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NOV 09 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5004
 Name: VINCENT OIL CORPORATION
 Address: 125 N. MARKET SUITE1075
 City/State/Zip: WICHITA, KS 67202
 Purchaser: _____
 Operator Contact Person: RICK HIEBSCH
 Phone: (316) 262-3573
 Contractor: Name: MALLARD J.V., INC
 License: 4958
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-02-01</u>	<u>10-03-01</u>	<u>10-05-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

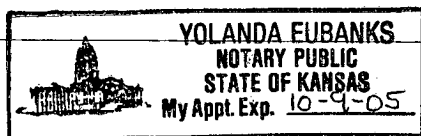
API No. 15 - 097-21476-0000
 County: KIOWA
C - NE Sec. 30 Twp. 28 S. R. 17 East West
1320 feet from S (N) (circle one) Line of Section
1320 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: CULLINS Well #: 1-30
 Field Name: WILDCAT
 Producing Formation: NONE
 Elevation: Ground: 2229 Kelly Bushing: 2234
 Total Depth: 539 ft. Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 432 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PJA KJR 12/18/07*
 (Data must be collected from the Reserve Pit)
 Chloride content: 0 ppm Fluid volume 0 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel
 Title: President Date: 11-7-01
 Subscribed and sworn to before me this 7th day of November,
 2001
 Notary Public: Yolanda Eubanks
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: VINCENT OIL CORPORATION Lease Name: CULLINS Well #: 1-30
 Sec. 30 Twp. 28 S. R. 17 East West County: KIOWA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>NONE</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum none
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	12 1/4 in.	8 5/8 in.	23	432 ft.	60/40 poz	300	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 08743

ORIGINAL KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>10-3-01</u>	SEC <u>30</u>	TWP. <u>28S</u>	RANGE <u>17 W</u>	CALLED OUT <u>6:30pm</u>	ON LOCATION <u>8:00pm</u>	JOB START <u>2:15am</u>	JOB FINISH <u>6:00am</u>
LEASE <u>Cullins</u>	WELL # <u>1-30</u>	LOCATION <u>Greensburg-East to mile</u>			COUNTY <u>Kiowa</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>Marker 112 - 1/2 South - 1/4 West 5' into</u>				

CONTRACTOR Mallard Delg

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 432

CASING SIZE 8 5/8 DEPTH 432

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 577 MINIMUM -0-

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 38'

PERFS. _____

DISPLACEMENT _____

OWNER Vincent Oil Co.

CEMENT AMOUNT ORDERED 300 SX W/NO 320 cc 3729

EQUIPMENT

PUMP TRUCK CEMENTER TACK

120 HELPER Steve

BULK TRUCK DRIVER Berhann

BULK TRUCK DRIVER _____

COMMON	<u>180</u>	@	<u>6.65</u>	<u>1197.00</u>
POZMIX	<u>120</u>	@	<u>3.55</u>	<u>426.00</u>
GEL	<u>5</u>	@	<u>10.00</u>	<u>50.00</u>
CHLORIDE	<u>9</u>	@	<u>30.00</u>	<u>270.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>314</u>	@	<u>1.10</u>	<u>345.40</u>
MILEAGE	<u>30</u>			<u>360.00</u>
				<u>316.80</u>

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TOTAL 2665.20

REMARKS:

Run 11 Joins of 8 5/8 - Mix

300 SX of Cement - Displace with

252 bbls of fresh water - Cement

Did Circ.

Thanks

SERVICE

KCC WICHITA

DEPTH OF JOB 432'

PUMP TRUCK CHARGE 0-300' 520.00

EXTRA FOOTAGE @ _____

MILEAGE 30 @ 3.00 90.00

PLUG 8 5/8 @ 45.00 45.00

TOTAL 655.00

CHARGE TO: Vincent Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-13affle plate (NO @ _____

Charge) @ _____

N/C @ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-

TOTAL CHARGE \$ 3303.20

DISCOUNT \$ 350.39 IF PAID IN 30 DAYS

SIGNATURE Taylor Clark

LAVON URBAN

PRINTED NAME

Net \$2973.06

ALLIED CEMENTING CO., INC.

08745

ORIGINAL KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>10-4-01</u>	SEC <u>30</u>	TWP. <u>28</u>	RANGE <u>17 W</u>	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Collins</u>	WELL # <u>1-30</u>	LOCATION <u>Greensburg-East to 1/2 m 12</u>			COUNTY <u>Kiowa</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2 south - 1/2 west - South Int</u>					

CONTRACTOR <u>Mallard Dalg.</u>	OWNER <u>Vincent Oil</u>
TYPE OF JOB <u>Last Circ plug</u>	CEMENT <u>Used 8 5/8" x 20' plug - used all</u>
HOLE SIZE <u>7 7/8"</u>	AMOUNT ORDERED <u>100 5/8" Common</u>
CASING SIZE <u>8 3/8"</u>	<u>8 5/8" oil well - 3 5/8" c/c - 1 gel</u>
TUBING SIZE	<u>100 5/8" common - 3 5/8" c/c</u>
DRILL PIPE	<u>100 5/8" common - 3 5/8" c/c - 1/2 lb Flo Seal</u>
TOOL	COMMON <u>385</u> @ <u>6.65</u> <u>2,560.25</u>
PRES. MAX	POZMIX @
MEAS. LINE	GEL <u>1</u> @ <u>10.00</u> <u>10.00</u>
CEMENT LEFT IN CSG.	CHLORIDE <u>12</u> @ <u>30.00</u> <u>360.00</u>
PERFS.	<u>OWC 8</u> @ <u>17.85</u> <u>142.80</u>
DISPLACEMENT	<u>Flo Seal 25"</u> @ <u>1.40</u> <u>35.00</u>

EQUIPMENT	
PUMP TRUCK # <u>224</u>	CEMENTER <u>Jack</u>
BULK TRUCK #	HELPER <u>Jim</u>
BULK TRUCK #	DRIVER <u>Lonnie</u>
BULK TRUCK #	DRIVER

HANDLING <u>407</u>	@ <u>1.10</u>	<u>447.70</u>
MILEAGE <u>30</u>		<u>488.40</u>
		TOTAL <u>4044.15</u>

REMARKS:

Ran drill pipe down to 500' cement with 50 5/8" - let stand 3 hrs - Trip back in hole - last circ. Run D.P. back in hole - cement with 50 5/8" cement - 4:00 pm Run collars - Tag cement @ 461' - Drill to 492' - last pipe - Run 100 5/8" @ 492' - Run collars last circ @ 485' - Run 100 5/8" cement - 3 5/8" 1/2 pound Flo seal - Tag cement @ 286' 1st plug - 500' @ 4:30 2nd plug @ 470 @ 1:00 pm 3rd plug @ 461 - 4th plug - Tag cement @ 286' Drill out cement

2 Days SERVICE LOSS

DEPTH OF JOB <u>428'</u>	<u>2 jobs - 200' circ & Plug</u>	
PUMP TRUCK CHARGE <u>Plug</u>		<u>520.00</u>
EXTRA FOOTAGE <u>128</u>	@ <u>.50</u>	<u>64.00</u>
MILEAGE <u>30</u>	@ <u>3.00</u>	<u>90.00</u>
PLUG <u>8 5/8" w. Plug</u>	@ <u>45.00</u>	<u>45.00</u>
		TOTAL <u>1299.00</u>

Drill out cement last circ again @ 487' orders to plug + abandon well

CHARGE TO: Vincent Oil
STREET 125 South Market - Suite 1075
CITY Wichita STATE KS ZIP 67202
spot 1st Rotary plug @ 450' - Tag cement
50 5/8" - 2nd plug @ 40' - 10 5/8" - 15 5/8" Rathole
10 5/8" in mouse hole

FLOAT EQUIPMENT	
RECEIVED	@
NOV 09 2001	@
KCC WICHITA	@
TOTAL	

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TAX	-0-
TOTAL CHARGE	<u>8343.75</u>
DISCOUNT	<u>8343.75</u> IF PAID IN 30 DAYS

SIGNATURE Hyle Jergensen

Hyle Jergensen
PRINTED NAME
Net # 4808.83