

JUN 05 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32432
Name: LaVeta Oil & Gas LLC
Address: P.O. Box 780
City/State/Zip: Middleburg, VA 20118
Purchaser: (dry hole)
Operator Contact Person: Bennie C. Griffin
Phone: (620) 458-9222
Contractor: Name: Petromark Drilling LLC
License: 33323
Wellsite Geologist: Bruce Reed

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-29-07 5-4-07 N/A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-234400000
County: Stafford
SW-SE-NE Sec. 30 Twp. 22 S. R. 11 East West
2210 feet from S (circle one) Line of Section
730 feet from (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Komarek Well #: 25
Field Name: Richardson

Producing Formation: (dry hole)
Elevation: Ground: 1822' Kelly Bushing: 1827'
Total Depth: 3540' Plug Back Total Depth: 3540'
Amount of Surface Pipe Set and Cemented at 345' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PLA KGR 12/18/07
(Data must be collected from the Reserve PR)
Chloride content 4000 ppm Fluid volume 500 bbls
Dewatering method used haul by truck

Location of fluid disposal if hauled offsite:
Operator Name: LaVeta Oil & Gas
Lease Name: Komarek 22 License No. 32432
Quarter SE 1/4 Sec. 30 Twp. 22 S R. 11 East West
County: Stafford Docket No.: E-27034

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-190, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bennie C. Griffin
Title: _____ Date: _____
Subscribed and sworn to before me this 4th day of June
20 07
Notary Public: Cheryl A. Smith

Cheryl A. Smith
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 7-12-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: La Veta Oil & Gas, LLC Lease Name: Komarek Well #: 25
 Sec. 30 Twp. 22 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Douglas Shale</td> <td>3107</td> <td>-1280</td> </tr> <tr> <td>Brown Lime</td> <td>3212</td> <td>-1385</td> </tr> <tr> <td>K.C. Lansing</td> <td>3238</td> <td>-1411</td> </tr> <tr> <td>Base K.C.</td> <td>3481</td> <td>-1654</td> </tr> <tr> <td>Arbuckle</td> <td>3537</td> <td>-1710</td> </tr> </tbody> </table>	Name	Top	Datum	Douglas Shale	3107	-1280	Brown Lime	3212	-1385	K.C. Lansing	3238	-1411	Base K.C.	3481	-1654	Arbuckle	3537	-1710
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		348	Common	280	3% CC 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Duality Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

30173

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 2603-

DATE <u>4-29-07</u>	SEG <u>30</u>	TWP. <u>22S</u>	RANGE <u>11 W</u>	CALLED OUT <u>12:30 PM</u>	ON LOCATION <u>5:45 PM</u>	JOB START <u>5:45 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASER <u>Pomarek</u>	WELL # <u>25</u>	LOCATION <u>Hudson E. To dead end</u>	COUNTY <u>Stessford</u>	STATE <u>Mo.</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>34 N 41 S</u>					

CONTRACTOR Petromark Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 348 ft

CASING SIZE 5 1/2 DEPTH 348 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 21 bbl

OWNER _____

CEMENT AMOUNT ORDERED 280 sh Common

32 cc 22 gel

COMMON	<u>280</u>	@	<u>11.10</u>	<u>3108.00</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>8</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>294</u>	@	<u>1.90</u>	<u>558.60</u>
MILEAGE	<u>30.9</u>	@	<u>294</u>	<u>793.80</u>
TOTAL				<u>4933.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

191 HELPER Randy P.

BULK TRUCK DRIVER Don D.

357

BULK TRUCK DRIVER _____

REMARKS:

Circulate Hole with Pig mud Pump
Mix Cement + Precess Plug
Displace Plug Down with water

Cement did Circulate To surface

SERVICE

DEPTH OF JOB	<u>348 ft</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>48</u>	@	<u>.65</u> <u>31.20</u>
MILEAGE	<u>30</u>	@	<u>6.00</u> <u>180.00</u>
MANIFOLD		@	
RECEIVED			
KANSAS CORPORATION COMMISSION			
NOV 30 2007			
TOTAL <u>1026.20</u>			

CHARGE TO: LaVeta oil + gas

STREET _____

CITY _____ STATE _____ ZIP _____

CONSERVATION DIVISION
WICHITA KS

PLUG & FLOAT EQUIPMENT

<u>1-8 3/4 Two cup Plug</u>	@	<u>100.00</u>
	@	
	@	
	@	
	@	

Thank YOU

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

CONTRACTOR Ketromark Rig
 TYPE OF JOB Rotary Plug
 HOLE SIZE T.D. 35.50 ft
 CASING SIZE DEPTH 3490 ft
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 3490 ft
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER _____
 CEMENT
 AMOUNT ORDERED 185 @ 60 / 70 67 gal

 COMMON 111 ft. @ 11.10 1232.10
 POZMIX 74 ft. @ 6.20 458.8
 GEL 10 ft. @ 16.65 166.50
 CHLORIDE @ _____
 ASC @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 195 ft. @ 1.90 370.50
 MILEAGE 195 M. OA @ 30 526.50
 TOTAL 2754.40

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.
 # 120 HELPER Kevin D.
 BULK TRUCK
 # 342 DRIVER Steve T.
 BULK TRUCK
 # DRIVER Dwayne W.

REMARKS:

Mix 50 sk at 3490 ft
" " " " 600 ft
" " " " 360 ft
" 20 " " 60 ft
" 15 " " R.H.

SERVICE

DEPTH OF JOB 3490 ft
 PUMP TRUCK CHARGE _____ 995.00
 EXTRA FOOTAGE @ _____
 MILEAGE 30 @ 6.00 180.00
 MANIFOLD @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1175.00

CHARGE TO: La Veta oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 RECEIVED _____ @ _____
 KANSAS CORPORATION COMMISSION _____ @ _____
 NOV 30 2007 _____ @ _____
 CONSERVATION DIVISION _____ @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank You

SIGNATURE: Josh Pettijohn

Josh Pettijohn
 PRINTED NAME

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS