

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 167-23206-0000 ORIGINAL

County Russell  
SW - SW - SW Sec. 28 Twp. 11S Rge. 15 E/W X

Operator: License # 6194

330 Feet from SW (circle one) Line of Section

Name: ESP Development, Inc.

4950 Feet from EW (circle one) Line of Section

Address 17746 177th Boulevard

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Paradise, KS 67548

Lease Name Eulert Ranch C Well # 3

Purchaser: \_\_\_\_\_

Field Name Hagaman

Operator Contact Person: Bud Eulert

Producing Formation \_\_\_\_\_

Phone (785) 998-4413

Elevation: Ground 1827 KB 1832

Contractor: Name: Vonfeldt Drilling, Inc.

Total Depth 3400 PBDT \_\_\_\_\_

License: 9431

Amount of Surface Pipe Set and Cemented at 205 Feet

Wellsite Geologist: Randy Kilian

Multiple Stage Cementing Collar Used?  Yes  No

Designate Type of Completion  
 New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A KGR 12/18/07  
(Data must be collected from the Reserve Pit)

Chloride content 64,000 ppm Fluid volume 400 bbls

Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Oil  SWD  SIOW  Temp. Abd.  
Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover: \_\_\_\_\_

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
Plug Back  PBDT  
Commingled  Docket No. \_\_\_\_\_  
Dual Completion  Docket No. \_\_\_\_\_  
Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9-19-01 9-28-01 9-28-01  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lewis Eulert  
Title PRESIDENT Date 10-16-01

Subscribed and sworn to before me this 16th day of October, 2001

Notary Public Donna Super

Date Commission Expires 2/9/2005

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other (Specify)

DONNA SUPER  
Notary Public - State of Kansas  
My Appt. Expires 2/9/2005

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KCC WICHITA

Operator Name ESP DEVELOPMENT INC.

SIDE TWO

Lease Name EULERT RANCH "C"

Well # 3

Sec. 22 Twp. 11S Rge. 15  
 East  
 West

County RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	904'	+ 928
Base Anh.	940'	+ 895
Topeka	2668'	- 836
Heeb. Sh.	2918'	-1086
Toronto	2939'	-1107
Lansing	2970'	-1138
Base Kc.	3227'	-1395
Arbuckle	3294'	-1462
T.D.	3402'	-1570

List All E.Logs Run:  
 Dual Induction Log  
 Compensated Neutron Density Log  
 Sonic Log

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20#	212'	60/40 Poz	145	2% Gel 3% CC.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) D/A

Production Interval \_\_\_\_\_

# DRILL STEM TESTS

ORIGINAL

NO	INTERVAL	IFP/TIME	ISIP/TIME	FFF/TIME	FSIP/TIME	IHP/FHP	RECOVERY
1	Topeka 2688- 2710'	15# 19# 30"	329# 45"	22# 28# 60"	451# 90"	1262# 1254#	470' GIP 35' O,&G,C,Mud
2	LKc CD 2983- 3026'	26# 135# 30"	628# 30"	139# 254# 45"	595# 60"	1457# 1435#	100' GIP 1' Oil 500' Wtr.
3	Arb. 3282- 3298'	16# 15# 30"	890# 30"	17# 19# 30"	900# 45"	1675# 1600#	1' Oil 2' Mud
4	Arb. 3282- 3303'	16# 24# 45"	944# 45"	25# 35# 60"	945# 90"	1674# 1621#	5' Oil 30' O,C,Mud
5	Arb. 3328- 3364'	327# 797# 15"	1100# 30"	829# 1033# 15"	1101# 30"	1717# 1667#	2,300' Sul. Wtr.
6							
7							
8							

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KCC WICHITA

# ALLIED CEMENTING CO., INC. 10412

**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
9-19-01				9:00PM	10:30PM	11:00AM	11:15PM
LEASE	WELL #	LOCATION			COUNTY	STATE	
FULBERT RANCH	C-3	GORNAM 1E N To 177 AVE.			Russell	KANSAS	
OLD OR NEW (Circle one)							
NEW				1E 2N 34 E 4N INTO.			

CONTRACTOR **VONFOLD DRLG Rig #1** OWNER \_\_\_\_\_

TYPE OF JOB **SURFACE** CEMENT AMOUNT ORDERED **145 SK COM**

HOLE SIZE **12 1/4** T.D. **216** DEPTH **212**

CASING SIZE **8 5/8** DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. **15'** COMMON \_\_\_\_\_ @ \_\_\_\_\_

PERFS. \_\_\_\_\_ POZMIX \_\_\_\_\_ @ \_\_\_\_\_

DISPLACEMENT **12 3/4 / 80L** GEL \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT \_\_\_\_\_ CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

PUMP TRUCK CEMENTER **Glenn** HANDLING \_\_\_\_\_ @ \_\_\_\_\_

# **153** HELPER **JASON** MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

BULK TRUCK # **160** DRIVER **DARIN** RECEIVED \_\_\_\_\_

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_ NOV 8 1 2001

**REMARKS:**

*Cement DID  
CIRCULATE*

*THANKS*

CHARGE TO: **ESP. Development** TOTAL \_\_\_\_\_

STREET \_\_\_\_\_ CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT \_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc. \_\_\_\_\_

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_ TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *Harry Budz* *Doug Budz* PRINTED NAME \_\_\_\_\_

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KCC WICHITA

ORIGINAL

DRILLERS WELL LOG

Date Commenced: September 19, 2001

Date Completed: September 28, 2001

ESP Development, Inc.

Eulert Ranch C #3

SW SW SW Sec. 28-11S-15W

Russell County, Kansas

Elevation: 1825' G.L.

1830' K.B.

0 - 216' Lime & Sand  
 216 - 595' Shale & Sand  
 595 - 1370' Lime & Shale  
 1370 - 2520' Shale & Lime  
 2520 - 3000' Lime & Shale  
 3000 - 3026' Shale & Lime  
 3026 - 3360' Lime & Shale  
 3360 - 3400' Lime  
 3400' R.T.D.

FORMATION DATA

Anhydrite	915'
Base Anhydrite	941'
Topeka	2675'
Heebner	2925'
Lansing Kansas City	2975'
Arbuckle	3292'

Surface Pipe: Set 20#, new, 8 5/8" casing @ 210' G.L. with 145 sacks Common, 2% Gel., 3% CC.

**AFFIDAVIT**

STATE OF KANSAS        )  
                                   ) ss:  
 COUNTY OF RUSSELL    )

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

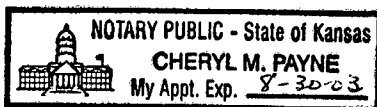
Alan Vonfeldt  
 Alan Vonfeldt

Subscribed and sworn to before me this 30th day of September, 2001.

My Commission Expires:

August 30, 2003

Cheryl M. Payne  
 Cheryl M. Payne, Notary Public



# ALLIED CEMENTING CO., INC. 10000

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>9-28-01</u>	SEC. <u>  </u>	TWP. <u>  </u>	RANGE <u>  </u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>  </u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Euler Ranch</u>		WELL # <u>C-3</u>		LOCATION <u>Galhams 9N 1E</u>		COUNTY <u>Russell</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one)				LOCATION <u>3N 2E</u>			

CONTRACTOR <u>Vonfeldt Drilling</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>Plug</u>	
HOLE SIZE <u>7 1/8</u>	T.D. <u>3400</u>
CASING SIZE <u>3 5/8</u>	DEPTH <u>217</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	<u>47</u>
PERFS.	
DISPLACEMENT	
EQUIPMENT	
PUMP TRUCK # <u>177</u>	CEMENTER <u>Row</u>
	HELPER
BULK TRUCK # <u>213</u>	DRIVER <u>GLEN</u>
BULK TRUCK #	DRIVER

CEMENT	
AMOUNT ORDERED <u>150 SKS 6940</u>	
<u>6% GEL 1/4" FLAGEA</u>	
COMMON	@
POZ MIX	@
GEL	@
CHLORIDE	@
	@
	@
	@
HANDLING	@
MILEAGE	@
RECEIVED	
NOV 01 2001	
KCC WICHITA SERVICE	
TOTAL	

REMARKS:

<u>1st Plug 30 SKS @ 3280</u>	DEPTH OF JOB
<u>2nd Plug 30 SKS @ 940</u>	PUMP TRUCK CHARGE
<u>3rd Plug 60 SKS @ 450</u>	EXTRA FOOTAGE @
<u>4th Plug 10 SKS @ 40</u>	MILEAGE @
<u>10 SKS Rnt Hdg</u>	PLUG <u>8 5/8 DRY HOLE</u> @
<u>10 SKS Mouse Hdg</u>	@
	@
	TOTAL

CHARGE TO: ESP Development

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

To Allied Cementing Co., Inc. 10000  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner, agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Doug Budig Doug Budig

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_