug Back Total Depth: 4020'
Amount of Surface Pipe Set and Cemented at 318 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2191 Feet

If Alternate II completion, cement circulated from 2191'
feet depth to surface w/ 125 bbl kenpack sx cmt.

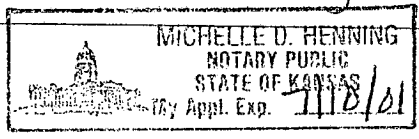
Drilling Fluid Management Plan OWWO KGR 12/19/07
(Data must be collected from the Reserve Pit) EOR
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

* KCC RECORDS INDICATE LOCATION IS 150' S of C NW SW

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: WR Horigan
Title: Vice President-Operations Date: 4/19/01
Subscribed and sworn to before me this 19th day of April
19 2001
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

X

ORIGINAL

Operator Name: Vess Oil Corporation Lease Name: Rome Estate Well #: 3
 Sec. 34 Twp. 9 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Neutron Guard, CCL, CBL</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Selling Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8-5/8		318 ✓		225 sx	
production		5-1/2	14	4014 ✓		175 sx	
		DV		2191		125 bbl Kenpack	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3796-3800 (Tor)		
	3814-3996 - LKC-A,B,D,F,H,I,J		
	4014-4020 - LKC-K open hole		

TUBING RECORD	Size Set At	Packer At	Liner Run
	2-3/8 duo-lined 3741'	3741'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. when approved	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 STATE CORPORATION COMMISSION
 APR 24 2001
 CONSERVATION DIVISION
 Topeka, Kansas