

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor: Name: Show Me Drilling  
 License: 33746  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>5/2/06</u>	<u>5/9/06</u>	<u>5/17/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26524-0000  
 County: Wilson  
 \_\_\_\_\_ ne ne Sec. 28 Twp. 28 S. R. 16  East  West  
660 feet from S / (N) (circle one) Line of Section  
660 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Bearden, Paul D. Well #: 28-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: multiple  
 Elevation: Ground: 910 Kelly Bushing: n/a  
 Total Depth: 1250 Plug Back Total Depth: 1242.17  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1242.17  
 feet depth to surface w/ 118 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West   
 County: \_\_\_\_\_ Docket No. \_\_\_\_\_

Alt 2 - Dig 11/21/08

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 8/29/06

Subscribed and sworn to before me this 29 day of August,  
2006.

Notary Public: Jovita Klauman  
 Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

Operator Name: Quest Cherokee, LLC Lease Name: Bearden, Paul D. Well #: 28-1  
 Sec. 28 Twp. 28 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density Neutron Log Dual Induction Log Gamma Ray CCL Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	22	"A"	4	
Production	6-3/4	4-1/2	10.5	1242.17	"A"	118	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1131-1133	200gal 15%HCL w/ 48 bbbls 2%kcl water, 275bbbls water w/ 2% KCL, Blockade, 3000# 20/40 sand	1131-1133
4	995-997/973-975/910-911/878-880/840-843/823-825	400gal 15%HCL w/ 51 bbbls 2%kcl water, 725bbbls water w/ 2% KCL, Blockade, 17000# 20/40 sand	995-997/973-975 910-911/878-880 840-843/823-825
4	760-765/745-749	400gal 15%HCL w/ 60 bbbls 2%kcl water, 601bbbls water w/ 2% KCL, Blockade, 14000# 20/40 sand	760-765/745-749

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>1187.9</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/27/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>75.5bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

*(If vented, Submit ACO-18.)*

# SHOW ME DRILLING COMPANY

LOG SHEET Bearden, Paul D.  
 LOCATION # NE-NE 28-28-16E

Well No #  
 28-1

FROM	TO	NOTES
0	5	Clay
5	10	Weathered Shale
10	120	Shale
120	130	lime
130	240	Shale
240	290	lime
290	430	Shale
430	445	lime
445	525	shale
525	540	lime
540	542	Coal
542	588	Shale
588	591	Coal
591	648	Shale
648	651	Coal
651	655	Shale
655	672	lime
672	675	Coal
675	698	Shale
698	701	Coal
701	708	Shale
708	710	Coal
710	725	Shale
725	745	lime
745	748	Coal
748	752	Shale
752	754	Coal
754	763	lime
763	765	Coal
765	815	Shale
815	818	Coal

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 CONSERVATION DIVISION  
 WICHITA, KS

# SHOW ME DRILLING COMPANY

LOG SHEET Bearden, Paul D.  
 LOCATION # NE-NE 28-28-116E

Well No #  
 28-1

FROM	TO	NOTES
818	863	Shale
863	866	Coal
866	890	Shale
890	893	Coal
893	945	Shale
945	965	Sandy shale
965	968	Coal
968	970	lime
970	973	Coal
973	1012	Shale
1012	1045	Sandy shale
1045	1060	Sand
1060	1125	Sandy shale
1125	1126	Coal
1126	1146	Shale
1146	1148	Coal
1148	1155	Shale
1155	1250	MISS lime
	TD	
		Gas Check
		1/8 choke
		720 - 0
		885 - 0
		950 - 0
		1130 - 121b
		1150 - 121b
		1190 - 121b

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 WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1491**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe / Craig

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-17-06	Bearden Paul 28-1	28	28	16	Wich

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Gardner	7:00	11:30		Trance			Craig Gardner
Joe B	7:00	11:30		903388			Joe B
Tim A	6:30	11:30		903255		5	Tim A
Robert W	7:30	11:30		903206		4	Robert W
DAVID C	7:15	11:30		903139	932452	4.25	David C
Jeray H	6:30	11:30		903106		5	Jeray H
MAVERICK D	7:00	11:30		extra		4.5	Maverick D

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1234 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1242.17 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 19.81 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Ran 2 sacks of prem gel and swept to surface. Installed cement head, pumped 2 sacks of gel, 13 dye and 125 sacks of cement to get dye to surface. Flushed pump. Ripped wiper plug to bottom, set float shoe. Driller's total depth drilled was incorrect by 14 feet. Need casing cut down 6 foot.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1242.17	Fl 4 1/2 Casing	
	6	centralizers	
931300	2.75 hr.	Casing tractor	
607240	2.75 hr.	Casing tractor	
903388	4.5 hr.	Foreman Pickup	
903255	5 hr.	Cement Pump Truck	
903206	4 hr.	Bulk Truck	
1104	118 cc	Portland Cement	
1124	2	56/50-POZ Blend Cement Baffles 3 1/2 x 3	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	13 cc	Gilsonite	
1107	1 cc	Flo-Seal	
1118	4 cc	Premium Gel	
1215A	1 gal	KCL	
1111B	3	Sodium Silicate Potassium chloride	
1123	7000 gals	City Water	
903139	4.25 hr.	Transport Truck	
932452	4.25 hr.	Transport Trailer	
903106	5 hr.	80 Vac	
Ravin 4513	1	4 1/2 Fl. shoe	

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