

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 6427 E. Kellogg, P.O. BOX 780167
City/State/Zip: Wichita, Kansas 67278-0167
Purchaser: _____
Operator Contact Person: Elwyn Nagel
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Franklin R. Greenbaum
Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Aband.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/15/00 11/22/00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23115-0000
County: Stafford
C N/2 SW SE Sec. 11 Twp. 21 S. R. 11 East West
840' feet from (S) N (circle one) Line of Section
1950' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: McFarland "A" Well #: 1-11
Field Name: Snider

Producing Formation: _____
Elevation: Ground: 1735' Kelly Bushing: 1744'
Total Depth: 3575' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 237' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
Feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan No fluids hauled off
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 600 bbls
Dewatering method used fresh water

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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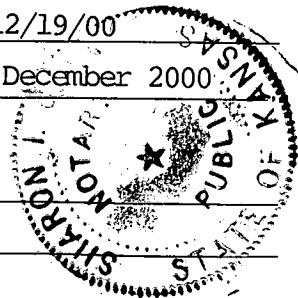
CONSERVATION DIVISION
WICHITA, KS

RJA KJR 12/21/07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Elwyn Nagel
Title: Elwyn Nagel, Manager Date: 12/19/00
Subscribed and sworn to before me this 19th day of December 2000
Notary Public: Sharon S. Clark
Date Commission Expires: 3-16-03



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: McFarland "A" Well #: 1-11
 Sec. 11 Twp. 21 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HDIL/3CAL/GR 2DL/CN/ML/GR MINILOG/GR/DAL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	237'KB	60/40POZ	225sx	2%gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

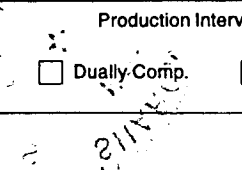
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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Drill Stem Test #1 3310' - 3355' 11/20/00

Initial Blow very weak surface blow for 12 minutes and died. Final Blow flushed tool - fair surge - no blow.
Recovered 5 feet of very thick heavy mud no show of oil or gas but had a strong odor of crude oil.

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Field Readings

Initial Hydrostatic	1652
Initial Flow	50
Final Initial Flow	52
Initial Shut-in	58
Initial Final Flow	51
Final Flow	52
Final Shut-in	62
Final Hydrostatic	1638

CONSERVATION DIVISION
WICHITA, KS

Drill Stem Test #2 3339 - 3432'

Initial Blow very weak surface blow for 9 minutes and died. Final Blow no blow. Recovered 10 feet of drilling mud with a good show of free oil between the shut-in and hydraulic tools.

Field Readings

Initial Hydrostatic	1704
Initial Flow	86
Final Initial Flow	88
Initial Shut-in	756
Initial Final Flow	90
Final Flow	94
Final Shut-in	561
Final Hydrostatic	1678

Sample Tops	Top	Datum	E-Log Tops	Datum
Anhydrite			447	+1297
Herrington			1454	+290
Winfield			1498	+246
Towanda			1565	+179
Fort Riley			1604	+100
Base Florence			1698	+46
Root Shale			2260	-516
Wabaunsee				
Stotler			2326	-582
Tarkio/Elmont			2391	-647
Howard			2544	-800
Severy Shale			2596	-852
Topeka			2649	-905
Heebner			2932	-1188
Toronto				
Douglas Sand			2962	-1218
Brown Lime			3061	-1317
LKC			3079	-1335
LKC "F" Zone				
Lansing				
"H" Zone				
Base KC			3325	-1581
Conglomerate			3356	-1612
Simpson			3466	-1722
Simpson Sand			3476	-1732
Base Sand			3496	-1752
Arbuckle			3502	-1758
Kinderhook				
Viola			3416	-1672
RTD			3575	-1831
LTD			3573	-1829



ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to: 3678275
 F G HOLL
 P O BOX 158
 BELPRE, KS 67519

Invoice	Invoice Date	Order	Order Date
1171	11/30/00	2750	11/21/00
Service Description			
Cement - PTA			
Lease		Well	
McFarland		A1-11	
Well Type	Purchase Order	Terms	
New Well		Net 30	

AFE	CustomerRep	Treater
	Daryl Krier	Dave Scott

ID.	Description	UOM	Quantity	Unit Price	Price
D202	60/40 POZ	SK	155		
C321	CEMENT GEL	LB	536		
E107	CEMENT SERVICE CHARGE	SK	155		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	335		
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1		

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MAR 06 2001

CONSERVATION DIVISION
 WICHITA, KS

Discount

Tax Rate: 5.90%

(T) Taxable Item

DEC 2000
 RECEIVED

PAID
 12/29/00
 26789

ENTR DEC 21 2000

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

45448