

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191
 Name: R&B Oil & Gas
 Address: PO Box 195
 City/State/Zip: Attica, Kansas 67009-0195
 Purchaser: _____
 Operator Contact Person: Randy Newberry
 Phone: (620) 254-7251
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Tim Pierce
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07-12-06</u>	<u>07-20-06</u>	<u>8-4-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23037-00-00
 County: Barber County, Kansas
NE NW NW Sec. 26 Twp. 32 S. R. 10 East West
330 feet from S / (circle one) Line of Section
990 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Werner "B" Well #: 2
 Field Name: McGuire-Goemann East
 Producing Formation: Mississippi
 Elevation: Ground: 1440' Kelly Bushing: 1448'
 Total Depth: 4525' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 266 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx dmt.
AIT-1-Dig-112618
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Let Dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.


Signature: Randy Newberry
 Title: President Date: 10-23-06
 Subscribed and sworn to before me this 23rd day of October

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 24 2006
KCC WICHITA

Notary Public: Jane Swingle
 Date Commission Expires: 1-6-07

	JANE SWINGLE Notary Public - State of Kansas My Appt. Exp. <u>1-6-07</u>
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Operator Name: R&B Oil & Gas Lease Name: Werner "B" Well # 2
 Sec. 26 Twp. 32 S. R. 10 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Microresistivity Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>4348</td> <td>(-2900)</td> </tr> </table>	Name	Top	Datum	Mississippi	4348	(-2900)
Name	Top	Datum					
Mississippi	4348	(-2900)					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	266'	60/40 Poz	180	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4524'	ASC	125	6%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4370-4392	200 gal Mud Acid	
		Frac: 50sxs 100 Mesh	
		280sxs 12/20 Sand	

TUBING RECORD		Size <u>2 7/8</u> Set At <u>4410</u> Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8-6-06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcl <u>90</u>	Water Bbls. <u>120</u> Gas-Oil Ratio <u>9-1</u> Gravity <u>26</u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 16882

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE	7-12-06	SEC	26	TWP	32S	RANGE	104	CALLED OUT	4:30 PM	ON LOCATION	6:00 PM	JOB START	7:45 PM	JOB FINISH	8:15 PM
LEASE	WERNER B WELL #		#2		LOCATION				SHAARON KS. E TO SANDPLUM RD			COUNTY	Barber KS		
OLD OR	(NEW)		(Circle one)		15, 1/8 E				SOUTH INTD						

CONTRACTOR	<i>Dyke 2</i>		OWNER	<i>R+B OIL + GAS</i>	
TYPE OF JOB	<i>54R FACE</i>				
HOLE SIZE	<i>12 1/4</i>	T.D.	<i>266</i>		
CASING SIZE	<i>8 5/8</i>	DEPTH	<i>266</i>		
TUBING SIZE			DEPTH		
DRILL PIPE			DEPTH		
TOOL			DEPTH		
PRES. MAX	<i>250</i>	MINIMUM	<i>-</i>		
MEAS. LINE			SHOE JOINT	<i>N/A</i>	
CEMENT LEFT IN CSG.	<i>15 FOOT</i>				
PERFS.					
DISPLACEMENT	<i>15 3/4 BBLs FRESH H2O</i>				

CEMENT		
AMOUNT ORDERED	<i>180 SK 60:40:2 + 3% CC</i>	
	<i>And 50 # SUGAR</i>	
COMMON	<i>108 A</i>	@ <i>10.65</i>
POZMIX	<i>72</i>	@ <i>5.80</i>
GEL	<i>3</i>	@ <i>16.65</i>
CHLORIDE	<i>6</i>	@ <i>46.60</i>
ASC		@
	<i>Sugar 50 #</i>	@ <i>1.00</i>
		@
		@
		@
		@
		@
		@
		@
HANDLING	<i>189</i>	@ <i>1.90</i>
MILEAGE	<i>12 x 189 x .08</i>	<i>240.00</i>
	<i>Min chug</i>	TOTAL <i>2546.45</i>

PUMP TRUCK	CEMENTER	<i>DAVID FLLIO</i>
# <i>343</i>	HELPER	<i>STEVE KRAMER</i>
BULK TRUCK		
# <i>364</i>	DRIVER	<i>RICK MARANDA</i>
BULK TRUCK		
#	DRIVER	

REMARKS:

*PIPE ON BOTTOM, BREAK CIRC. MIX 180SK
CEMENT, STOP PUMPS, RELEASE PLUS, O:D PLACE
15 3/4 BOLS + VASA MP ON TOP OF PLUG, SHUT
IN 15 3/4 BOLS FRESH H2O DISP, RELEASE
LINE PRESSURE.
CEMENT O:D CIRC.*

SERVICE

DEPTH OF JOB	<i>266'</i>	
PUMP TRUCK CHARGE		<i>815.00</i>
EXTRA FOOTAGE	@	
MILEAGE	<i>12</i>	@ <i>5.00</i>
	<i>HCAO RENTAL</i>	@ <i>100.00</i>
		@
		@

CHARGE TO: *R+B OIL + GAS*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL *975.00*

8 5/8" PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
<i>1 WOODEN PLUS</i>	@ <i>60.00</i>	<i>60.00</i>
	@	
	@	
	@	

ANY APPLICABLE TAX
**WILL BE CHARGED
UPON INVOICING**

TOTAL *60.00*

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *John J. Brumbrister*

PRINTED NAME _____

**RECEIVED
OCT 24 2006
KCC WICHITA**

ALLIED CEMENTING CO., INC. 23773

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MED. LODGE

DATE <u>07/20/06</u>	SEC <u>26</u>	TWP <u>32s</u>	RANGE <u>10W</u>	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>WERNER</u>		WELL # <u>B-2</u>		LOCATION <u>SHARON, EAST ON 160</u>		COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>
OLD OR NEW (Circle one) <u>NEW</u>		TO <u>SANDPILL R. 1 SOUTH 1/8 EAST</u>					

CONTRACTOR DUKE #2
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D. 4525'
 CASING SIZE 5 1/2" 14# DEPTH 4525'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1200# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 31.01'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 111 BBLs. 2 1/4 KCL

OWNER R+B OIL & GAS
 CEMENT
 AMOUNT ORDERED 500 BAGS MUD CLEAN
50% 60-40:6 + .4% SMS
125% ASC + 5% KOL-SEAL + .7% GAS BLOCK

COMMON	<u>30</u>	<u>A</u>	@ <u>10.65</u>	<u>319.50</u>
POZMIX	<u>20</u>		@ <u>5.80</u>	<u>116.00</u>
GEL	<u>3</u>		@ <u>16.65</u>	<u>49.95</u>
CHLORIDE			@	
ASC	<u>125</u>	<u>A</u>	@ <u>13.10</u>	<u>1637.50</u>
KOL-SEAL	<u>625#</u>		@ <u>.70</u>	<u>437.50</u>
GAS BLOCK	<u>82#</u>		@ <u>8.90</u>	<u>729.80</u>
MUD CLEAN	<u>500</u>		@ <u>1.00</u>	<u>500.00</u>
CLAPRO	<u>14</u>		@ <u>25.00</u>	<u>350.00</u>
DEFORMER	<u>18#</u>		@ <u>7.20</u>	<u>129.60</u>
SMS	<u>17#</u>		@ <u>1.95</u>	<u>33.15</u>

EQUIPMENT
 PUMP TRUCK # 343 CEMENTER LEVIN BRUNARDI
 HELPER STEVE KRAMER
 BULK TRUCK # 304 DRIVER JR. FREEMAN
 BULK TRUCK # _____ DRIVER _____

HANDLING	<u>215</u>	@ <u>1.90</u>	<u>408.50</u>
MILEAGE	<u>215 - MINIMUM</u>		<u>240.00</u>
			TOTAL <u>4951.50</u>

REMARKS:

PUMP 20 BBLs. 2 1/4 KCL, 3 BBLs. WATER
500 BAGS MUD CLEAN, 3 BBLs. WATER
PUMP RAT + MOUSE HOLES WITH 25% SXL
PUMP 25% 60-40:6 + .4% SMS
PUMP 125% ASC + 5% K-5 + .7% GAS BLOCK
WASH PUMP & LINES - DISPLACED 7
BPU - SLOW TO 5 BPU / PRESSURE
SLOW TO 3 BPU @ 99 BBLs - BUILD PUG

SERVICE

DEPTH OF JOB	<u>4525'</u>		
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>12</u>	@ <u>5.00</u>	<u>60.00</u>
MANIFOLD		@	
HEAD RENTAL		@ <u>100.00</u>	<u>100.00</u>
			TOTAL <u>910.00</u>

CHARGE TO: R+B OIL & GAS
 STREET P.O. Box 195
 CITY ATZCA STATE KANSAS ZIP 67009

PLUG & FLOAT EQUIPMENT

<u>5 1/2"</u>			
1 - BUIDE SHOE	@ <u>160.00</u>	<u>160.00</u>	
1 - AFU INSERT	@ <u>250.00</u>	<u>250.00</u>	
7 - TURBOLIZERS	@ <u>60.00</u>	<u>420.00</u>	
1 - TRP	@ <u>65.00</u>	<u>65.00</u>	

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING TOTAL 895.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Tim Pierce

TIM PIERCE
 PRINTED NAME

RECEIVED
 OCT 24 2006
 <CC WICHITA