

Operator Name: Tomco Oil, Inc. Lease Name: Betty Well #: 7
 Sec. 11 Twp. 30 S. R. 6 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Porosity, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Iatan</td> <td>1797</td> <td></td> </tr> <tr> <td>Stalnaker</td> <td>1802</td> <td></td> </tr> <tr> <td>Kansas City</td> <td>2150</td> <td></td> </tr> <tr> <td>Base KC</td> <td>2381</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>2873</td> <td></td> </tr> </table>	Name	Top	Datum	Iatan	1797		Stalnaker	1802		Kansas City	2150		Base KC	2381		Mississippian	2873	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13.75	8.625	23	312	Common	140	3 sx Gel, 6 sx CC
Production	7.875	4.5	10.5	2929	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	2869-2873 Cast iron bridge plug @ 2420	500 gal. methanol based acid	same
2	2350-2358	2000 gal 15% gelled acid	same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2350		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12-1-05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7.5	0	125		35

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2350-2358 Kansas City Hertha
(If vented, Submit ACO-18.) Other (Specify) _____

WELL SERVICES, INC.
 CHANUTE, KS 66720
 00-467-8676

TICKET NUMBER 5255
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET

CEMENT

CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1835	Betty #7	11	30s	6E	Cowley
TRUCK #	DRIVER	TRUCK #	DRIVER		
446	Scott				
439	Justin				
434	Jim.				

OPERATING ADDRESS
Tomco Oil, Inc
P.O. Box 280
 STATE Ks. ZIP CODE 67039

Gulick
 Div.
 Co.

TYPE Douglas Longstring HOLE SIZE 7 7/8" HOLE DEPTH 2930' CASING SIZE & WEIGHT 4 1/2"
 DRILL PIPE PBTD 2918' OTHER _____
 SLURRY VOL 45 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 11'
 DISPLACEMENT PSI 700 PSI 1100 Loaded Plug RATE 5 BPM
 MARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 15 Bbl. water
Mixed 150 sks Thick Set cement w/ 5# PYSK of KDI-SEAL at 13.4 1/4 PPG (Yield 1.6?)
Shut down - washout pump lines - Release Plug - Displace Plug with 46 1/2 Bbls water
Final pumping @ 700 PSI - Bumped Plug to 1100 PSI - wait 2 minutes - Release Pressure
Float Held - close casing with 0 PSI
Job complete - Tear down

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NOTE: we had good circulation during cementing procedure

"Thank You"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
			765.00	765.00
5401	1	PUMP CHARGE	2.50	75.00
5406	30	MILEAGE		
1126A	150 SKS	Thick Set cement	13.00	1950.00
1110A	15 SKS	KDI-SEAL 5# PYSK	16.90	253.50
5407A	8.25 Ton	30 miles - Bulk Truck	.92	227.70
5502C	5 Hrs	80 Bbl. VAC Truck	82.00	410.00
1123	3000 GAL	City water	12.20	36.60
4201	1	4 1/2" Guideshoe	92.00	92.00
4226	1	4 1/2" AFU Inset - Flapper Valve	117.00	117.00
4129	7	4 1/2-7/8" Centralizers	28.00	196.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
4311	1	4 1/2" Weld on Collar	48.00	48.00
			5.3%	
			SALES TAX	149.25
			ESTIMATED TOTAL	4353.55

AUTHORIZATION Doug Freed

TITLE 199065

DATE _____