

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

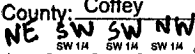
ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8210  
 Name: Edward E. Birk  
 Address: 900 South 4th Street  
 City/State/Zip: Burlington, Kansas 66839  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Edward E. Birk  
 Phone: (620) 364-2745  
 Contractor: Name: Leis Oil Services  
 License: 32079  
 Wellsite Geologist: NA  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

10/01/05	01/18/05	10/18/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22120-0000  
 County: Coffey  
  
 Sec. 12 Twp. 23 S. R. 15  East  West  
2122 feet from S  N (circle one) Line of Section  
518 feet from E  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Briles Well #: 8  
 Field Name: Crandall  
 Producing Formation: Squirrel  
 Elevation: Ground: NA Kelly Bushing: NA  
 Total Depth: 1102' Plug Back Total Depth: 1102  
 Amount of Surface Pipe Set and Cemented at 40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from Surface  
 feet depth to 40' w/ 8 sx cmt.  
*PA-Dlg - 11-26-08*  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume NA bbls  
 Dewatering method used NA  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Edward E. Birk  
 Title: Operator Date: 01/12/06  
 Subscribed and sworn to before me this 12th day of January,  
2006.  
 Notary Public: Laura C. Birk  
 Date Commission Expires: January 22, 2008

LAURA C. BIRK  
 Notary Public - State of Kansas  
 My Appt. Expires 01/22/2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Edward E. Birk Lease Name: Briles Well #: 8  
 Sec. 12 Twp. 23 S. R. 15  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Drillers Log Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8"	7"	NA	4'	Portland A	8sx	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone				<i>see attached plugging record</i>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

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# Leis Oil Services

John E. Leis  
111 E. Mary  
Yates Center, KS 66783  
620-625-3676

<b>Operator License #</b> 8210		<b>API</b>	
<b>Operator</b> Edward E. Birk		<b>Lease Name</b> Briles	
<b>Address</b> 302 S. 16 <sup>th</sup> St. Burlington KS		<b>Well #</b> 7	
<b>Phone #</b> (620) 364-2745		<b>Spud Date</b> Oct. 1, 2005 Completed	
<b>Contractor License #</b> 32079		<b>Location</b> SW1/4 SW1/4 NW1/4	
<b>T.D.</b> 1061	<b>T.D. of Pipe</b> 1061	<b>Ft from</b>	<b>Line</b>
<b>Surface Pipe Size</b> 7"	<b>Depth</b> 40'	<b>Ft from</b>	<b>Line</b>
<b>Kind of Well (oil, Gas, Water, Dry)</b> Dry Hole		<b>Sec.</b> 12	<b>Twp.</b> 23 <b>Rge.</b> 15

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
64	Clay & Shale	0	64	5	Hard Lime	986	991
3	Lime	64	69	3	Black Shale	991	994
3	Shale	69	72	9	Sandy Lime	994	1003
9	Lime-Top Lansing	72	81	5	Hard Lime	1003	1008
176	Shale	81	257	17	Sandy Lime	1008	1025
385	Lime	257	410	2	Lime	1025	1027
37	Chalk Lime	410	447	3	Black Shale	1027	1030
40	Lime	447	487	4	Lime	1030	1034
44	Soft Chalk Lime	487	531	2	White Muck	1034	1036
9	Lime	531	542	10	Sandy Shale	1036	1046
21	Shale	542	563	15	Light Oil Show	1046	1061
6	Lime	563	569				
4	Dark Shale	569	573				
78	Lime	573	651				
3	Black Shale	651	654		T.D. 1061		
31	Lime	654	685				
3	Black Shale	685	688				
24	Lime	688	712				
153	Big Shale	712	865				
2	Dark Shale	865	867				
5	Shale	867	872				
18	Sandy Lime	872	890				
13	Hard Lime	890	903				
54	Sandy Lime	903	957				
8	Lime	957	965				
21	Sandy Lime	965	986				

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