

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32864  
Name: XTO Energy Inc.  
Address: 210 Park Ave., Suite 2350  
City/State/Zip: Oklahoma City, Oklahoma 73102  
Purchaser: Oneok Field Services  
Operator Contact Person: Bruce Hankins  
Phone: (405) 319-3208  
Contractor: Name: Cheyenne Drilling LP  
License: 33375

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>06-09-2006</u>	<u>06-11-2006</u>	<u>07-14-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-22524-00-00  
County: Stevens  
NW\_NW\_SE\_SE Sec. 12 Twp. 35 S. R. 35  East  West  
1250 feet from (S) N (circle one) Line of Section  
1250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Mono Corporation Well #: 3-12  
Field Name: Hugoton

Producing Formation: Chase  
Elevation: Ground: 2978' Kelly Bushing: 2984'  
Total Depth: 3165' Plug Back Total Depth: 3030'  
Amount of Surface Pipe Set and Cemented at 17 jts set @ 726 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3142'  
feet depth to Surface w/ 450 <sup>sq cmt.</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 6700 ppm Fluid volume 900 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Handwritten:* APT-DG-11/26/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins  
Title: Regulatory & Data Processing Mgr. Date: 10-18-2006  
Subscribed and sworn to before me this 18th day of October,  
2006  
Notary Public: Kaye Dunham  
Date Commission Expires: 11-19-2006

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

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JIC Distribution  
**KAYE DUNHAM**  
Oklahoma County  
Notary Public in and for  
State of Oklahoma  
02017988  
My Commission Expires Nov. 19, 2006



Operator Name: XTO Energy Inc. Lease Name: Mono Corporation Well #: 3-12  
 Sec. 12 Twp. 35 S. R. 35 East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Array Induction and Compensated Density	Log Formation (Top), Depth and Datum Sample Name Top Datum Chase Group Top 2692' Hollenberg 2692' Herington 2722' Krider 2761' Chase Group Btm 3055'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	726'	Class "A"	275	CaCl & Celloflk
Production	7 7/8"	5 1/2"	15.5#	3142'	Prem. Plus	450	FWCA & PloyFlk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 & 3 SPF	2698-2704' (19 holes), 2730-2736' (19 holes),	Acidize w/3500 gals 15% HCl Acid. Frac	
	2750-2754' (13 holes), & 2763-2794' (32 holes)	w/50,000 gals 75Q Foam w/30# gel.	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	2838'	None			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
07-26-2006		Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	45	19	NA			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_



**FIELD ORDER** 12901 ✓

Subject to Correction

Date	6-9-06	Customer ID	XTO Energy Inc.	Lease	Mono Corporation	Well #	33-12	Legal	12-35S-35W
C H A R G E				County	Stevens	State	KS	Station	Liberal
	Depth		730	Formation				Shoe Joint	42
	Casing		8 5/8"	Casing Depth	TD			Job Type	8 1/8" Surface (NW)
				Customer Representative	Tom Hoffman		Treater	Kirby Harper	

AFE Number		PO Number		Materials Received by	X Tom Hoffman
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D201	150 sk	ACon Blend	-	
L	D200	125 sk	Common	-	
L	C310	659 lb	Calcium Chloride	-	
L	C194	100 lb	Cellflake	-	
L	C196	15 lb	WCA-1	-	
L	F103	3 EA	Centralizer	-	
L	F123	1 EA	Basket	-	
L	F233	1 EA	Flapper Type Insect	-	
L	F193	1 EA	Guide Shoe	-	
L	F145	1 EA	Top Rubber Cement Plug	-	
L	F800	1 EA	Threadlock Compound Kit	-	
L	E100	20MT	Heavy Vehicle Mileage		
L	E107	275Sk	Cement Service Charge		
L	E104	130TM	Proppant + Bulk delivery		
L	R202	1 EA	Casing Cement Pumping		
L	R701	1 EA	Cement Head Rental		
L	E101	10EA	Pickup Mileage		

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Discounted Total  
Plus Tax

7,614.<sup>98</sup>

Customer <b>XTO Energy Inc</b>	Lease No. <b>33-12</b>	Date <b>6-10-06</b>
Lease <b>Mono Corporation</b>	Well # <b>33-12</b>	
Field Order # <b>12901</b>	Station <b>Liberal</b>	Casing <b>8 5/8</b>
Type <b>8 5/8" Surface</b>	Depth <b>730</b>	County <b>Stevens</b>
	Formation <b>(NW)</b>	State <b>KS</b>
		Legal Description <b>12-35S-35W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
				<b>150 sk ACon 3% CC - 1/4" Cell/Flake</b>	<b>11.4</b>	<b>19.2 Gal/sk</b>	<b>5 Min.</b>
Depth	Depth	From	To	Pre Pad #	Max		
				<b>11.4</b>	<b>3.06 ft<sup>3</sup>/sk</b>		
Volume	Volume	From	To	Pad	Min		
				<b>125 sk Class A - 2% CC - 1/4" Cell/Flake</b>	<b>14.8</b>		<b>19 Min.</b>
Max Press	Max Press	From	To	Fract #	Avg		
				<b>15.0</b>	<b>1.36 ft<sup>3</sup>/sk</b>	<b>6.64 Gal</b>	<b>15 Min.</b>
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
				<b>Water</b>			

Customer Representative <b>Tom Hoffman</b>	Station Manager <b>Jerry Bennett</b>	Treater <b>Kirby Harper</b>
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Service Units	<b>126</b>	<b>227</b>	<b>338</b>	<b>575</b>					
Driver Names	<b>Harper</b>	<b>Reagan</b>	<b>Holquin</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2200</b>					<b>On location - Spot &amp; Rig up</b>
<b>0130</b>					<b>Casing on bottom - Break Circulation</b>
<b>0143</b>	<b>150</b>		<b>81</b>	<b>5</b>	<b>Start mixing 150 sk of <del>Class A</del> ACon @ 11.4</b>
<b>0204</b>	<b>100</b>		<b>30</b>	<b>5</b>	<b>Start mixing 125 sk of Class "A" @ 14.8</b>
<b>0218</b>	<b>100</b>				<b>Shut down - drop top plug</b>
<b>0221</b>	<b>100</b>		<b>0</b>	<b>4</b>	<b>Start displacing</b>
<b>0234</b>	<b>250</b>		<b>34</b>	<b>2</b>	<b>Slow Rate</b>
<b>0239</b>	<b>300-500</b>		<b>44</b>		<b>Bump Plug</b>
<b>0242</b>	<b>500-0</b>				<b>Release Pressure - Float Held</b>
					<b>Circulate cement to the pit</b>
					<b>Job Complete</b>

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# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2500515	Quote #:	Sales Order #: 4443951
Customer: XTO Energy Inc		Customer Rep: Hoffman, Tom	
Well Name: Mono Corporation_v1	Well #: #3-12	API/UWI #: 15-189-22524	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 12 Township 35S Range 35W			
Contractor: CHEYENNE DRLG		Rig/Platform Name/Num: 8 8	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: HUMPHRIES, GARRY	MBU ID Emp #: 106085

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	4.0	267804	CHAVEZ, ISMAEL Gerardo	4.0	340270	HUMPHRIES, GARRY Dwayne	4.0	106085
SALDIVAR, EDUAR	0.0	TW						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	10 mile	10244148	10 mile	10286731	10 mile	10547693	10 mile
54219	10 mile	54225	10 mile	6611U	10 mile		

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
<b>TOTAL</b>								
<i>Total is the sum of each column separately</i>								

### Job

### Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Date	Time	Time Zone
Form Type	BHST		Called Out	11 - Jun - 2006	15:30
Job depth MD	3150. ft	Job Depth TVD	On Location	11 - Jun - 2006	18:00
Water Depth		Wk Ht Above Floor	Job Started	11 - Jun - 2006	19:30
Perforation Depth (MD) From		To	Job Completed	11 - Jun - 2006	20:37
			Departed Loc	11 - Jun - 2006	22:00

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24.		J-55		800.		
Production Hole				7.875				800.	3150.		
Production Casing	Used		5.5	4.95	15.5		J-55		3150.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		
SHOE, GID, 5-1/2 8RD	1	EA		
FLOAT-IFV, 5 1/2, 8RD, LG, 8RD & BUTRS	1	EA		
FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	10	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

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Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials													
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%						
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty							

**Fluid Data**

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer		0.00	bbf	8.33	.0	.0	.0		
2	Lead Slurry	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	250.0	sacks	11.4	2.89	17.83	6.0	17.83	
	0.1 %	FWCA (100003714)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	17.828 Gal	FRESH WATER								
3	Tail Slurry	CMT - PREMIUM PLUS CEMENT (100012205)	200.0	sacks	14.8	1.33	6.27	6.0	6.27	
	0.5 %	HALAD(R)-322, 50 LB (100003646)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	6.266 Gal	FRESH WATER								
4	Water Displacement		0.00	bbl	8.33	.0	.0	.0		

Calculated Values			Pressures			Volumes		
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job

Rates										
Circulating	Mixing	Displacement	Avg. Job							
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			

The Information Stated Herein Is Correct

Customer Representative Signature  


# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2500515	Quote #:	Sales Order #: 4443951
Customer: XTO Energy Inc		Customer Rep: Hoffman, Tom	
Well Name: Mono Corporation v1	Well #: #3-12	API/UWI #: 15-189-22524	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 12 Township 35S Range 35W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: CHEYENNE DRLG		Rig/Platform Name/Num: 8 8	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: HUMPHRIES, GARRY MBU ID Emp #: 106085	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/11/2006 15:30							
Depart Yard Safety Meeting	06/11/2006 17:20							
Crew Leave Yard	06/11/2006 17:30							
Arrive at Location from Service Center	06/11/2006 18:00							
Assessment Of Location Safety Meeting	06/11/2006 18:15							
Rig-Up Equipment	06/11/2006 18:20							
Casing on Bottom	06/11/2006 19:00							
Circulate Well	06/11/2006 19:15							
Safety Meeting	06/11/2006 19:30							
Test Lines	06/11/2006 19:37					3700. 0		
Pump Spacer 1	06/11/2006 19:39			10			225.0	WATER
Pump Lead Cement	06/11/2006 19:42		6.5	128.5			325.0	250SKS MIXED @ 11.4ppg MIDCON PRE+ WITH 0.1%FWCA - .125LBM POLY-E-FLAKE
Pump Tail Cement	06/11/2006 20:03		6.5	47.3				200SKS MIXED @ 14.8ppg PREM + CLASS "C" WITH 0.5% HALAD(R)322 - .125LBM POLY-E-FLAKE
Clean Lines	06/11/2006 20:14							

Sold To #: 301599

Ship To #: 2500515

Quote #:

Sales Order #: **RECEIVED**

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Wednesday, June 14, 2006 09:58:00

OCT 24 2006

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# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Plug	06/11/2006 20:14							
Pump Displacement	06/11/2006 20:14		6.5	72			450.0	WATER
Displ Reached Cmnt	06/11/2006 20:20		6.5				600.0	CIRCULATED 47bbls CMNT TO PIT
Bump Plug	06/11/2006 20:37		2	72.5			900.0	
Check Floats	06/11/2006 20:39							FLOAT HELD
Safety Meeting - Pre Rig-Down	06/11/2006 20:45							
Rig-Down Equipment	06/11/2006 21:00							
Depart Location Safety Meeting	06/11/2006 21:30							
Depart Location for Service Center or Other Site	06/11/2006 22:00							

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Sold To #: 301599

Ship To #: 2500515

Quote #:

Sales Order #: 4443951

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Wednesday, June 14, 2006 09:58:00