

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: B-C Steel, LLC
License: 33711
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/25/06</u>	<u>5/2/06</u>	<u>5/10/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KANSAS CORPORATION COMMISSION
API No. 15 - 205-26550-00-00

County: Wilson
- - - ne - se Sec. 32 Twp. 28 S. R. 16 East West
1980 feet from N (circle one) Line of Section
660 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brown, Doyle C. Well #: 32-4
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 905 Kelly Bushing: n/a
Total Depth: 1265 Plug Back Total Depth: 1258.27
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1258.27
feet depth to surface w/ 126 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 11/21/08

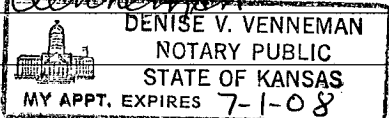
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/23/06

Subscribed and sworn to before me this 23rd day of August,
2006.

Notary Public: Denise V. Venneman
Date Commission Expires: 7-1-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Brown, Doyle C. Well #: 32-4
 Sec. 32 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11-1/4"	8-5/8"	20#	20	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1258.27	"A"	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1148-1150	150gal 15%HCLw/ 10 bbls 2%kcl water, 237bbls water w/ 2% KCL, Blockde, 3000# 20/40 sand	1148-1150
4	1036-1039/1003-1004/983-985/859-862/840-842	400gal 15%HCLw/ 45 bbls 2%kcl water, 520bbls water w/ 2% KCL, Blockde, 15250# 20/40 sand	1036-1039/1003-1004 983-985 859-862/840-842
4	772-777/759-763	400gal 15%HCLw/ 48 bbls 2%kcl water, 500bbls water w/ 2% KCL, Blockde, 13500# 20/40 sand	772-777/759-763

TUBING RECORD	Size <u>2-3/8"</u> Set At <u>1123.31</u> Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6/24/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u> Gas Mcf <u>0mcf</u> Water Bbls. <u>52.8bbls</u>	Gas-Oil Ratio _____ Gravity _____

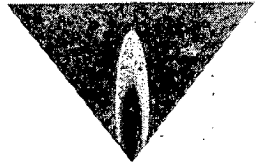
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1646

FIELD TICKET REF ~~1646~~

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-10-06	Brown Dayk 32-14	32	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	7:00	1:00	NO	903388		6	<i>Joe B</i>
Tim. A	6:30	11:45		903255		5.25	<i>Tim A</i>
Robert. W	7:30	11:45		TRAINER		4.25	<i>Robert W</i>
Wes. T	7:00	11:45		903		4.50	<i>Wes T</i>
DAVID. C	7:00	11:45		903139	932452	4.50	<i>David C</i>
Jerry. H	6:30	11:45		903106		5.25	<i>Jerry H</i>
MAVENCIC. D	7:00	11:45	✓	CLARA		4.75	<i>MAVENCIC D</i>

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1265 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1258.27 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.06 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46bpm

REMARKS:

ran 2 SKS prem gel swept to surface. Installed cement head ran 1 SK gel & 12 bbl dye & 133 SKS of cement to get dye to surface. Flush pump. pump wiper plug to bottom & set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1258.27	Ft 4 1/2" Casing	
	5	Centralizers	
931300	3 hr	Casing tractor	
607240	3 hr	Casing trailer	
903388	6 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903	4.75 hr	Bulk Truck	
1104	126 SK	Portland Cement	
1124	2	60/60 POZ Stone Cement	
1126	1	OWC - Stone Cement	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - calchloride	
1123	7000 gal	City Water	
903139	4.75 hr	Transport Truck	
932452	4.75 hr	Transport Trailer	
903106	5 hr	80 Vac	
	1	4 1/2 float shoe	

AUG 24 2006

CONSERVATION DIVISION
WICHITA, KS

B-C Steel LLC
 Drilling Field Services
 PO Box 326
 Yates Center, KS 66783

Rig# 1
 API# 205-26550-0000
 Operator Quest Cherokee LLC OP #33344

County Wilson
 State KS
 Section 32
 Township 28
 Range 16

Well # 32-4
 Lease Name Doyle C. Brown
 Location 1980 ft from south line
 660 ft from east line

MAY 15 2006 PM 02:32

Spud Date 4/26/2006
 Date Complete 5/2/2006
 Total Depth 1265

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MAY 24 2006

Hole Size 11 1/4
 Casing Size 8 5/8
 Setting Depth 20'
 Cement Type
 Sacks 4
 Surface furnished by BCFS
 Cement furnished by BCFS

Production 6 3/4

CONSERVATION DIVISION
 WICHITA, KS

1099 Date		G/L Account Code	
Final Approval/Date	_____	Final Approval/Date	_____
Date Posted	_____	Period Posted	_____
Service Period	_____	Service Period	_____
Input Initials	_____	Input Initials	_____
Check Date	_____	Check Date	_____
W.B.F.	C.R.B.	Net Amount	Special Instructions