

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9953
Name: Harris Oil and Gas Company
Address 1125 Seventeenth Street, Suite 2290
Suite 2290
City/State/Zip Denver, CO 80202
Purchaser: N/A
Operator Contact Person: Doug Hoisington
Phone (303) 293-8838
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist: Curtis Covey

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: N/A

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj. PBTB
 Plug Back Docket No. _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
3/21/01 3/22/01 3/24/01
Spud Date Date Reached TD Completion Date

CONSERVATION DIVISION
Wichita, Kansas

APR - 5 2001

API NO. 15- 187-20951-0000
County: Stanton
C - NE-SW-NE Sec. 35 Twp. 27S Rge. 39 X X
1650 Feet from S/N (circle one) Line of Section
1650 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)
Lease Name Feiertag Well # 1-735
Field Name Wildcat
Producing Formation N/A
Elevation: Ground 3152' KB 3162'
Total Depth 1569' PBTB 1569'
Amount of Surface Pipe Set and Cemented at N/A Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PFA KJR 12/19/07
(Data must be collected from the Reserve Pit) N/A

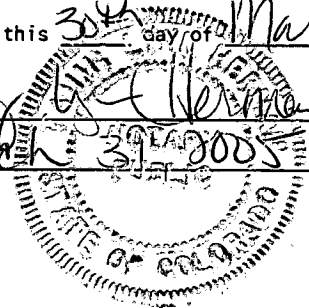
Chloride content _____ ppm Fluid volume _____ bbls
Deswearing method used _____
Disposition of fluid disposal if hauled offsite: N/A
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Operations Manager Date 3/30/01
Subscribed and sworn to before me this 30th day of March, 2001
Notary Public [Signature]
Date Commission Expires March 31, 2005



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Harris Oil and Gas Company

Lease Name Feiertag Well # 1-735

Sec. 35 Twp. 27S Rge. 39
 East
 West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

N/A

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Production Interval
 Open Hole Perf. Duaily Comp. Commingled
 Other (Specify) Junked and Abandoned

Customer HARRIS OIL & GAS COMPANY				Job Number 20208436			
Well Firetag 1		Location (legal)		Dowell Location Ulysses, KS		Job Start 3/24/01	
Field Hugoton		Formation Name/Type Surface		Deviation 0		Well TVD 725 ft	
County Stanton		State/Province Kansas		BHP 0 psi		Well MD 725 ft	
Rig Name Big A Rig 4		Drilled For Oil & Gas		Service Via Land		Casing/Liner	
Offshore Zone		Well Class New		Well Type Development		Pore Press. Gradient 0 psi/ft	
Drilling Fluid Type Spud Mud		Max. Density 8.6 lb/gal		Plastic Viscosity 0 cp		Tubing/Drill Pipe	
Service Line Cementing		Job Type Cem Surface Casing		Depth, ft 723		Size, in 4.5	
Max. Allowed Tubing Pressure 500 psi		Max. Allowed Ann. Pressure 0 psi		Wellhead Connection 4 1/2" XH DP pin		Perforations/Open Hole	
Service Instructions Safely cement 8 5/8 surface casing as per customer's request				Top, ft 0		Bottom, ft 0	
				spf 0		No. of Shots 0	
				Total Interval 0 ft		Diameter 0 in	
501 1480				Treat Down Drill Pipe		Displacement 0 bbl	
502 1480				Packer Type		Packer Depth 0 ft	
503 1480				Tubing Vol. 10 bbl		Casing Vol. 0 bbl	
				Annular Vol. 91 bbl		Open Hole Vol 0 bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure: 0 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type:	
No. Centralizers: 0		Top Plugs: 0		Bottom Plugs: 0		Shoe Depth: 725 ft	
Cement Head Type:						Squeeze Type:	
Job Scheduled For:		Arrived on Location: 3/23/01 23:15		Leave Location: 3/24/01 14:00		Tool Type:	
						Stage Tool Type	
						Tool Depth: 0 ft	
						Stage Tool Depth: 0 ft	
						Tail Pipe Size: 0 in	
						Tail Pipe Depth: 0 ft	
						Collar Depth: ft	
						Sqz Total Vol: 0 bbl	

Time	CumVol	Density	Flowrate	Pressure U1	Reset Vol	Message	
24 hr Clock	bbl	ppg	bpm	psi	bbl		
4:27	0	0	0	0	0	0	START ACQUISITION
4:27	0	-6.25	0	-3819	0	0	START ACQUISITION
4:27	0	-6.25	0	-3819	0	0	Priming pump
4:28	2.51	8.02	2.48	32.05	2.51	0	
4:29	3.43	8.03	0	4.58	3.43	0	
4:29	3.43	8.03	0	4.58	3.43	0	[Reset Vol]=0 bbl
4:30	3.43	8.03	0	4.58	3.43	0	Start Pumping Water
4:30	4.11	8.02	4.12	45.79	0.683	0	
4:31	8.32	8.02	4.14	36.63	4.89	0	
4:32	12.52	8.02	4.24	36.63	9.09	0	
4:32	12.52	8.02	4.24	36.63	9.09	0	[Reset Vol]=0 bbl
4:32	12.52	8.02	4.24	36.63	9.09	0	Start Cement Slurry
4:33	16.84	13.64	4.8	54.95	3.74	0	
4:34	20.68	12.34	3.94	45.79	7.59	0	
4:35	24.95	12.74	4.94	82.42	11.86	0	
4:36	29.52	12.71	4.68	59.52	16.43	0	
4:37	34.12	12.62	4.58	59.52	21.02	0	
4:38	38.95	12.31	5.75	215.2	25.86	0	
4:39	44.72	12.11	5.77	219.8	31.62	0	END ACQUISITION
4:40	50.63	12.09	6.13	228.9	37.54	0	START ACQUISITION
4:41	56.42	11.7	5.31	178.6	43.32	0	
4:42	62.4	11.65	6.73	164.8	49.31	0	

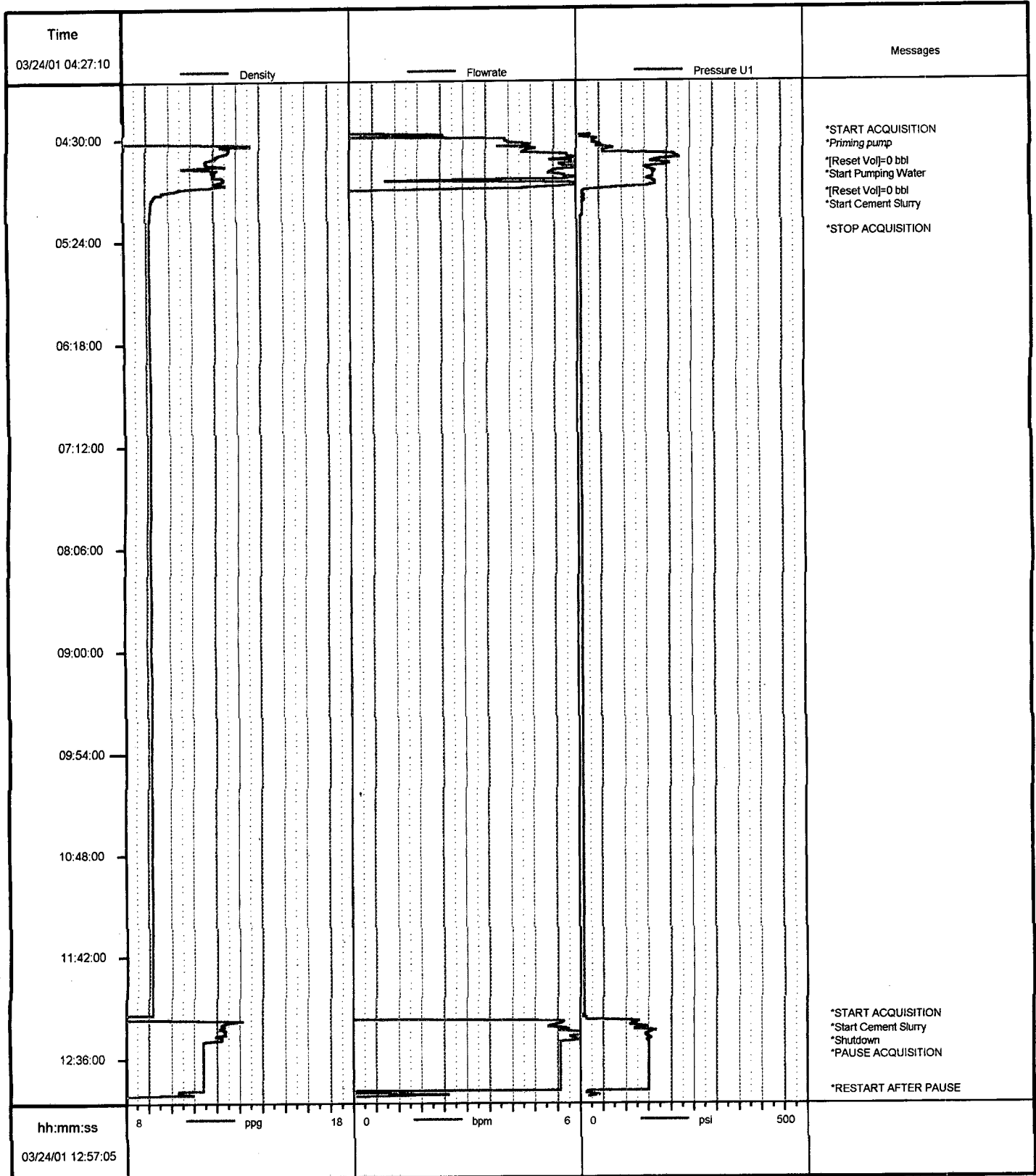
ORIGINAL

Well		Field				Service Date	Customer		Job Number
Firetag #1		Hugoton					HARRIS OIL & GAS COMPA		20208436
Time	CumVol	Density	Flowrate	Pressure U1	Reset Vol			Message	
24 hr clock	bbl	ppg	bpm	psi	bbl				
4:43	68.35	11.74	5.57	206.	55.26	0	0		
4:44	74.21	12.53	5.67	192.3	61.12	0	0		
4:45	79.95	10.62	6.49	151.1	66.86	0	0		
4:46	86.25	12.18	5.53	160.3	73.16	0	0		
4:47	91.89	11.94	5.35	174.	78.79	0	0		
4:48	97.78	12.07	5.27	169.4	84.69	0	0		
4:49	103.5	11.97	5.69	169.4	90.38	0	0		
4:50	109.4	12.41	6.19	169.4	96.3	0	0		
4:51	115.1	12.49	5.69	155.7	102.	0	0		
4:52	121.4	12.42	0.959	169.4	108.3	0	0		
4:53	128.2	12.06	5.81	174.	115.1	0	0		
4:54	134.7	12.54	6.47	174.	121.7	0	0		
4:55	140.9	11.89	5.57	155.7	127.8	0	0		
4:56	148.1	10.57	4.58	77.84	135.	0	0		
4:57	148.2	10.3	0.	18.32	135.1	0	0		
4:58	148.2	9.72	0.	13.74	135.1	0	0		
4:59	148.2	9.47	0.	13.74	135.1	0	0		
5:00	148.2	9.38	0.	18.32	135.1	0	0		
5:01	148.2	9.33	0.	13.74	135.1	0	0		
5:02	148.2	9.27	0.	18.32	135.1	0	0		
5:03	148.2	9.25	0.	13.74	135.1	0	0		
5:04	148.2	9.24	0.	13.74	135.1	0	0		
5:05	148.2	9.24	0.	13.74	135.1	0	0		
5:06	148.2	9.23	0.	13.74	135.1	0	0		
5:07	148.2	9.23	0.	13.74	135.1	0	0		
5:08	148.2	9.22	0.	13.74	135.1	0	0		
5:09	148.2	9.22	0.	13.74	135.1	0	0		
5:10	148.3	9.2	0.	13.74	135.2	0	0		
5:11	148.3	9.22	0.	9.16	135.2	0	0		
5:12	148.3	9.2	0.	9.16	135.2	0	0		
5:12	148.3	9.2	0.	9.16	135.2	0	0	STOP ACQUISITION	
12:13	148.3	-6.25	0.	-3819	135.2	0	0		
12:13	148.3	9.2	0.	9.16	135.2	0	0	START ACQUISITION	
12:13	148.3	-6.25	0.	-3819	135.2	0	0	Start Cement Slurry	
12:14	148.3	8.04	0.	13.74	135.2	0	0		
12:15	148.3	8.04	0.	13.74	135.2	0	0		
12:16	150.3	13.13	5.55	128.2	137.3	0	0		
12:17	155.8	12.39	5.49	119.	142.7	0	0		
12:18	161.3	12.2	5.33	109.9	148.2	0	0		
12:19	166.9	12.32	5.15	146.5	153.8	0	0		
12:20	172.3	12.11	5.67	119.	159.2	0	0		
12:21	177.8	12.39	5.43	164.8	164.7	0	0		
12:22	183.4	12.32	6.09	151.1	170.3	0	0		
12:23	189.5	12.39	6.41	141.9	176.4	0	0		
12:24	195.5	11.95	5.73	146.5	182.4	0	0		
12:25	201.4	12.23	5.83	155.7	188.3	0	0		
12:26	207.2	12.2	6.07	146.5	194.1	0	0		
12:27	213.	11.4	5.47	151.1	199.9	0	0		
12:27	213.	11.4	5.47	151.1	199.9	0	0	Shutdown	
12:27	213.	11.4	5.47	151.1	199.9	0	0	PAUSE ACQUISITION	
12:53	213.	11.4	5.47	151.1	199.9	0	0	RESTART AFTER PAUSE	
12:53	213.5	10.33	0.1	18.32	200.4	0	0		
12:54	213.5	10.33	0.	13.74	200.5	0	0		
12:55	215.6	10.93	2.5	41.21	202.5	0	0		

ORIGINAL

Well Firetag #1		Field Hugoton				Service Date	Customer HARRIS OIL & GAS COMPA		Job Number 20208436
Time	CurVol	Density	Flowrate	Pressure U1	Reset Vol	Message			
24 hr clock	bbbl	ppg	bpm	psi	bbbl				
12:56	218.5	7.12	0.08	18.32	205.4	0	0		
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2	
5	0	0	6		205	0	11	0	
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density		
250	0	125	0	0		0 bbl	0 lb/gal		
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	2 bbl		
0 %	133 bbl		0 bbl	°F	<input type="checkbox"/> Washed Thru Perfs	To	0 ft		
Customer or Authorized Representative Harold Frauli			Dowell Supervisor Brennon Fica		<input type="checkbox"/> CirculationLost	<input checked="" type="checkbox"/> Job Completed			

Well	Feiretag #1	Client	Harris Oil & Gas
Field		SIR No.	20208436
Country	USA	Job Date	3/24/2001 4:27:10 AM



Job: hapa8436

03/24/2001 12:59:21



HARRIS OIL AND GAS COMPANY

1125 SEVENTEENTH STREET • SUITE 2290 • DENVER, COLORADO 80202

PHONE: (303) 293-8838 • FAX: (303) 293-8853

March 30, 2001

Kansas Corporation Commission
130 S Market
Room 2078
Wichita, Kansas 67202-3802

Re: ACO-1, CP-1 and CP-4
Feiertag #1-735
API #15-187-20951-0000

Dear Sir:

Please find enclosed the above referenced forms for the Feiertag #1-735. While drilling the surface hole for this well, circulation was lost and then the hole fell in on the drill pipe and collars. Several attempts were made to recover this equipment without success. Therefore, the well was plugged and abandoned under the guidance of Steve Durrant of the Dodge City office. We left 14 joints of 4 ½" drill pipe and 25 6" drill collars in the hole.

If you need additional information, please contact the undersigned at the above noted address at your earliest convenience.

Sincerely,

Doug Hoisington
Operations Manager

RECEIVED
STATE CORPORATION COMMISSION

APR - 5 2001

CONSERVATION DIVISION
Wichita, Kansas