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#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

#### ORIGINAL

| Operator: License # 5437   | API No. 15 - 035-24224-00-00   |  |  |  |  |
|--|--|--|--|--|--|
| Name: Tomco Oil, Inc.  | County: Cowley   |  |  |  |  |
| Address: P.O. Box 280  | CNW_Sec. 11 Twp. 30 S. R. 6  |  |  |  |  |
| City/State/Zip: Douglass, KS 67039   | 1320 feet from S / (circle one) Line of Section  |  |  |  |  |
| Purchaser: Coffeyville Resources   | feet from E / (circle one) Line of Section   |  |  |  |  |
| Operator Contact Person: Tom Blair   | Footages Calculated from Nearest Outside Section Corner:   |  |  |  |  |
| Phone: (316) 747-2390  | (circle one) NE SE (NW) SW   |  |  |  |  |
| Contractor: Name: Gulick Drilling Co., Inc.  | Lease Name: Betty Well #: 7  |  |  |  |  |
| License: 32854   | Field Name: Atlanta  |  |  |  |  |
| Wellsite Geologist: Tom Blair  | Producing Formation: Kansas City   |  |  |  |  |
| Designate Type of Completion:  | Elevation: Ground: 1446 Kelly Bushing: 1454  |  |  |  |  |
| ✓ New Well Re-Entry Workover   | Total Depth: 2932 Plug Back Total Depth: 2420  |  |  |  |  |
| OilSWDTemp. Abd.   | Amount of Surface Pipe Set and Cemented at 312 Feet  |  |  |  |  |
| Gas ENHR SIGW  | Multiple Stage Cementing Collar Used?  |  |  |  |  |
| Dry Other (Core, WSW, Expl., Cathodic, etc)  | If yes, show depth setFee  |  |  |  |  |
| if Workover/Re-entry: Old Well Info as follows:  | If Alternate II completion, cement circulated from   |  |  |  |  |
| Operator:  | feet depth tow/sx cmt.   |  |  |  |  |
| Well Name:   | AHI- Dig-1126/0  |  |  |  |  |
| Original Comp. Date: Original Total Depth:   | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)   |  |  |  |  |
| Deepening Re-perf Conv. to Enhr./SWD   | Chloride content NA ppm Fluid volume NA bbls   |  |  |  |  |
| Plug Back Plug Back Total Depth  | Dewatering method used Evaporation   |  |  |  |  |
| Commingled Docket No.  |  |  |  |  |  |
| Dual Completion Docket No  | Location of fluid disposal if hauled offsite:  |  |  |  |  |
| Other (SWD or Enhr.?) Docket No  | Operator Name: RECEIVED  |  |  |  |  |
| 8-1/2 2005 8 23 2005 9 30 1005   | Lease Name: License No.:   |  |  |  |  |
| 8-16-2005 8-23-2005 9-30-2005<br>Spud Date or Date Reached TD Completion Date or   | Quarter Sec <b>DFG. 2 1 2005</b>   |  |  |  |  |
| Recompletion Date Recompletion Date  | County: KCC PROPERTY   |  |  |  |  |
|  |  |  |  |  |  |
| INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. | r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be attached with this form. ALL CEMENTING |  |  |  |  |
| All requirements of the statutes, rules and regulations promulgated to regulate therein are complete and correct to the best of my knowledge.  | e the oil and gas industry have been fully complied with and the statements  |  |  |  |  |
|  |  |  |  |  |  |
| Signature:   | KCC Office Use ONLY  |  |  |  |  |
| Title: President, Tomco Oil, Inc. Date: 12-6-05  | Letter of Confidentiality Received   |  |  |  |  |
| Subscribed and sworn to before me this 9 day of Detembor   | If Denied, Yes Date:   |  |  |  |  |
| 20.05  | Wireline Log Received  |  |  |  |  |
| San Akadh  | Geologist Report Received  |  |  |  |  |
| Notary Public:   | TERESA A. BRADBORIST Ibution   |  |  |  |  |
| Date Commission Expires: MAPPI. Expires Nov. 1, 2703   | Notary Public - State of Kansas  |  |  |  |  |
|  | My Appt. Expires Nov. 1, 2006  |  |  |  |  |

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ORIGINAL

| Operator Name: Tomco Oil, Inc.                    |   | Lease N   | Name: Betty                        |                               |   | Well #: <del>7</del> |                 |                                |
|---|---|---|------------------------------------|-------------------------------|---|----------------------|-----------------|--------------------------------|
| Sec Twp   |   |   |                                    | Cowle                         | ЭУ  |                      |                 |                                |
| tested, time tool op<br>temperature, fluid r      | en and closed, flowir<br>ecovery, and flow rat  | and base of formations<br>ng and shut-in pressure<br>es if gas to surface test<br>final geological well sit | s, whether shu<br>, along with fin | ıt-in pre                     | ssure reached   | static level, hyd    | rostatic pressu | res, bottom hole               |
| Drill Stem Tests Taken (Attach Additional Sheets) |   | ✓ Yes   |                                    | <b>√</b> Lo                   | og Forma  | ion (Top), Depth     | and Datum       | Sample                         |
| Samples Sent to Geological Survey                 |   | Yes No  | . ☑ No                             |                               | e ·   |                      | Тор             | Datum                          |
| Cores Taken                                       |   | ∏ Yes ☑ No  |                                    | latan                         | 1   |                      | 1797            |                                |
| Electric Log Run (Submit Copy)                    | <u>.</u> -  | Yes No  |                                    | Staln                         | aker  |                      | 1802            |                                |
| List All E. Logs Rur                              |   |   |                                    | Kans                          | as City   |                      | 2150            |                                |
| LIST AII E. LOGS HUN:                             |   |   |                                    | Base                          |   |                      | 2381            |                                |
| Dual Porosity                                     | y, Dual Inducti   | on  |                                    | Miss                          | issippian   |                      | 2873            |                                |
|   |   |   |                                    |                               |   |                      |                 |                                |
|   |   | CASIN<br>Report all strings se  | G RECORD<br>t-conductor, surfa     | ✓ Ne                          |   | ction, etc.          |                 |                                |
| Purpose of String                                 | Size Hole<br>Drilled  | Size Casing<br>Set (In O.D.)  | Weight<br>Lbs. / F                 |                               | Setting<br>Depth  | Type of<br>Cement    | # Sacks<br>Used | Type and Percent     Additives |
| Surface   | 13.75   | 8.625   | 23                                 |                               | 312   | Common               | 140             | 3 sx Gel, 6 sx CC              |
| Production  | 7.875   | 4.5   | 10.5                               |                               | 2929  | Thickset             | 150             |                                |
|   |   |   |                                    |                               |   |                      |                 |                                |
|   | <u> </u>  | ADDITIONA   | AL CEMENTING                       |                               | EEZE RECORI   | <br>D                |                 | 1                              |
| Purpose: Perforate                                | Depth<br>Top Bottom   | Type of Cement  |                                    |                               | Type and Percent-Additives  |                      |                 |                                |
| Protect Casing Plug Back TD                       |   |   |                                    |                               |   | DEC 2.4.000F         |                 |                                |
| Plug Off Zone                                     |   |   |                                    |                               |   | _                    | DEC 2 1         |                                |
|   |   |   |                                    | I                             |   | <b>K</b>             | CC WIC          | CHITA                          |
| Shots Per Foot                                    | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated |   |                                    |                               | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth |                      |                 |                                |
| 4   | 2869-2873   |   |                                    |                               | 500 gal. methanol based acid sam  |                      |                 | same                           |
|   | Cast iron bridge  | plug @ 2420   |                                    |                               |   |                      |                 |                                |
| 2   |   | 2   |                                    | 2000 gal 15% gelled acid same |   |                      |                 |                                |
|   |   |   |                                    |                               |   |                      |                 |                                |
|   |   |   |                                    |                               |   |                      |                 |                                |
| TUBING RECORD 2                                   | Size<br>3/8   | Set At 2350   | Packer At                          |                               | Liner Run   | Yes / No             |                 |                                |
| Date of First, Resume                             | rd Production, SWD or E   | Enhr. Producing Me  |                                    | Flowing                       | <b>√</b> Pumpi  | ng 🔲 Gas Li          | ft Othe         | er (Explain)                   |
| Estimated Production                              | Oil   | Bbls. Gas   | Mcf                                | Water                         | В   | bls. (               | Gas-Oil Ratio   | Gravity                        |
| Per 24 Hours                                      | 7.5   | 0   |                                    | 125                           |   |                      | ·               | 35                             |
| Disposition of Gas                                | METHOD OF (   | COMPLETION  |                                    |                               | Production Inter  |                      | 2050 2255       |                                |
| Vented Sold                                       | Used on Lease ubmit ACO-18.)  | Open Hole Other (Spe  | <u> </u>                           | . Du                          | ally Comp.  | Commingled           | 2350-2358 K     | (ansas City Hertha             |

## d Cementing and Acid Co., Inc. 6882

CEMENTER OR TREATER

# SERVICE TICKET

6471

OWNER'S REP.

DATE 8-18-05 Oil Well Cementing & Acidizing 321-4680 • 800-794-0187 • FAX (316) 321-4720 2510 West 6th Street • El Dorado, KS 67042 COUNTY Swley RGE TO JOMEN ZIP ST CITY DDRESS CONTRACTOR Coulick Drilling Co LEASE & WELL NO. RNG. KIND OF JOB SUC NEW\ DIR. TO LOC. Atlanta Morthro240Rd. I Fast OLD Serv. Charge MATERIAL USED Quantity LINSV/ RECEIVED BULK CHARGE DEC 2 1 2005 BULK TRK MILES KCC WICHITA PUMP TRK. MILES PLUGS L SALES TAX TOTAL CSG. SET AT 311 VOLUME VOLUME ... TBG SET AT \_ SIZE HOLE 12 SIZE PIPE 85/4 MAX. PRESS. PKER DEPTH PLUG DEPTH TIME ON LOCATION 7:00 TIME FINISHED PLUG USED **EQUIPMENT USED** UNIT NO. NAME UNIT NO. NAME

5255 TICKET NUMBER\_ ELL SERVICES, INC. Freeka LOCATION\_\_\_\_ FOREMAN Brad Butter , CHÂÑUTE, KS 66720 TREATMENT REPORT & FIELD TICKET 00-467-8676 CEMENT COUNTY RANGE TOWNSHIP SECTION WELL NAME & NUMBER Cowley CUSTOMER # 6E 30s DRIVER TRUCK # DRIVER TRUCK # Gulick onco Oil Inc 501 446 Dik. Justin ING ADDRESS 432 CO. Jim PO. Box 280 434 ZIP CODE CASING SIZE & WEIGHT 4/2"-67039 Ks. 7 %" HOLE DEPTH 2930" )ouslas HOLE SIZE\_\_ OTHER \_\_ PBTD 2918 Longsling CEMENT LEFT in CASING\_\_\_ DRILL PIPE ING DEPTH 2929 SLURRY VOL. 45 Bbls WATER gal/sk 8.0 PLACEMENT 46.5 Bbs. DISPLACEMENT PSI 700 PSI 1100 Landed Plus RATE 5 BPM MARKS: Safety Meeting: Rig up to 412" casing, Break circulation with 15 Bb. water Mixed 150sks ThickSetcement of 5# PYSK of KD1-SEAL OF 13.41/2 PYSK (Yield 1.69)

Shut down washout pump & Lines - Release Plug - Displace Mug with 461/2 Bbls water.

Final pumping or 700 PSI - Bumped Plug To 1/00 PSI - wait 2 minutes - Release Plessed. Float Held- close casing in with ORSI RECEIVED Jab complete-Tear down DEC 2 1 2005 Note: We had good circulation during cementing focedure KCC WICHITA hank You TOTAL UNIT PRICE DESCRIPTION of SERVICES or PRODUCT QUANITY or UNITS 765.00 ACCOUNT 765.00 75.00 CODE PUMP CHARGE 250 5401 MILEAGE 30 5406 1950,00 1300 Thick Set Cement 253.50 16.90 150 SKS KOI-SEAL 5#PYSK 1126A SKS 1110 A 227.70 30 miles - Bulk Truck 8.25 TON 5407A 410.00 8200 80 Bbl. NACTINCK 36.60 Hcs. 12.20 5502C City water GAL 3000 1123 9200 92,00 Guideshor 117.00 117.00 AFU Insut - Flogge Valve 4201 196.00 28.00 Centralizas 4226 3800 44-7<del>4</del>-38.00 Top Rubber Hug 4127 48.00 41/2" Weldow Collar 4404 4311 5.3% SALES TAX ESTIMATED TOTAL DATE\_ AUTHORIZTION\_ 199260