

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5488
Name: TWM PRODUCTION COMPANY
Address: 1150 HIGHWAY 39
City/State/Zip: CHANUTE, KANSAS 66720
Purchaser: _____
Operator Contact Person: MIKE OR CAROL WIMSETT
Phone: (620) 431-4137
Contractor: Name: MCPHERSON DRILLING
License: 5675
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Ad.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/19/2001</u>	<u>1/22/2001</u>	<u>4-7-2001</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-28904-0000
County: ALLEN
S/2 - NE - 22 Sec. 26 Twp 26 S. R. 18 East West
3960 feet from S N (circle one) Line of Section
2640. feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Monarch Well #: Gas #3
Field Name: CHANUTE/HUMBOLDT
Producing Formation: CATTLEMAN
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1023 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
yes, show depth set _____ Feet
Alternate II completion, cement circulated from 1000
feet depth to TOP w/ 170 sx cmt.

STATE CORPORATION COMMISSION RECEIVED

APR 13 2001

CONSERVATION DIVISION
Wichita, Kansas

Drilling Fluid Management Plan Cell II KGR 12/19/07
(Data must be collected from the Reserve Pit)
Chloride content _____ Ppm Fluid Volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CPA 111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Wimsitt
Title: OFFICE MANAGER Date: 4-11-2001
Subscribed and sworn to before me this _____ day of April
19 2001
Notary Public: Sharon J Frommie
Date Commission Expires: 2/3/2004

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
SHARON J FROMMIE
My Appt. Exp. 2/3/2004

ORIGINAL

Operator Name: TWM PRODUCTION COMPANY Lease Name: CANNON A well #: A-3
 Sec. 22 Twp. 26 S. R. 18 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery; and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: right;"> RECEIVED STATE CORPORATION COMMISSION APR 13 2001 CONSERVATION DIVISION Wichita, Kansas </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all Strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE PIPE	11"	8 5/8		21	STANDARD	4	PORTLAND
CASING	6-3/4	2-7/8"		1000	STANDARD	170	PORTLAND

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TO <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2-7/8		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbis.	Gas Mcf	Water Bbis. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vent, Sumit ACO-18.) Other (Specify) _____

API NO. 15- 001-28904

S.16 T.26 R.18E
 LOCATION: C-N1/2
 COUNTY: Allen

OPERATOR: TWM Production Company
 ADDRESS: 1150 Highway 39 Chanute, KS 66720

WELL NO. 3
 FOOTAGE LOCATION: 3960 2640
 LEASE NAME: Monarch
 FROM THE South LINE
 FROM THE East LINE

ORIGINAL

PRINCIPLE CONTRACTOR: McPherson/KMAC Rig # 3
 SPUD DATE: 1/19/01
 COMPLETED DATE: 1/22/01
 TOTAL DEPTH: 1023' GEOLOGIST: Mike Wimsett

CASING RECORD

	SURFACE	PRODUCTION	COMMENTS:
SIZE HOLE:	11"	6 3/4"	gas tests @
SIZE CASING:	8 5/8"		501' 0 MCF
WEIGHT:			542' 0 MCF
SETTING DEPTH:	21'		840' 0 MCF
TYPE CEMENT:	Portland		
SACKS:	4		

WELL LOG

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
lime	0	36	oil sand	780	797			
shale	36	69	shale	787	797			
lime	69	81	coal	797	799			
shale	81	111	sandy shale	799	865			
lime	111	153	sand/shale	865	867			
sandy lime	153	287	sand	967	1014			
shale	287	438	water sand	1014	1023 TD			
pink lime (odor)	438	454	watered out at	1023				
shale	454	467						
sandy shale	467	494						
shale	494	525						
osw. Lime	525	531						
coal	531	533						
lime	533	563						
black shale	563	571						
sandy shale	571	595						
lime	595	623						
shale	623	627						
coal	627	628						
shale	628	638						
lime	638	644						
shale	644	762						
coal	762	765						
shale	765	780						

ORIGINAL

W & W PRODUCTION COMPANY
FEDERAL I.D. # 48-0843238
1150 HIGHWAY 39
CHANUTE, KANSAS 66720-5215
OPERATOR'S LICENSE 5491,
PHONE:HOME/OFFICE: 620-431-4137 MOBILE:620-431-5970

April 11, 2001

TWM PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720

4-7-2001 CEMENTING LONG STRING IN WELL # G-3

170 SACKS OF CEMENT