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NOV 28 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIG!!!

Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address: PO Box 48788
City/State/Zip: Wichita, KS 67201-8788
Purchaser: _____
Operator Contact Person: Pat Raymond
Phone: (316) 267-4214
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Clarke Sandberg

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>10/17/01</u>	<u>10/24/01</u>	<u>10/24/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 153-20822-0000

County: Rawlins

S/2. S/2. NE Sec. 32 Twp. 1 S. R. 35 East West

2310 feet from S / (N) (circle one) Line of Section

1240 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: McKain Well #: 1

Field Name: Kletchka

Producing Formation: _____

Elevation: Ground: 3248 Kelly Bushing: 3253

Total Depth: 4450 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 321 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P&A KGR 12/18/07
(Data must be collected from the Reserve Pit)

Chloride content 38000 ppm Fluid volume 350 bbls

Dewatering method used Allow to dry & backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pat Raymond

Pat Raymond

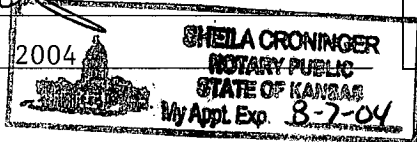
Title: Vice President Date: 27 November 2001

Subscribed and sworn to before me this 27th day of November

xx 2001

Notary Public: Sheila Croninger

Date Commission Expires: August 7, 2004



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: KCC WICHITA Lease Name: McKain Well #: 1
Sec. 32 Twp. 1 S. R. 35 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	3118	+135
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	3154	+ 99
List All E. Logs Run:		Oread	4064	-811
Radiation Guard Log		Heebner	4128	-875
		Lansing	4185	-932
		50' Zone	4240	-987
		100' Zone	4294	-1041
		180' Zone	4378	-1125
		Stark Sh	4392	-1139
		TD	4454	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4'	8 5/8	23Lb/314.4'	321'	Common	200	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

PO: BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

ORIGINAL

INVOICE

RECEIVED

NOV 28 2001
 KCC WICHITA

Invoice Number: 085798

Invoice Date: 10/31/01

Sold Raymond Oil Company
 To: 5730 N. Broadway
 P. O. Box 48788
 Wichita, KS
 67201

Cust. I. D. Ray
 P. O. Number ... McKain #1
 P. O. Date 10/31/01

Due Date: 11/30/01

Terms: Net 30

Item # / Desc	Qty	Unit	Price	Net	TX
Common	75.00	SKS	7.8500	588.75	E
Pozmix	50.00	SKS	3.5500	177.50	E
Gel	6.00	SKS	10.0000	60.00	E
FloSeal	31.00	LBS	1.4000	43.40	E
Handling	132.00	SKS	1.1000	145.20	E
Mileage (72)	72.00	MILE	5.2800	380.16	E
132 sks @ \$.04 per sk per mi					
Plug	1.00	JOB	630.0000	630.00	E
Mileage pmp trk	72.00	MILE	3.0000	216.00	E
Dryhole plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice - 1 1/2% Charged Thereafter
 If Account CURRENT take Discount of \$ 226.40
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2264.01
 Tax: 0.00
 Payments: 0.00
 Total: 2264.01

-226.40

 2037.61
 ✓

Cent to plug

114-0240

ALLIED CEMENTING CO., INC.

PO BOX 31
 RUSSELL, KS. 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

ORIGINAL INVOICE

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NOV 28 2001

KCC WICHITA

Invoice Number: 085797

Invoice Date: 10/31/01

Sold Raymond Oil Company
 To: 5730 N. Broadway
 P. O. Box 48788
 Wichita, KS
 67201

MINIMUM
 Due Date: 11/30/01
 Terms: Net 30
 Cust I.D.: Ray
 P.O. Number: McKain #1
 P.O. Date: 10/31/01

Item	Qty	Unit	Price	Net	TX
Common	200.00	SKS	7.8500	1570.00	E
Gel	4.00	SKS	10.0000	40.00	E
Chloride	6.00	SKS	30.0000	180.00	E
Handling	210.00	SKS	1.1000	231.00	E
Mileage (72)	72.00	MILE	8.4000	604.80	E
210 sks @ \$.04 per sk per ml					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	72.00	MILE	3.0000	216.00	E
Plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1-1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 340.68
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3406.80
 Tax: 0.00
 Payments: 0.00
 Total: 3406.80

Cement surface

11440228

340.68

3066.12

[Handwritten signature]