

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/25/06</u>	<u>4/27/06</u>	<u>5/3/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26542-00-00
County: Wilson
_____ se _____ sw Sec. 32 Twp. 28 S. R. 16 East West
877 feet from S / N (circle one) Line of Section
1979 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brown, Doyle C. Well #: 32-3
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 877 Kelly Bushing: n/a
Total Depth: 1187 Plug Back Total Depth: 1175.07
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1175.07
feet depth to surface w/ 152 sx cmht.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: AIF-2-D/g-11/21/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/23/06
Subscribed and sworn to before me this 23rd day of August,
2006.
Notary Public: Denise V. Vennemans
Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Brown, Doyle C. Well #: 32-3
Sec. 32 Twp. 28 S. R. 16 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run:
Comp. Density Neutron Log
Gamma Ray CCL
Dual Induction Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run [] Yes [x] No.

Date of First, Resumerd Production, SWD or Enhr. 6/26/06 Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

L S Well Service, LLC #333
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Doyle Brown #32-3
S32, T28, R16
Wilson Co, KS
API#205-26542-0000

0-12 CLAY
12-32' RIVER GRAVEL
32-41 LIME
41-165 SAND
165-251 LIME
251-295 SAND
295-308 LIME
308-312 SHALE
312-392 LIME
392-418 SHALE
418-428 SAND
428-438 LIME
438-460 SANDY SHALE
460-475 SAND
475-487 LIME
487-561 SAND
561-580 SANDY SHALE
580-582 LIME
582-583 COAL
583-585 SHALE
585-603 LIME PINK
603-606 SHALE
606-611 LIME
611-614 BLACK SHALE (COAL TRACE)
614-626 SANDY SHALE
626-651 SAND
651-671 LIME OSWEGO
671-676 SHALE
676-684 LIME
684-686 SHALE
686-687 COAL
687-689 SHALE
689-692 LIME
692-703 SANDY SHALE
703-730 SAND
730-752 SHALE
752-753 COAL
753-777 SHALE
777-801 SANDY SHALE
801-821 SAND
821-865 SHALE
865-866 COAL
866-880 SHALE
880-1063 SAND
1063-1068 SHALE
1068-1069 COAL
1069-1080 SHALE

4-26-06 Drilled 11" hole and set
44' of 8 5/8" surface casing
Cemented by Quest

4-27-06 Started drilling 6 3/4" hole

4-27-06 Finished drilling to
T.D. 1187'

WATER @ 55'

310' 0"
485' SLIGHT BLOW
511' SLIGHT BLOW
566' SLIGHT BLOW
636' 3" ON 1/2" ORIFICE
686' 3" ON 1/2" ORIFICE
711' 3" ON 1/2" ORIFICE
736' 3" ON 1/2" ORIFICE
761' 3" ON 1/2" ORIFICE
884' 32" ON 1/2" ORIFICE
1077' 32" ON 1/2" ORIFICE
1187' 32" ON 1/2" ORIFICE

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CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #333
548A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Doyle Brown #32-3
S32, T28, R16
Wilson Co, KS
API#205-26542-0000

1080-1187 LIME MISSISSIPPI

T.D. 1187'

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1640**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-3-06	Brown Doyle 32-3	32	28	16	Wich

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:30	5:45		903388		6.25	Joe Bladon
Tim. A		5:30		903255		6	Tim A
Robert W Russell A	7:00	5:00		TRAINER 903103		5.55 5.5	Robert W Russell
DAVID C		5:30		903139	932452	6	David C
Jerry H		5:30		903286		6	Jerry H
MAVERICK D		5:30		extra		6	Maverick D

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1187 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1175.07 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 18.74 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Water pump broke on Rig with 3 Joints from surface
 Will Run Rest of casing in on 5-4-06

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CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1175.07	Casing 4 1/2"	
	5	Centralizers	
931310	2 hr	Casing tractor	
607240	2 hr	Casing trailer	
903388	6.25 hr	Foreman Pickup	
903255	6 hr	Cement Pump Truck	
903103	5.5 hr	Bulk Truck	
1104	0 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement Baffles 3 1/2" #3"	
1126	1	OWC - Blend Cement 4 1/2" wiper Plug	
1110	0 SK	Gilsonite	
1107	0 SK	Flo-Seal	
1118	0 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	0 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	6 hr	Transport Truck	
932452	6 hr	Transport Trailer	
903286	6 hr	80 Vac	
Ravin 4513	1	4 1/2" Float Shoe	

JEST

Source Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1641**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
5-4-06	Brown Doyle 32-3		32	28	16	Wk	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R	7:00	11:30		903388		4.5	Joe Blanchard
Tim A	6:30	5:30		903255		1.0	Tim A
Russell A	7:00	5:15		903106		1.85	Russell A
DAVID C	7:00	5:00		903139	932452	10.5	David C
Jerry H	6:30	5:00		903286		1.0	Jerry H
MAVERICK D	7:00	5:55		extra		18.55	Maverick D

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1187 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 14.5 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.74 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Run 2 SKS gel swept to surface. Installed cement locc ran 2 SKS gel & 12 hbl dye & 152 SKS of cement to get dye to surface. Flush Pump. Pump wipes plug to bottom & set float shoe.
 Waited till 3:00 PM for Rig to show up to
 Run last 3 joints of casing in the hole.

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CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	4.5 hr	Foreman Pickup	
903255	1.0 hr	Cement Pump Truck	
903103	1.85 hr	Bulk Truck	
1104	14.3 SK	Portland Cement	
1124		50/50-PGZ-Blend-Cement	
1126		OWC--Blend-Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	10.5 hr	Transport Truck	
932452	10.5 hr	Transport Trailer	
903286	1.0 hr	80 Vac	