

Operator Name: KENMARK Corporation Lease Name: Chesney "A" Well #: 1
 Sec. 17 Twp. 11 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Topeka</td> <td>2709'</td> <td>-924'</td> </tr> <tr> <td>Toronto</td> <td>2968'</td> <td>-1183'</td> </tr> <tr> <td>LKC</td> <td>2988'</td> <td>-1203'</td> </tr> <tr> <td>Base LKC</td> <td>3203'</td> <td>-1418'</td> </tr> <tr> <td>Arbuckle</td> <td>3364'</td> <td>-1579'</td> </tr> </tbody> </table>	Name	Top	Datum	Topeka	2709'	-924'	Toronto	2968'	-1183'	LKC	2988'	-1203'	Base LKC	3203'	-1418'	Arbuckle	3364'	-1579'
Name	Top	Datum																	
Topeka	2709'	-924'																	
Toronto	2968'	-1183'																	
LKC	2988'	-1203'																	
Base LKC	3203'	-1418'																	
Arbuckle	3364'	-1579'																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	960'	60/40 Poz.	425 sks.	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	D & A	None	N/A

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
None--D & A				
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
None D & A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	None	None	None	N/A N/A

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>None--D & A</u>	



CHARGE TO: **KEY MARK**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: **NO WICHITA**

RECEIVED
 DEC 21 2001

TICKET No 3769

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY KS	WELL/PROJECT NO. A-1	LEASE CHEWET	COUNTY/PARISH ELLIS	STATE KS	CITY	DATE 9-1-01	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MURPHY DRILLING	RIG NAME/NO. # 16	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 8 5/8 SURFACE	WELL PERMIT NO.	WELL LOCATION HAYS - N W RIVERS, 11 E. 25		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 105	30	MT	2.50		75.00
576		1			PUMP SERVICE	1	HPB	500.00	960 FT	500.00
410		1			TOP PLUG	1	EA	56.00	8 5/8"	56.00
402		1			CENTRALIZERS	2	EA	50.00		100.00
412		1			BAFFLE PLATE	1	EA	50.00		50.00
326		1			60/40 PORMIX (2% GEL)	425	SKS	5.20		2210.00
278		1			CALCIUM CHLORIDE	10	SKS	25.00		250.00
581		1			SERVICE CHARGE CONWT	425	SKS	1.00		425.00
583		1			DRAPAGE	35898	LBS	75	538.47 TM	403.85

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: **9-1-01** TIME SIGNED: **0600**

A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4069 85
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				TAX	230 63
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	4200 48
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **Wade Wason** APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc ORIGINAL

DATE 9-1-01

PAGE NO. 1

CUSTOMER
KEN MARK

WELL NO.
A-1

LEASE
CHEWJEY

JOB TYPE
8 5/8" SURFACE

TICKET NO.
3769

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							ON LOCATION
								RECEIVED RECEIVED DEC 21 2001 ID KUC WICHITA KUC WICHITA
	0500							TD - 962 8 5/8 #/ft - 23 TP - 960 ST - 40' CST - 1,6
	0710							START CASING - STAP 1-5 BREAK CIRCULATION
	0720	5 1/2	0 98.4		✓		300	MAX CEMENT (425 SKS) FINISH MIX RELEASE PLUG
	0740	6	0		✓			DISPLACE PLUG
	0755		58.9				400	PLUG DOWN CIRCULATE 40 SKS CEMENT SHUT IN
	0830							JOB COMPLETE
								THANK YOU WAXIE DALE DUSTY

